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UNITED STATES DEPARTMENT OF AGRICULTURE

RURAL ELECTRIFICATION ADMINISTRATION

copy

FINANCIAL AND OPERATING STATISTICS OF ALL SYSTEMS TO WHICH
REA HAD MADE ALLOTMENTS AS OF SEPTEMBER 30, 1940

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL ELECTRIFICATION ADMINISTRATION

FINANCIAL AND OPERATING STATISTICS OF ALL SYSTEMS TO WHICH REA HAD
MADE ALLOTMENTS AS OF SEPTEMBER 30, 1940

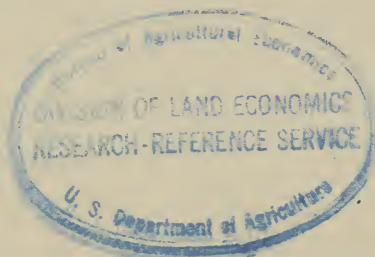
The following tables present financial and operating data for all REA-financed systems. Data are divided among the tables as follows:

Table I	-- Allotments, Advances and Operating Statistics
Table II	-- Income and Debt Service Statements
Table III	-- Interest and Principal Accrued Accounts
Table IV	-- Borrowers with Interest or Principal More Than 30 Days in Arrears on June 30, 1940 and October 31, 1940
Table V	-- Summary of Debt Service Statements June 30, 1940 and October 31, 1940

Revenue, expense and operating statistics included in these tables summarize reports to REA by the REA-financed systems and are subject to possible revision on the basis of future audits and adjustments.

As the REA-financed systems are young and dynamic, the data shown are subject to numerous qualifications and should be interpreted in light of all related economic factors. Allotments and advances are being made daily, new notes are being written, items are continually in transit between the RFC and the REA and between divisions in the REA. New mileage is being energized at a rapid rate. This new mileage materially affects operating and income relationships. Seasoned mileage will show consumers, consumption and revenue per mile several times comparable data for newly energized mileage. Thus when a system adds mileage equal to 20 percent of existing mileage, systems averages will often be materially reduced. Furthermore, averages on systems where the weighted average age based on the dates of energization of the miles in operation is low will fall far below comparable averages for the system after it has matured. As the weighted average age of all REA-financed systems is only 1.2 years the systems are all subject to the qualification that age will bring marked increases in consumers, consumption and revenues as well as in other operating, income and expense items.

These tables should not be considered separately inasmuch as the data are interrelated. Data on one table should be interpreted in light of data on preceding and following tables. For example: data in the Debt Service columns on Table II should be interpreted in light of data shown in Table IV showing borrowers which had not paid all interest and principal due within 30 days of the date due, October 31, 1940.



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RURAL ELECTRIFICATION ADMINISTRATION

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ALLOTMENTS, ADVANCES, AND OPERATING STATISTICS REA BORROWERS - OPERATING STATISTICS SUMMARIZE REPORTS BY REA BORROWERS
AND ARE SUBJECT TO POSSIBLE REVISION ON THE BASIS OF FUTURE AUDITS AND ADJUSTMENTS.

BORROWER DESIGNATION AND NAME	MONTHS IN OPERATION SINCE INITIAL ENERGIZATION SEPT. 30, 1940	DATE OF FIRST ALLOTMENT	ALLOTMENT AND MILEAGE September 30, 1940					Miles Loan Contract Estimate	Miles Under Construction/2 Percent Complete	MILES ENERGIZED			CONSUMERS			GROSS REVENUE PER MILE			KWH PER CONSUMER				
			Amount Allotted			Funds Advanced to Date	Sept.			Sept.	Sept.	Number Connected		Connected Per Mile		Sept.	Sept.	Sept.	Sept.	Sept.	Sept.		
			Construction and Working Capital	Generating Plants	Instal- lation/1							Sept.	Sept.	Sept.	Sept.							Sept.	
Alabama																							
9 Clarke-Washington Electric Memb. Corp.	38	2/20/36	\$ 277,200		\$ 5,000	\$ 157,248.26	294	0	135	173	214	283	357	476	2.1	2.1	2.2	\$ 7.26	\$ 7.54	\$ 8.39	50.0	56.3	50.4
18 Cullman County Electric Memb. Corp.	48	8/16/36	490,000		10,000	328,951.38	570	91	202	295/6	437	1097	1366	2810	5.4	4.6/6	6.4	10.69	10.67/6	15.15	49.9	46.5	55.2
19 City of Athens	13	9/3/36	165,000			13	165	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13
20 Baldwin County Electric Memb. Corp.	28	3/9/37	265,000		5,000	260,120.69	292	0	254	354	360	415	797	940	1.6	2.3	2.6	5.50	8.04	10.59	48.9	60.6	76.2
21 Cherokee County Electric Memb. Corp.	15	4/5/37	656,000		15,000	526,745.03	727	0	378	378	550	873	1480	2382	2.3	3.9	4.3	3.78	6.65	9.18	40.6	44.5	49.4
22 Butler County Electric Memb. Corp.	18	6/2/38	380,000		8,000	335,640.55	490	0	1/4	362	550	1/4	649	1138	1/4	1.8	2.1	1/4	5.96	6.65	1/4	48.6	46.4
23 South Alabama Electric Memb. Corp.	29	6/7/37	841,350		5,000	662,220.29	920	0	711	949	984	656	1843	2213	0.9	1.9	2.3	2.79	5.76	6.86	37.9	40.0	42.8
25 Dixie Electric Membership Corporation	17	9/1/38	444,000		20,000	332,957.47	494	0	1/4	372	503	1/4	603	875	1/4	1.6	1.7	1/4	6.23	7.30	1/4	68.2	83.5
26 Pea River Electric Membership Corp.	16	10/26/38	485,000		20,000	359,857.48	552	0	1/4	407	586	1/4	567	928	1/4	1.4	1.6	1/4	3.75	4.83	1/4	33.2	43.3
27 Southern Pine Electric Membership Corp.	13	10/26/38	331,000		10,000	199,196.95	420	0	1/4	205	884	1/4	275	465	1/4	1.3	1.6	1/4	2.53	5.31	1/4	18.9	45.3
28 Tallapoosa River Electric Memb. Corp.	11	5/2/39	325,000		5,000	267,552.93	362	0	1/4	1/4	386	1/4	1/4	602	1/4	1.4	1.6	1/4	1/4	3.91	1/4	1/4	35.3
29 Black Warrior Electric Memb. Corp.	10	3/22/39	446,000		5,000	355,932.77	494	0	1/4	1/4	593	1/4	1/4	836	1/4	1.4	1.4	1/4	1/4	4.26	1/4	1/4	39.5
30 Central Alabama Electric Memb. Corp.	10	3/22/39	603,000		5,000	310,655.84	779	0	1/4	1/4	494	1/4	1/4	882	1/4	1.8	1.7	1/4	1/4	5.16	1/4	1/4	43.0
32 Wire Grass Electric Cooperative, Inc.	3	11/22/39	282,000		15,000	248,082.89	388	0	1/4	1/4	400	1/4	1/4	670	1/4	1.7	1.7	1/4	1/4	4.20	1/4	1/4	38.8
33 Coosa Valley Electric Cooperative, Inc.	3	11/6/39	290,000		5,000	217,414.00	326	0	1/4	1/4	332	1/4	1/4	448	1/4	1.4	1.4	1/4	1/4	2.71	1/4	1/4	20.7
35 North Alabama Electric Cooperative	15	7/1/40	281,000			190,025.00	185	0	1/4	1/4	*	1/4	1/4	*	1/4	1/4	*	1/4	1/4	*	1/4	1/4	*
36 Sand Mountain Electric Memb. Corp.	15	7/1/40	312,000			143,200.00	425	0	1/4	1/4	*	1/4	1/4	*	1/4	1/4	*	1/4	1/4	*	1/4	1/4	*
37 Joe Wheeler Electric Memb. Corp.	15	7/1/40	128,000			88,300.00	115	0	1/4	1/4	241	1/4	1/4	1814	1/4	7.5	7.5	1/4	1/4	31.45	1/4	1/4	151.9
38 City Power and Water Department	15	7/1/40	157,000			47,200.00	125	0	1/4	1/4	*	1/4	1/4	*	1/4	1/4	*	1/4	1/4	*	1/4	1/4	*
TOTALS			\$ 7,158,550		\$ 133,000	\$ 5,031,301.53	8,123	91	1,680	3,495	6,914	3,324	7,937	17,479									
Arizona																							
2 Stonewall Electric Company	12	5/18/39	\$ 65,000	\$	\$	\$ 64,994.00	67	0	1/4	1/4	76	1/4	1/4	130	1/4	1.7	1.7	1/4	1/4	*	1/4	1/4	80.3
4 San Carlos Irrigation Drainage District	34	8/22/36	145,000			142,286.08	124	0	123	117	117	254	264	285	2.1	2.3	2.4	14.79	23.73	18.26	245.1	214.3	262.4
14 Sulphur Springs Valley Electric Coop., Inc.	2	5/18/39	368,000	120,000	15,000	395,794.32	269	160	1/4	1/4	98/6	1/4	1/4	196/6	1/4	2.0/6	1/4	1/4	*	1/4	1/4	1/4	*
TOTALS			\$ 578,000	\$ 120,000	\$ 15,000	\$ 603,074.40	460	160	123	117	291	254	264	611									
Arkansas																							
9 Craighead Electric Cooperative Corp.	23	8/2/37	\$ 711,500		\$ 7,000	\$ 639,582.54	827	28	1/4	227	924	1/4	497	1799	1/4	2.2	2.0	1/4	1/4	\$ 6.55	1/4	52.2	51.2
10 First Electric Cooperative Corporation	29	3/30/37	595,000		30,000	436,787.80	693	54	146	168	586	291	352	1102	2.0	2.1	1.9	5.75	7.20	5.69	30.0	36.7	35.6
11 Farmers Electric Cooperative Corporation	25	5/27/37	219,000		10,000	202,530.12	201	0	143	220	229	164	331	467	1.1	1.5	2.0	2.73	5.03	6.73	31.9	58.2	63.1
12 Southwest Arkansas Electric Coop. Corp.	23	8/18/37	740,000		7,000	302,147.15	626	51	1/4	170	395	1/4	300	831	1/4	1.8	2.1	1/4	8.07	7.27	1/4	90.1	57.6
13 Arkansas Valley Electric Coop. Corp.	22	7/3/37	506,000		5,000	452,697.10	521	0	1/4	370	536	1/4	669	1140	1/4	1.8	2.1	1/4	5.39	6.17	1/4	35.3	38.5
14 Arkansas Power and Light Company	34	9/8/37	536,000			230,000.00	773	0	*	*	650/6	*	*	1637	*	*	2.5/6	*	*	*	*	*	*
15 Woodruff Electric Cooperative Corp.	26	5/13/37	504,000		10,000	457,273.57	546	22	103	133	575	162	266	1179	1.6	2.0	2.1	3.53	7.10	6.26	26.3	76.4	42.7
16 Carroll Electric Cooperative Corporation	23	10/29/37	855,000		3,000	659,593.68	940	0	1/4	260	951	1/4	520	1896	1/4	2.0	2.0	1/4	5.71	5.32	1/4	46.6	42.8
21 C. & L. Rural Electric Coop. Corp.	9	12/29/38	222,000		12,500	137,700.49	224	0	1/4	1/4	173	1/4	1/4	358	1/4	2.1	1/4	1/4	1/4	6.69	1/4	1/4	42.6
22 Clay County Electric Corporation	11	12/2/38	399,000		5,000	246,118.65	450	185	1/4	1/4	277	1/4	1/4	547	1/4	2.0	1/4	1/4	6.83	1/4	1/4	1/4	48.8
23 Mississippi County Electric Coop. Corp.	10	2/20/39	297,000		10,000	159,016.97	315	0	1/4	1/4	204	1/4	1/4	467	1/4	2.3	1/4	1/4	1/4	7.95	1/4	1/4	51.5
24 Osark Rural Electric Cooperative Corp.	16	10/18/38	366,000		12,000	303,501.47	396	0	1/4	1/4	270	1/4	626	1030	1/4	2.3	3.1	1/4	6.50	8.58	1/4	32.9	37.1
26 North Arkansas Electric Coop., Inc.	3	1/5/40	170,000		25,000	172,254.00	205	0	1/4	1/4	192	1/4	1/4	377	1/4	2.0	1/4	1/4	1/4	4.90	1/4	1/4	33.2
27 Ouachita Rural Electric Cooperative Corp.	4	5/30/39	121,500		8,000	109,943.93	145	0	1/4	1/4	153	1/4	1/4	258	1/4	1.7	1/4	1/4	1/4	5.60	1/4	1/4	43.3
TOTALS			\$ 6,242,000		\$ 144,500	\$ 4,509,147.47	6,862	340	392	1,818	6,173	617	3,561	13,088									
California																							
1 Imperial Irrigation District	23	10/12/36	\$ 700,000		\$	\$ 700,000.00	600	0	1/4	681	695	1/4	1402	1800	1/4	2.1	2.6	1/4	1/4	\$ 9.30	1/4	117.2	127.7
6 Surprise Valley Electrification Corp.	26	11/13/36	559,500	\$ 135,000	\$ 10,000	642,366.94	433	0	319	329	408	436	579	777	1/4	1.8	1.9	7.19	10.21	12.52	62.4	97.1	135.4
16 Plumas Sierra Rural Electric Coop., Inc.	23	8/2/37	328,000			323,453.58	246	0	1/4	254	255	1/4	404	557	1/4	1.6	2.2	1/4	9.36	14.64	1/4	103.4	107.5
18 Mountain Empire Electric Coop. Inc.	6	5/13/39	114,000		2,000	87,995.27	64	0	1/4	1/4	82	1/4	1/4	327	1/4	4.0	4.0	1/4	1/4	18.00	1/4	1/4	101.7
TOTALS			\$ 1,701,500	\$ 135,000	\$ 12,000	\$ 1,753,815.79	1,343	0	319	1,264	1,440	436	2,385	3,461									

* Data not available

1/ Includes loans for wiring, plumbing, irrigation, and refrigeration

2/ Miles under construction or constructed but not energized.

3/ Although this system is in operation, no money has been advanced to it by REA.

4/ System not in operation at this time.

5/ Jointly financed by REA and TVA

6/ Estimated.

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UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL ELECTRIFICATION ADMINISTRATION
ALLOTMENTS, ADVANCES, AND OPERATING STATISTICS REA BORROWERS - OPERATING STATISTICS SUMMARIZE REPORTS BY REA BORROWERS
AND ARE SUBJECT TO POSSIBLE REVISION ON THE BASIS OF FUTURE AUDITS AND ADJUSTMENTS.

BORROWER DESIGNATION AND NAME	MONTHS IN OPERATION SINCE INITIAL ENERGIZATION SEPT. 30 1940	DATE OF FIRST ALLOTMENT	ALLOTMENT AND MILEAGE September 30, 1940							CONSUMERS										GROSS REVENUE			KWH			
			Amount Allotted			Funds Advanced to date	Miles Loan Contract Estimate	Miles Under Construction/2 Percent Complete	MILES ENERGIZED			Number Connected			Connected Per Mile			PER MILE			PER CONSUMER					
			Construction and Working Capital	Generating Plants	Instal- lation/1				Sept. 1938	Sept. 1939	Sept. 1940	Sept. 1938	Sept. 1939	Sept. 1940	Sept. 1938	Sept. 1939	Sept. 1940	Sept. 1938	Sept. 1939	Sept. 1940	1938	1939	1940	1938	1939	1940
Colorado																										
7 Grand Valley Rural Power Lines, Inc.	36	6/ 3/36	\$ 333,000		\$ 7,500	\$217,873.66	316	0		170	215	220	521	703	734	3.1	3.3	3.3	\$10.68	\$12.86	\$13.80	50.4	64.2	71.5		
14 San Luis Valley Rural Electric Coop., Inc.	27	7/14/37	376,000		11,500	364,158.20	413	0		154	369	461	302	666	978	2.0	1.8	2.1	7.61	7.58	10.78	46.3	65.1	95.4		
15 Morgan County Rural Electric Association	27	3/31/37	600,000		5,000	604,074.00	459	0		178	178	380	317/4	393	838	1.8/4	2.2	2.2	10.67	27.75	20.70	71.3/4	644.2	649.7		
16 Intermountain Rural Electric Association	8	9/30/38	342,000		5,000	111,638.94	326	0		13	13	110	13	13	242	13	13	2.2	13	13	8.39	13	13	61.1		
17 Southeast Colorado Power Association	27	7/26/37	725,000		2,500	619,708.62	669	0		166	435	751	232	594	1154	1.4	1.4	1.5	5.70	6.02	7.80	51.0	65.6	93.1		
20 Delta Montrose Rural Power Lines Ass'n	16	8/9/38	492,000		10,000	376,338.36	443	0		13	152	355	13	176	755	13	1.2	2.1	13	3.40	6.56	13	46.0	52.4		
21 Stonewall Electric Company	7	3/22/39	39,000			35,997.70	31	0		13	13	27	13	13	139	13	13	5.2	13	13	*	13	13	44.2		
22 Union Rural Electric Association, Inc.	8	4/18/39	270,000		5,000	220,480.11	346	0		13	13	312	13	13	677	13	13	2.2	13	13	9.37	13	13	54.3		
25 San Isabel Electric Association, Inc.	13	7/ 1/40	108,000		4,000		104	0		13	13	13	13	13	13	13	13	13	13	13	13	13	13	13		
26 San Miguel Power Association, Inc.	3	5/18/39	169,000		5,000	115,944.45	116	0		13	13	107/4	13	13	247/4	13	13	2.3/4	13	13	8.94/4	13	13	52.8/4		
29 Highline Electric Association	7	5/13/39	277,000		8,500	82,639.60	303	0		13	13	101	13	13	186	13	13	1.8	13	13	9.54	13	13	67.3		
31 Poudre Valley Rural Electric Ass'n, Inc.	13	10/6/39	581,000		5,000	141,700.00	607	225	100	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13		
32 La Plata Electric Association, Inc.	13	7/ 1/40	155,000		6,000	9,170.00	180	180	0	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13		
33 Empire Electric Association, Inc.	13	7/11/40	87,000		3,000	6,031.63	73	0		13	13	13	13	13	13	13	13	13	13	13	13	13	13	13		
34 Holy Cross Electric Association, Inc.	13	8/20/40	119,000				115	0		13	13	13	13	13	13	13	13	13	13	13	13	13	13	13		
TOTALS			\$4,673,000		\$78,000	\$2,905,755.27	4,501	405		668	1349	2824	1372	2532	5950											
Delaware																										
2 Sussex Rural Electric Association	30	8/11/36	\$ 973,000		\$ 5,000	\$ 775,607.95	972	0		375	401	837	554	833	2007	1.5	2.1	2.4	\$ 5.61	\$ 6.66	\$ 9.19	54.6	54.3	56.1		
Florida																										
7 Florida Power Corporation	50	11/13/35	\$ 164,500	\$	\$	\$ 164,500.00	185	0		261	*	*	748	786	915	2.9	*	*	\$ 9.79	\$ *	\$ *	56.8	68.7	78.1		
12 Florida Public Service Co.	40	11/11/36	48,500			47,690.00	60	0		*	*	52	*	*	*	*	*	*	*	*	*	*	*	*		
14 Clay Electric Cooperative Ass'n, Inc.	25	2/18/38	576,000	175,000		464,355.15	603	0		13	265	565	13	470	999	13	1.8	1.8	13	6.44	6.74	13	62.2	67.4		
15 Suwannee Valley Electric Coop. Ass'n, Inc.	8	6/13/39	148,000		10,000	144,356.16	165	0		13	13	158	13	13	238	13	1.5	1.5	13	4.97	13	13	13	42.0		
16 Sumter Electric Cooperative Ass'n, Inc.	21	2/18/38	416,000		25,000	324,115.61	444	0		13	186	375	13	489	923	13	2.6	2.5	13	8.15	8.07	13	43.6	55.9		
17 West Florida Electric Cooperative Ass'n, Inc.	17	4/12/38	369,000		30,000	254,976.71	441	0		13	135	411	13	235	734	13	1.7	1.8	13	4.75	5.25	13	35.9	41.3		
22 Escambia River Electric Cooperative, Inc.	5	8/1/39	180,000		5,000	129,631.70	201	0		13	13	186	13	13	388	13	2.1	13	13	5.62	13	13	13	34.4		
23 Central Florida Electric Coop. Ass'n, Inc.	13	12/21/39	96,000		5,000	68,021.65	116	0		13	13	13	13	13	13	13	13	13	13	13	13	13	13	13		
25 Lee County Electric Cooperative, Inc.	13	8/ 7/40	101,000	48,000	2,500		76	0		13	13	13	13	13	13	13	13	13	13	13	13	13	13	13		
28 Tri-County Electric Cooperative, Inc.	13	8/14/40	152,000				201	0		13	13	13	13	13	13	13	13	13	13	13	13	13	13	13		
TOTALS			\$2,251,000	\$223,000	\$77,500	\$1,597,646.98	2492	0		261	586	1747	748	1980	4197											

* Data not available.

1/Includes loans for wiring, plumbing, ventilation, and refrigeration

2/Miles under construction or constructed but not energized.

3/System not in operation at this time

4/Estimated

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			Amount Allotted			Funds Advanced to Date	Miles Loan Contract Estimate	Miles Under Construction/2 Percent Complete	Sept. 1938	Sept. 1939	Sept. 1940	Number Connected			Connected Per Mile			Sept. 1938	Sept. 1939	Sept. 1940
			Construction and Working Capital	Generating Plants	Instal- lation/1							Sept. 1938	Sept. 1939	Sept. 1940	Sept. 1938	Sept. 1939	Sept. 1940			
Georgia																				
2 Crisp Farmers Cooperative Corporation	46	8/22/35	\$ 75,000		\$	\$ 66,187.83	108	0	112	112	112	*	*	*	*	*	*	*	*	*
7 North Georgia Electric Membership Corp./6	48	5/2/36	821,000			774,127.19	540	0	412	705	745	1875	4066	4844	4.5	5.8	6.5	10.12	16.18	18.60
8 Bayle Electric Membership Corporation	39	9/24/35	604,000		10,000	204,420.45	660	0	13	275	275	54	674	712	4.3	2.5	2.6	19.85	5.83	6.95
16 Georgia Power & Light Company	50	11/13/35	109,200			107,406.47	99	0	*	*	*	497	532	558/3	*	*	*	113.3	35.0	42.9
17 Planters Electric Membership Corp.	37	10/ 1/36	345,000			200,466.86	379	0	103	300	301	283	659	717	2.7	2.2	2.4	8.29	8.68	8.85
20 Troup County Rural Electric Corp.	40	5/16/36	283,500			258,160.44	317	0	91	258	375	257	642	948	2.8	2.5	2.5	8.94	7.53	7.49
22 Colquitt County Rural Electric Co.	38	7/28/36	953,000		40,000	867,225.09	1061	45	314	602	1152	651	1530	2412	2.1	2.5	2.1	9.05	9.12	7.45
31 Upson County Electric Membership Corp.	34	3/31/37	196,000		15,000	153,218.90	183	0	54	146	147	268	548	700	5.0	3.8	4.8	14.11	10.30	13.51
34 The Carroll Electric Membership Ass'n.	38	8/11/36	467,540		11,375	323,177.83	488	0	121	420	440	478	839	1512	4.0	2.0	3.4	8.98	6.27	8.95
35 The Walton Electric Membership Corp.	38	8/ 4/36	500,000			459,748.85	504	0	150	408	550	672	1470	2125	4.5	3.6	3.9	10.27	8.50	8.97
37 Douglas County Electric Membership Corp.	36	8/11/36	395,000		10,000	306,128.04	399	108	131	355	355	491	1261	1562	3.7	3.6	4.4	7.99	7.39	9.99
39 Hart County Electric Membership Corp.	27	10/ 5/37	488,000		20,000	433,021.14	544	34	123	363	527	294	1032	1600	2.4	2.8	3.0	5.70	7.39	8.07
42 Atlanta Electric Membership Corp.	40	5/ 2/36	383,000			314,911.84	454	65	240	435	410	619	1041	952	2.6	2.4	2.3	8.51	7.40	7.27
45 Sumter Electric Membership Corp.	25	11/15/37	376,000		30,000	287,830.17	470	0	97	391	401	183	500	820	1.9	1.3	2.0	5.45	4.18	6.74
51 Snapping Shoals Electric Membership Corp.	37	5/15/36	270,000		7,000	209,842.92	214	0	109	218	230	371	765	909	3.4	3.5	3.9	7.10	9.06	10.87
58 Central Georgia Electric Membership Corp.	30	2/13/37	505,000		10,000	428,219.53	535	0	260	407	640	576	927	1553	2.2	2.3	2.4	6.40	6.62	7.58
65 Irwin County Electric Membership Corp.	35	11/13/36	418,000		30,000	252,293.03	427	0	180	289	290	454	768	813	2.5	2.7	2.8	8.02	8.50	9.20
66 Taylor County Electric Membership Corp.	36	2/25/37	495,000		16,230	493,035.28	553	0	114	577	643	245	1345	1527	2.1	2.3	2.4	6.76	7.52	8.55
67 Satilla Rural Electric Membership Corp.	30	2/25/37	962,000		75,000	941,275.11	1050	23	478	710	1185	935	1387	2368	2.0	1.9	2.0	5.84	6.68	6.21
68 Grady County Electric Association	28	8/6/ 37	361,000		20,000	318,025.19	414	0	81	311	405	184	685	942	2.3	2.2	2.3	8.32	5.82	6.68
69 Washington County Rural Electric Ass'n	28	8/6/ 37	382,000		20,000	228,322.26	449	0	*	255	348	*	393	751	*	1.5	2.2	*	4.10	6.02
70 Mitchell County Electric Membership Corp.	28	9/9/ 37	651,000		76,000	608,982.41	719	0	103	504	873	269	1166	1896	2.6	2.3	2.2	6.61	5.27	5.37
73 Ocmulgee Electric Membership Corp.	20	7/25/38	255,000		30,000	176,042.62	258	0	14	217	228	14	561	636	14	2.6	2.8	14	6.82	7.77
74 Jefferson County Electric Membership Corp.	29	8/ 6/37	507,000		35,000	468,272.80	621	0	96/3	320	706	153/3	626	1241	1.6/3	2.0	1.8	4.64/3	5.18	4.84
75 Lamar Electric Membership Corp.	25	2/15/38	293,000		10,000	244,223.75	357	0	166	167	403	304	398	843	1.8	2.4	2.1	4.19	7.51	6.01
77 Forsyth County Rural Electric Memb. Corp.	15	9/16/38	303,000		10,000	256,231.01	317	0	14	178	378	14	710	1449	14	4.0	3.8	14	6.52	6.42
78 Habersham Electric Membership Corp.	15	9/16/38	183,000		8,000	147,225.88	180	0	14	182	181	14	413	600	14	2.3	3.3	14	5.29	7.69
81 Blue Ridge Electric Ass'n., Inc. /6	14	10/8/38	568,000			132,500.00	310	0	14	*	132	14	439	810	14	*	6.1	14	13.37	14
83 Jackson Electric Membership Corp.	18	7/25/38	627,000		7,000	521,993.49	669	0	14	394	740	14	803	1841	14	2.0	2.5	14	4.81	6.12
84 Cobb County Rural Electric Memb. Corp.	21	6/ 2/38	255,000		5,000	236,340.31	289	0	14	184	300	14	600	1076	14	3.5	3.6	14	8.73	8.99
86 Three-Notch Electric Membership Corp.	16	9/16/38	235,000		47,000	266,342.50	279	0	14	310	310	14	762	747	14	2.5	2.4	14	5.20	16.25/7
87 Summich Electric Membership Corp.	13	10/ 8/38	328,000		10,000	162,344.39	433	0	14	56	264	14	92	519	14	1.6	2.0	14	2.97	5.35
88 Little Ocmulgee Electric Memb. Corp.	17	6/30/39	287,000		30,000	262,249.06	297	0	14	217	450	14	401	845	14	1.9	1.9	14	5.09	5.46
90 Excelsior Electric Membership Corp.	17	8/18/38	442,000		40,000	307,710.22	460	0	14	312	492	14	794	1289	14	2.5	2.6	14	6.90	7.39
91 The Oconee Electric Membership Corp.	5	8/16/39	188,000		10,000	153,316.26	226	0	14	220	14	14	481		14	2.2		14	4.86	14
92 Okefenokee Rural Electric Memb. Corp.	2	10/17/39	196,000		10,000	126,265.60	225	60	14	14	180/3	14	14	360/3	14	14	2.0/3	14	14	14
93 Community Cold Storage Ass'n., Inc.	15		25,000		25,000	928.30	15	0	15	15	15	15	15	15	15	15	15	15	15	15
94 Tri-County Electric Membership Corp.	1	3/11/40	161,000		15,000	126,843.00	216	177	14	14	65/3	14	14	130/3	14	14	2.0/3	14	14	14
95 Slash Pine Electric Membership Corp.	14	3/11/40	152,000		15,000	65,003.91	168	190	14	14	14	14	14	14	14	14	14	14	14	14
96 Amicalola Electric Membership Corp.	14	8/7/40	332,000		12,000		341	0	14	14	14	14	14	14	14	14	14	14	14	14
97 Middle Georgia Electric Memb. Corp.	14	7/1/ 40	250,000		10,000		291	310	14	14	14	14	14	14	14	14	14	14	14	14
99 Coastal Electric Membership Corp.	14	9/12/40	132,000				142	0	14	14	14	14	14	14	14	14	14	14	14	14
100 Piedmont Refrigeration Ass'n., Inc.	15				25,000		15	0	15	15	15	15	15	15	15	15	15	15	15	15
TOTALS			\$15,734,240			\$744,605 \$11,889,857.93	16,646	1012	3548	10,578	15,453	10,113	28,829	43,088						

* Data not available

1/Includes loans for wiring, plumbing, irrigation, refrigeration
2/Miles under construction or constructed but not energized

3/Estimated

4/System not in operation at this time

5/Allotment made for refrigeration only; no line construction
6/Jointly financed by REA and TVA
7/Includes semi-annual billing on installation loans amounting to approximately \$10.00 per mile.

Table I
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UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL ELECTRIFICATION ADMINISTRATION

ALLOTMENTS, ADVANCES, AND OPERATING STATISTICS REA BORROWERS - OPERATING STATISTICS SUMMARIZE REPORTS BY REA BORROWERS
AND ARE SUBJECT TO POSSIBLE REVISION ON THE BASIS OF FUTURE AUDITS AND ADJUSTMENTS.

BORROWER DESIGNATION AND NAME	MONTHS IN OPERATION SINCE INITIAL ENERGIZATION SEPT. 30, 1940	DATE OF FIRST ALLOTMENT	ALLOTMENT AND MILEAGE September 30, 1940										MILES ENERGIZED			CONSUMERS Number Connected			GROSS REVENUE PER MILE			KWH CONSUMER		
			Amount Allotted			Funds Advanced to Date	Miles Loan Contract Estimate	Miles Under Construction/2 Percent Complete	Sept. 1938	Sept. 1939	Sept. 1940	Connected Per Mile		Sept. 1938	Sept. 1939	Sept. 1940	Sept. 1938	Sept. 1939	Sept. 1940					
			Construction and Working Capital	Generating Plants	Instal- lation/1							Sept. 1938	Sept. 1939											
Idaho																								
4 & 6 Northern Idaho Rural Electrical Rehabilitation Ass'n., Inc.	50	9/24/35	\$ 405,750	\$75,000	\$ 5,000	\$ 345,800.92	298	59	100	163	203	238	471	565	713	2.9	2.8	3.0	\$10.68	\$10.71	\$11.73	46.1	54.0	53.5
10 Clearwater Valley Light & Power Ass'n.	25	5/12/37	1,254,000		10,000	1,053,250.79	1178	0		234	805	1071	290	1233	1989	1.3	1.5	1.9	4.47	7.15	8.52	31.0	60.4	65.6
11 Keetonai Rural Elect. Ass'n Inc.	16	6/2/38	259,000		5,000	250,077.50	236	0		13	186	254	13	394	567	13	2.1	2.2	13	8.66	8.99	13	54.0	57.0
15 Idaho County Light & Power Coop. Ass'n. Inc.	12	9/12/38	332,500		6,500	247,210.91	317	103	100	13	188	13	13	348	13	13	2.1	2.1	13	7.84	13	13	45.1	13
16 Raft River Rural Electric Coop., Inc.	13	9/27/39	111,000		5,000	40,840.00	97	109	44	13	13	13	13	13	13	13	13	13	13	13	13	13	13	49.6
17 Fall River Rural Elect. Coop., Inc.	11	3/22/39	169,000		13,000	152,274.60	153	39	66	13	13	155	13	13	352	13	13	2.3	13	13	13	13	13	13
19 Lost River Electric Coop., Inc.	13	7/1/40	79,000		3,000		79			13	13	13	13	13	13	13	13	13	13	13	13	13	13	13
TOTALS			\$2,610,250	\$75,000	\$47,500	\$2,089,454.72	2358	310		393	1194	1906	761	2192	4009									
Illinois																								
2 Wayne-White Counties Electric Coop.	34	8/4/36	\$ 937,000	\$	\$	\$ 604,880.05	955	0		176	390	636	578	1255	2327	3.3	3.2	3.7	\$ 9.20	\$ 9.36	\$10.09	37.8	43.3	37.3
4 Suburban Electric Cooperative	15	9/24/35/5	81,500/5			81,172.72/5	98/5	0		15	15	15	15	15	15	15	15	15	15	15	15	15	15	15
7 Farmers Mutual Electric Company	37	6/1/36	105,000			104,964.06	98	0		65	97	101	144	214	251	2.2	2.2	2.5	11.32	11.11	12.53	91.4	93.1	91.7
8 Coles-Moultrie Electric Coop.	10	7/25/38	575,000		3,500	507,812.36	548	0		13	13	602	13	13	1391	13	13	2.3	13	13	13	13	13	54.6
12 Illinois Valley Electric Coop., Inc.	9	5/18/39	725,000		5,000	367,066.07	796	0		13	13	365	13	13	733	13	13	2.0	13	13	13	13	13	56.7
18 Illinois Rural Electric Co.	27	3/6/36	1,396,500	222,000	10,000	1,351,587.99	1137	0		606	606	1006	800	1090	2090	1.3	1.8	2.1	4.24	7.75	9.17	17.4	56.7	62.0
21 Menard Electric Cooperative	38	7/28/36	1,084,500		24,000	816,229.31	1027	0		235	614	910	452	1327	1852	1.9	2.2	2.0	12.36	8.93	8.97	50.3	56.7	70.2
23 Rural Electric Convenience Coop. Co.	37	7/28/36	617,000			534,991.68	599	0		360	468	590	847	1171	1499	2.4	2.5	2.5	9.54	10.49	10.65	63.1	69.0	69.5
26 Eastern Illinois Power Coop.	26	4/14/37	1,069,000			859,688.85	956	0		172	664	766	305	1460	1991	1.8	2.2	2.6	6.08	8.90	11.11	36.9	49.7	65.2
27 Edgar Electric Cooperative Ass'n	13	7/25/38	280,000		5,000	264,740.01	277	0		13	266/4	325	13	396	719	13	1.5/4	2.2	13	6.30/4	9.88	13	37.3	58.1
28 Illini Electric Cooperative	21	2/4/38	663,000		8,000	589,440.77	659	0		13	214	770	13	437	1627	13	2.0	2.1	13	9.52	9.32	13	66.5	68.6
29 Shelby Electric Cooperative	20	2/24/38	613,130		10,000	326,737.95	639	0		13	202	425	13	452	1106	13	2.2	2.6	13	8.97	9.68	13	56.2	58.8
30 Adams Electrical Cooperative	19	7/25/38	570,000		5,000	544,797.43	538	0		13	418	637	13	769	1299	13	1.8	2.0	13	5.06	7.72	13	39.5	45.3
31 Monroe County Electric Coop., Inc.	11	9/12/38	354,000			287,638.46	366	103	100	13	13	256	13	13	617	13	13	2.4	13	13	13	13	13	39.9
32 McDonough Power Cooperative	14	10/8/38	640,000		1,500	385,774.24	654	0		13	270	423	13	341	867	13	1.3	2.0	13	3.30	8.59	13	37.1	60.3
33 Western Illinois Electrical Coop.	8	12/29/38	378,000		30,000	329,542.89	366	0		13	13	388	13	13	712	13	13	1.8	13	13	13	13	13	43.5
34 Egyptian Electric Cooperative Ass'n	6	2/20/39	424,000		20,000	361,798.53	402	0		13	13	458	13	13	897	13	13	2.0	13	13	13	13	13	52.9
36 Morris Electric Cooperative	9	3/11/39	842,000		3,000	212,366.68	910	0		13	13	218	13	13	565	13	13	2.6	13	13	13	13	13	57.9
37 Southeastern Illinois Elec. Coop., Inc.	8	12/2/38	1,107,000			691,442.23	937	0		13	13	816	13	13	1874	13	13	2.3	13	13	13	13	13	56.7
38 Corn Belt Electric Cooperative	13	11/3/38	1,480,500		10,000	1,225,531.26	1324	0		13	258	1487	13	236	2856	13	0.9	2.0	13	3.09	7.01	13	34.6	57.5
39 Spoon River Electric Coop., Inc.	9	2/20/39	440,000		12,000	407,047.23	401	0		13	13	424	13	13	881	13	13	2.1	13	13	13	13	13	58.2
40 M.J.M. Electric Cooperative, Inc.	6	6/21/39	610,000		5,000	424,461.88	716	0		13	13	531	13	13	970	13	13	1.8	13	13	13	13	13	57.2
41 Tri-County Electric Coop., Inc.	14	12/2/38	770,000			467,431.43	663	0		13	240	567	13	333	1535	13	1.3	2.7	13	3.48	13.31	13	41.6	115.9
43 Southern Illinois Electric Coop.	7	3/11/39	330,000		5,000	324,483.94	353	0		13	13	314	13	13	769	13	13	2.5	13	13	13	13	13	53.1
44 Jo-Carroll Electric Cooperative, Inc.	4	6/19/39	274,000	75,000	5,000	241,003.25	305	79	100	13	13	229	13	13	330	13	13	1.4	13	13	13	13	13	38.7
45 Clinton County Electric Coop., Inc.	6	7/14/39	373,000			221,249.07	416	0		13	13	326	13	13	690	13	13	2.1	13	13	13	13	13	55.3
46 Southwestern Electric Coop., Inc.	6	6/30/39	742,000			567,534.58	788	0		13	13	687	13	13	1541	13	13	2.2	13	13	13	13	13	54.9
TOTALS			\$17,481,130	\$297,000	\$162,000	\$13,101,416.92	16926	182		1614	4787	14,197	3126	9481	31,989									

1/ Includes loans for wiring, plumbing, irrigation, refrigeration
2/ Miles under construction or constructed but not energized

3/ System not in operation at this time

4/ Estimated

5/ Lines of this system were sold to a utility and the entire loan was repaid to REA on September 15, 1938

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UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL ELECTRIFICATION ADMINISTRATION

OPERATING STATISTICS OF REA BORROWERS
ALLOTMENTS, ADVANCES, AND OPERATING STATISTICS REA BORROWERS - OPERATING STATISTICS SUMMARIZE REPORTS BY REA BORROWERS
AND ARE SUBJECT TO POSSIBLE REVISION ON THE BASIS OF FUTURE AUDITS AND ADJUSTMENTS.

BORROWER DESIGNATION AND NAME	MONTHS IN OPERATION SINCE INITIAL ENERGIZATION SEPT. 30, 1940	DATE OF FIRST ALLOTMENT	ALLOTMENT AND MILEAGE September 30, 1940					MILES ENERGIZED					CONSUMERS			GROSS REVENUE PER MILE			KWH PER CONSUMER						
			Amount Allotted			Miles Loan Contract Estimate	Miles Under Construction/2 Percent Complete	Sept. 1938	Sept. 1939	Sept. 1940	Number Connected			Connected Per Mile			PER MILE			PER CONSUMER					
			Construction and Working Capital	Generating Plants	Instal- lation/1						Sept. 1938	Sept. 1939	Sept. 1940	Sept. 1938	Sept. 1939	Sept. 1940	Sept. 1938	Sept. 1939	Sept. 1940	Sept. 1938	Sept. 1939	Sept. 1940	Sept. 1938	Sept. 1939	Sept. 1940
Indiana																									
1 Utilities District of Western Indiana REMC	30	10/30/36	\$ 525,000		\$ 5,000	338,891.26	513	0	178	260	332	395	675	999	2.2	2.6	3.0	\$ 6.83	\$ 7.99	\$ 9.71	41.1	44.3	49.7		
6 Boone County Rural Electric Membership Corp.	52	8/22/35	616,926			611,900.50	622	0	574	612	636	1,866	2,095	2,258	3.3	3.4	3.5	14.06	11.34	12.19	60.7	53.9	56.3		
7 Whitley County Rural Electric Membr. Corp.	38	5/15/36	531,000		5,000	458,799.80	471	0	380	473	495	1,177	1,473	1,695	3.1	3.1	3.4	10.30	10.40	12.24	55.0	54.1	64.3		
8 Wabash County Rural Electric Membr. Corp.	33	10/1/36	421,000		2,000	373,759.25	447	0	270	410	427	799	1,098	1,306	3.0	2.7	3.1	9.01	8.54	10.30	44.3	50.7	55.4		
9 Marshall County REMC	29	10/12/36	325,000		5,000	318,115.97	280	0	347	350	355	529	946	1,036	1.5	2.7	2.9	4.38	8.88	10.43	36.6	52.3	60.4		
11 Warren County REMC	17	7/7/38	450,000			386,560.28	435	50	3	258	446	3	572	1,072	3	2.2	2.4	3	8.44	9.73	3	43.3	55.4		
14 Shelby County REMC	38	5/15/36	503,000			501,960.60	428	0	421	469	490	1,105	1,205	1,361	2.6	2.6	2.8	7.85	8.11	8.84	41.2	48.4	48.2		
15 Fayette Union County REMC	26	8/14/37	250,000		2,000	135,275.72	260	0	86	152	154	90	304	353	1.0	2.0	2.3	2.01	5.89	7.56	22.7	42.8	50.8		
16 Henry County REMC	32	7/28/36	607,513		2,000	587,837.00	549	0	479	494	589	1,368	1,553	1,951	2.9	3.1	3.3	8.43	10.39	11.75	40.2	52.2	57.7		
18 Rush County REMC	27	10/12/36	493,000		12,000	450,188.85	473	0	*	477	484	*	1,028	1,204	*	2.2	2.5	*	6.81	8.42	*	47.4	54.9		
21 Bartholomew County REMC	24	10/14/37	291,000		10,000	249,716.27	277	0	3	284	284	3	676	726	3	2.4	2.6	2.8	3	7.12	8.32	3	40.5	45.9	
24 Carroll County REMC	33	9/29/36	525,000		10,000	472,072.29	512	0	362	487	516	942	1,274	1,467	2.6	2.6	2.8	7.85	8.45	9.62	42.6	49.7	51.3		
26 Daviess-Martin County REMC	8	5/18/39	352,000		3,000	283,758.22	354	0	3	3	375	3	3	916	3	3	2.4	3	3	7.18	3	41.1			
27 Decatur County REMC	13	9/12/38	354,000		6,000	317,573.79	335	0	3	365	354	3	322	887	3	1.2	2.5	3	2.57	7.57	3	18.9	42.6		
29 Fulton County REMC	25	8/14/37	452,000		5,000	288,389.87	469	0	153	316	327	159	756	887	1.0	2.4	2.7	3.15	7.55	9.06	43.0	50.0	53.5		
32 Hancock County REMC	28	10/1/36	347,000		5,000	318,951.46	353	0	325	325	347	751	903	1,082	2.3	2.8	3.1	6.70	8.91	10.50	38.0	50.8	54.5		
33 Hendricks County REMC	32	9/21/36	590,000		5,000	553,511.49	573	0	387	387	568	1,103	1,205	1,825	2.8	3.1	3.2	8.41	10.21	11.56	43.6	49.6	52.0		
35 Jasper County REMC	14	9/16/38	344,000			192,150.54	328	0	3	216	230	3	297	583	3	1.4	2.5	3	3.87	9.16	3	36.0	63.6		
37 Jay County REMC	28	7/13/37	598,000		5,000	481,848.22	569	0	138	365	574	171	915	1,599	1.2	2.5	2.8	3.19	7.60	10.56	44.8	43.3	44.8		
38 Johnson County REMC	37	9/29/36	352,000			328,953.45	307	0	274	304	323	843	963	1,030	3.1	3.2	3.2	8.96	9.83	10.96	36.9	42.9	53.4		
40 Knox County REMC	8	5/13/39	580,000		6,000	446,331.37	587	0	3	3	583	3	3	1,616	3	3	2.8	3	3	8.26	3	42.3			
41 LaGrange County REMC	19	7/1/38	266,500			256,955.50	237	0	3	217	253	3	608	726	3	2.5	2.9	3	7.36	9.00	3	47.0	56.0		
42 Parke County REMC	18	7/1/38	507,000			460,974.24	568	0	3	*	451	3	*	1,206	3	*	2.7	3	3	9.40	3	53.4			
44 Allen-Wellis County REMC	12	9/12/38	240,000			232,265.06	220	0	3	233	235	3	474	695	3	2.0	3.0	3	4.16	9.42	3	22.7	49.0		
46 Miami-Cass County REMC	8	4/12/39	345,000			264,380.94	313	0	3	3	320	3	3	853	3	3	2.7	3	3	8.41	3	48.5			
47 Orange County REMC	12	9/16/38	148,000			129,851.43	133	0	3	66	150	3	153	390	3	2.3	2.6	3	1.80	8.11	3	8.8	51.0		
52 Southeastern Indiana REMC	10	4/18/39	510,000		5,000	225,036.00	616	0	3	3	248	3	3	697	3	3	2.8	3	3	7.89	3	35.8			
53 Steuben County REMC	16	8/18/38	337,000		12,000	322,490.03	304	0	3	287	318	3	654	967	3	2.4	3.0	3	6.77	9.41	3	38.1	48.5		
55 Tippecanoe REMC	9	5/13/39	680,000			565,107.05	690	59	3	3	682	3	3	1,755	3	3	2.6	3	3	7.42	3	36.9			
59 Wayne County REMC	29	10/23/36	586,000		9,000	428,600.74	558	0	99	425	430	217	1,052	1,213	2.2	2.5	2.8	7.15	8.31	10.22	52.1	55.4	65.5		
60 Morgan County REMC	1	11/6/39	525,000			107,572.04	502	48	3	3	84	3	3	190	3	3	2.3	3	3	3.58	3	21.3			
70 White County REMC	6	8/16/39	446,000			392,386.63	450	0	3	3	492	3	3	1,188	3	3	2.4	3	3	6.88	3	41.0			
72 Clark County REMC	6	5/13/39	210,000		6,000	165,988.81	210	0	3	3	220	3	3	558	3	3	2.5	3	3	8.13	3	51.4			
74 Huntington County REMC	38	7/28/36	527,000		1,000	491,563.55	470	0	394	489	510	1,294	1,576	1,745	3.3	3.2	3.4	10.18	10.30	12.36	45.7	50.3	62.3		
80 Noble County REMC	27	10/22/36	488,000		2,000	442,707.99	481	0	252	417	480	643	1,222	1,534	2.6	2.9	3.2	6.27	8.69	10.17	24.8	43.3	49.5		
81 Sullivan County REMC	9	3/22/39	561,000		5,000	335,897.90	583	0	3	3	426	3	3	1,136	3	3	2.7	3	3	7.66	3	38.3			
83 Dubois Rural Electric Cooperative, Inc.	3	7/29/40	322,000			15,050.00	351	0	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3		
87 Kankakee Valley REMC	7	5/18/39	682,000			477,735.10	748	0	3	3	646	3	3	1,370	3	3	2.1	3	3	6.53	3	53.2			
88 Kosciusco County REMC	19	7/1/38	471,000		5,000	375,769.43	444	0	3	395	400	3	955	1,121	3	2.4	2.8	3	7.04	9.18	3	39.7	53.3		
89 Harrison County REMC	12	12/29/38	491,000		10,000	341,668.08	453	0	3	3	367	3	3	1,049	3	3	2.9	3	3	9.11	3	43.0			
92 Jackson County REMC	27	9/20/37	645,256		5,000	572,565.43	715	0	98	556	750	236	1,139	1,842	2.4	2.0	2.5	7.01	5.74	7.36	41.8	41.9	46.8		
99 Southern Indiana Rural Electric Coop., Inc.	3	7/29/40	355,000			15,050.00	385	0	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3		
100 Newton County REMC	3	9/8/39	250,000			185,192.37	263	0	3	3	253	3	3	180	3	3	1.9	3	3	7.32	3	48.1			
101 Central Indiana Power Company	13	11/9/38	430,000			430,000.00	430	0	3	3	560	3	3	1,804	3	3	3.2	3	3	*	3	*	*		
TOTALS			\$19,560,195		\$148,000	\$15,361,354.12	19,236	157	5,217	9,999	17,164	13,688	26,093	48,333											

* Data not available.

1/ Includes loans for wiring, plumbing, irrigation, and refrigeration.

2/ Miles under construction or constructed but not energized.

3/ System not in operation at this time.

4/ Estimate.

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL ELECTRIFICATION ADMINISTRATIONALLOTMENTS, ADVANCES, AND OPERATING STATISTICS REA BORROWERS - OPERATING STATISTICS SUMMARIZE REPORTS BY REA BORROWERS
AND ARE SUBJECT TO POSSIBLE REVISION ON THE BASIS OF FUTURE AUDITS AND ADJUSTMENTS.

BORROWER DESIGNATION AND NAME	MONTHS IN OPERATION SINCE INITIAL ENERGIZATION SEPT. 30, 1940	DATE OF FIRST ALLOTMENT	ALLOTMENT AND MILEAGE September 30, 1940							CONSUMERS										GROSS REVENUE PER MILE			KWH PER CONSUMER																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																								
			Amount Allotted			Funds Advanced to Date	Miles Loan Contract Estimate	Miles Under Construction/ ² Percent Complete		ENERGIZED			Number Connected			Connected Per Mile			Sept. 1938	Sept. 1939	Sept. 1940	Sept. 1938	Sept. 1939	Sept. 1940																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																							
			Construction and Working Capital	Generating Plants	Instal- lation/ ¹			Sept. 1938	Sept. 1939	Sept. 1940	Sept. 1938	Sept. 1939	Sept. 1940	Sept. 1938	Sept. 1939	Sept. 1940																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																															
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* Data not available.

¹ Includes loans for wiring, plumbing, irrigation, and refrigeration.² Miles under construction or constructed but not energized.³ System not in operation during this period.⁴ Generating plant only.⁵ Estimated.

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL ELECTRIFICATION ADMINISTRATION

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ALLOTMENTS, ADVANCES, AND OPERATING STATISTICS REA BORROWERS - OPERATING STATISTICS SUMMARIZE REPORTS BY REA BORROWERS
AND ARE SUBJECT TO POSSIBLE REVISION ON THE BASIS OF FUTURE AUDITS AND ADJUSTMENTS.

BORROWER DESIGNATION AND NAME	MONTHS IN OPERATION SINCE INITIAL ENERGIZATION SEPT. 30, 1940	DATE OF FIRST ALLOTMENT	ALLOTMENT AND MILEAGE September 30, 1940					Miles Loan Contract Estimate	Miles Under Construction/2 Percent Complete	MILES ENERGIZED			CONSUMERS			GROSS REVENUE PER MILE			KWH PER CONSUMER							
			Amount Allotted			Funds Advanced to Date	Sept. 1938			Sept. 1939	Sept. 1940	Number Connected			Connected Per Mile			Sept. 1938	Sept. 1939	Sept. 1940	Sept. 1938	Sept. 1939	Sept. 1940			
			Construction and Working Capital	Generating Plants	Instal- lation/1							Sept. 1938	Sept. 1939	Sept. 1940	Sept. 1938	Sept. 1939	Sept. 1940							Sept. 1938	Sept. 1939	Sept. 1940
Kansas																										
3 Utility Service Company	21	3/31/37	\$ 35,000			\$ 34,854.24	35	0		1/3	64	67	1/3	198	214	1/3	3.1	3.2								
7 Jewell-Mitchell Coop. Electric Co., Inc.	23	11/11/36	350,000		2,500	306,084.70	321	0		1/3	203	328	1/3	329	514	1/3	1.6	1.6	\$ 1/3	\$ 14.40	\$ 15.09	1/3	67.9	70.3		
8 Cooperative Power & Light Company, Inc.	19	12/18/36	118,000		1,000	95,845.45	110	49	100	1/3	60	60	1/3	72	93	1/3	1.2	1.6	1/3	6.58	7.00	1/3	50.9	53.4		
13 The Brown-Atchison Elec. Coop. Assn., Inc.	29	4/8/37	442,000		6,000	411,942.19	447	0		1/3	337	414	1/3	564	734	1/3	1.7	1.8	1/3	4.53	5.73	1/3	33.6	52.6		
14 Sumner-Cowley Electric Coop. Assn., Inc.	13	11/9/38	517,000		10,000	217,205.63	604	0		1/3	96	277	1/3	104	400	1/3	1.1	1.4	1/3	7.69	7.18	1/3	46.9	80.1		
15 The D.S. & O. Rural Elec. Coop. Assn., Inc.	26	4/8/37	930,651		10,000	699,100.81	938	0		2/4	638	772	4/33	1149	1477	1.8	1.8	1.9	1/3	5.82	7.61	1/3	221.6	126.0		
18 The Sedgwick County Elec. Coop. Assn., Inc.	13	10/29/37	330,000		5,000	136,801.72	406	0		1/3	184	184	1/3	240	298	1/3	1.3	1.6	5.33	6.65	7.08	20.6	43.3	54.6		
19 Butler Rural Elec. Coop. Assn., Inc.	7	5/18/39	386,000		5,000	108,831.31	448	0		1/3	13	128	1/3	13	175	1/3	1.4	1.6	1/3	4.85	7.39	1/3	41.8	68.5		
21 The Kaw Valley Electric Coop. Co., Inc.	21	8/24/37	441,000		25,000	276,747.73	427	0		1/3	196	263	1/3	402	560	1/3	2.1	2.1	1/3	5.48	7.50	1/3	60.6	53.0		
22 The Doniphan Electric Coop. Assn., Inc.	21	10/29/37	160,000		7,500	146,372.27	151	0		1/3	142	156	1/3	219	280	1/3	1.5	1.8	1/3	7.69	8.14	1/3	60.6	63.5		
24 C. & W. Rural Elec. Coop. Assn., Inc.	10	12/2/38	353,000		5,000	301,263.01	381	0		1/3	13	418	1/3	13	682	1/3	1.6	1.6	1/3	7.03	7.78	1/3	75.4	68.1		
25 Lyon County Electric Cooperative, Inc.	10	12/2/38	302,000		5,000	132,983.25	343	0		1/3	13	161	1/3	13	234	1/3	1.5	1.5	1/3			1/3		44.7		
26 Coffee County Rural Elec. Coop. Assn., Inc.	9	1/31/39	346,000		3,000	175,473.41	362	0		1/3	13	220	1/3	13	248	1/3	1.1	1.1	1/3			1/3		47.6		
27 Flint Hills Rural Elec. Coop. Assn., Inc.	7	12/2/38	745,000		5,000	425,146.03	833	0		1/3	13	540	1/3	13	861	1/3	1.6	1.6	1/3			1/3		41.4		
28 Norton-Decatur Coop. Elec. Company, Inc.	13	5/18/39	88,000		2,500	8,898.75	104	103	0	1/3	13	13	1/3	13	13	1/3	1.3	1.3	1/3			1/3		44.2		
29 North Central Kansas Rural Elec. Coop. Assn., Inc.	2	5/18/39	313,000		5,000	205,597.88	355	0		1/3	13	334	1/3	13	491	1/3	1.5	1.5	1/3			1/3		1/3		
30 Nemaha-Marshall Elec. Coop. Assn., Inc.	7	5/13/39	350,000		10,000	285,965.48	376	0		1/3	13	376	1/3	13	542	1/3	1.4	1.4	1/3			1/3		23.5		
31 Sekan Electric Cooperative Assn., Inc.	2	8/1/39	307,000		5,000	147,296.19	317	0		1/3	13	209	1/3	13	345	1/3	1.7	1.7	1/3			1/3		41.7		
32 Arkansas Valley Electric Coop. Assn., Inc.	4	5/18/39	353,000		10,000	289,879.17	413	0		1/3	13	412	1/3	13	687	1/3	1.6	1.6	1/3			1/3		31.5		
33 Minnescah Rural Elec. Coop. Assn., Inc.	8	5/13/39	152,000		5,000	130,573.21	165	0		1/3	13	200	1/3	13	261	1/3	1.3	1.3	1/3			1/3		62.0		
34 The Central Kansas Elec. Coop. Assn., Inc.	13	9/26/40	236,000				312			1/3	13	13	1/3	13	13	1/3	1.3	1.3	1/3			1/3		70.5		
39 The P. R. & W. Elec. Coop. Assn., Inc.	13	8/2/40	148,000		4,000		160			1/3	13	13	1/3	13	13	1/3	1.3	1.3	1/3			1/3		1/3		
			\$ 7,402,651			\$ 131,500	\$ 4,536,462.43	8,008	152		443	1,920	5,519	749	3,277	9,096			1/3	1/3	1/3	1/3	1/3	1/3		
Kentucky																										
1 Kentucky Rural Electrification Company	49	10/23/35	\$ 71,700			\$ 70,521.27	56	0		50	13/4	13/5	275	69	72	5.5	5.3	5.5/5	\$ 24.48	\$ 37.02	\$ 37.81/5	52.1	83.4	111.9		
3 Jackson County Rural Electric Coop. Corp.	15	12/12/38	305,000		5,000	144,833.88	239	0		1/3	135	135	1/3	135	510	1/3	3.8	3.8	1/3			1/3		61.1		
18 Meade County Rural Electric Coop. Corp.	33	5/13/37	281,000			176,714.16	254	117	21	129	185	185	357	494	539	2.8	2.7	2.9	9.53	10.26	11.44	48.7	58.8	57.8		
20 Jackson Purchase Rural Elec. Coop. Corp.	29	5/13/37	379,000		10,000	344,261.65	338	0		135	312	385	298	841	1218	2.2	2.7	3.2	6.17	7.58	10.34	42.8	44.3	58.3		
21 Salt River Rural Electric Coop. Corp.	31	2/6/37	693,000		5,000	596,583.99	678	0		406	662	678	851	1521	1635	2.1	2.3	2.4	8.06	9.20	10.25	59.5	65.1	76.4		
24 Taylor County Rural Electric Coop. Corp.	19	8/18/38	394,000		10,000	310,069.43	370	0		1/3	329	405	1/3	627	948	1/3	1.9	2.3	1/3			1/3		48.8		
26 Pennyrite Rural Electric Coop. Corp.	26	7/14/37	554,000		15,000	426,402.91	542	0		141	369	555	133	667	1131	0.9	1.8	2.0	2.35	5.55	7.37	29.3	57.5	71.4		
27 Inter County Rural Electric Coop. Corp.	27	6/7/37	587,000		20,000	502,480.15	562	25	53	203	540	603	455	1365	1633	2.2	2.5	2.7	5.94	8.57	8.82	34.4	50.2	49.9		
30 Shelby Rural Electric Coop. Corp.	28	5/20/37	353,500		5,820	320,864.98	343	0		207	325	402	415	696	920	2.0	2.1	2.3	8.45	10.03	10.59	61.3	80.2	76.5		
33 Green River Rural Electric Coop. Corp.	28	5/20/37	373,000			358,940.77	396	0		240	375	383	691	1101	1268	2.9	2.9	3.3	10.08	11.27	12.42	57.7	70.7	75.1		
34 Farmers Rural Electric Coop. Corp., Inc.	20	8/18/38	532,300		15,000	437,996.94	536	0		1/3	375	525	1/3	898	1311	1/3	2.4	2.5	1/3			1/3		50.1		
35 Warren Rural Electric Coop. Corp., Inc.	18	8/18/38	452,500		22,500	409,100.36	447	0		1/3	311	500	1/3	701	1103	1/3	2.3	2.2	1/3	8.32	8.28	1/3	50.1	50.9		
37 Owen County Rural Electric Coop. Corp.	32	5/20/37	732,600		1,000	583,165.05	673	204	91	134	425	531	338	1100	1443	2.5	2.6	2.7	7.40	8.40	8.81	34.0	45.7	47.5		
38 Hickman-Fulton Counties Rural Elec. Coop. Corp.	14	9/28/37	116,000		10,000	121,122.09	115	0		1/3	103	130	1/3	393	505	1/3	3.8	3.9	1/3	12.60	12.66	1/3	57.4	80.6		
40 Blue Grass Rural Electric Coop. Corp.	27	7/8/37	228,000		5,000	211,980.99	217	0		127	212	235	261	475	574	2.1	2.2	2.4	8.85	9.70	11.05	77.2	58.9	62.9		
45 Fox Creek Rural Electric Coop. Corp., Inc.	17	8/18/38	249,800			240,919.07	237	0		1/3	185	284	1/3	436	797	1/3	2.4	2.8	1/3	8.28	9.83	1/3	49.3	50.0		
46 Harrison County Rural Electric Coop. Corp.	19	8/18/38	488,000		10,000	430,031.43	529	0		1/3	210	521	1/3	639	1495	1/3	3.0	2.9	1/3	11.32	10.21	1/3	50.2	48.1		
49 Clark Rural Electric Coop. Corp., Inc.	19	7/7/38	253,000			234,022.49	259	0		1/3	176	298	1/3	397	687	1/3	2.3	2.3	1/3	8.88	9.24	1/3	58.4	59.2		
50 West Kentucky Rural Electric Coop. Corp.	14	12/12/38	219,000		5,000	172,966.24	198	0		1/3	135	224	1/3	271	536	1/3	2.0	2.4	1/3	5.18	7.69	1/3	29.3	50.0		
51 Nolin Rural Electric Coop. Corp.	15	12/2/38	328,000		10,000	276,058.40	313	28	100	1/3	301	387	1/3	625	826	1/3	2.1	2.1	1/3	7.12	7.19	1/3	37.3	45.3		
52 Fleming-Mason Rural Electric Coop. Corp.	20	7/25/38	635,000			560,982.33	553	129	49	1/3	245	613	1/3	810	1799	1/3	3.3	2.9	1/3	11.91	12.25	1/3	50.4	47.1		
54 South Kentucky Rural Electric Coop. Corp.	8	5/18/39	221,000		5,000	165,873.13	218	0		1/3	13	214	1/3	13	562	1/3	2.6	2.6	1/3			1/3		42.1		
55 Henderson-Union Rural Elec. Coop. Corp., Inc.	32	5/2/36	354,000		10,000	333,307.07	306	0		152	254	329	338	606	901	2.2	2.4	2.7	7.82	9.08	10.02	63.5	73.0	62.3		
			\$ 8,800,400			\$ 164,320	\$ 7,429,198.78	8,379	503		1,924	6,948	8,535	4,410	14,732	22,413										

* Data not available.

1/ Includes loans for wiring, plumbing, irrigation, and refrigeration.
2/ Miles under construction or constructed but not energized

3/ System not in operation at this time.
4/ Part of lines sold.
5/ Estimated.
6/ Jointly financed by REA and TVA

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL ELECTRIFICATION ADMINISTRATION

Table 1
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ALLOTMENTS, ADVANCES, AND OPERATING STATISTICS REA BORROWERS - OPERATING STATISTICS SUMMARIZE REPORTS BY REA BORROWERS
AND ARE SUBJECT TO POSSIBLE REVISION ON THE BASIS OF FUTURE AUDITS AND ADJUSTMENTS.

BORROWER DESIGNATION AND NAME	MONTHS IN OPERATION SINCE INITIAL ENERGIZATION SEPT. 30, 1940	DATE OF FIRST ALLOTMENT	ALLOTMENT AND MILEAGE September 30, 1940										CONSUMERS									GROSS REVENUE			KWH		
			Amount Allotted			Funds Advanced to Date	Miles Loan Contract Estimate	Miles Under Construction/2 Percent Complete	MILES ENERGIZED			Number Connected			Connected Per Mile			PER MILE			PER CONSUMER						
			Construction and Working Capital	Generating Plants	Instal- lation /3				Sept. 1938	Sept. 1939	Sept. 1940	Sept. 1938	Sept. 1939	Sept. 1940	Sept. 1938	Sept. 1939	Sept. 1940	Sept. 1938	Sept. 1939	Sept. 1940	Sept. 1938	Sept. 1939	Sept. 1940				
Louisiana																											
6 Teche Electric Membership Corp.	30	2/3/37	\$ 165,500		\$ 132,972.33	162	0		110	130	131	335	483	513	3.0	3.7	3.9	\$ 10.74	\$ 13.76	\$ 15.04	51.9	57.0	62.3				
7 Valley Electric Membership Corp.	28	2/3/37	539,000	20,000	439,409.70	544	0		230	346	597	527	909	1585	2.3	2.6	2.7	7.41	10.31	10.15	51.8	72.5	62.4				
8 South Louisiana Electric Cooperative Assn.	18	8/18/38	110,600		100,243.67	113	0		1/1	118	122	1/1	311	374	1/1	2.6	3.1	1/1	10.10	14.84	1/1	61.2	81.3				
9 Southwest Louisiana Electric Memb. Corp.	28	2/3/37	742,000	15,000	611,679.03	853	106	100	450	684	802	796	1561	2125	1.8	2.3	2.6	6.16	7.20	9.56	42.7	57.2	61.9				
10 Washington-St. Tammany REMC	22	6/2/38	232,000	5,000	210,959.25	258	0		1/1	137	314	1/1	299	727	1/1	2.2	2.3	1/1	7.30	8.43	1/1	45.3	63.4				
11 Bossier Rural Electric Membership Corp.	10	5/18/39	104,000	5,000	97,593.83	113	0		1/1	1/1	113	1/1	1/1	314	1/1	1/1	2.8	1/1	1/1	11.37	1/1	1/1	59.7				
12 Northeast Louisiana Power Cooperative, Inc.	11	3/31/39	300,000	12,500	187,724.45	389	0		1/1	1/1	305	1/1	1/1	558	1/1	1/1	1.8	1/1	1/1	6.52	1/1	1/1	40.3				
13 Dixie Electric Membership Corp.	9	2/20/39	443,000	5,000	275,683.08	532	190	85	1/1	1/1	303	1/1	1/1	638	1/1	1/1	2.1	1/1	1/1	7.22	1/1	1/1	53.0				
14 Louisiana Ice & Electric Company, Inc.	3	3/22/39	50,000		50,000.00	80	0		1/1	1/1	51/2	1/1	1/1	102/2	1/1	1/1	2.0/2	1/1	1/1	*	1/1	1/1	*				
15 Pointe Coupee Electric Membership Corp.	12	12/29/38	124,000	10,000	101,159.01	125	0		1/1	1/1	107	1/1	1/1	265	1/1	1/1	2.5	1/1	1/1	9.08	1/1	1/1	58.8				
17 Claiborne Electric Cooperative, Inc.	9	5/13/39	309,000	2,000	165,281.46	399	0		1/1	1/1	251	1/1	1/1	329	1/1	1/1	1.3	1/1	1/1	4.55	1/1	1/1	50.4				
18 Beauregard Electric Cooperative, Inc.	1/1	12/21/39	106,000	7,500	77,775.71	115	125	100	1/1	1/1	1/1	1/1	1/1	1/1	1/1	1/1	1/1	1/1	1/1	1/1	1/1	1/1	1/1				
			\$ 3,225,100	\$ 82,000	\$ 2,450,481.52	3,683	421		790	1,415	3,096	1,658	3,563	7,530													
Maine																											
2 Kingman Electric Company	22	5/12/37	\$ 177,000	\$ 10,000	\$ 78,269.56	127	0		1/1	65	65	1/1	156	185	1/1	2.4	2.9	\$ 1/1	\$ 8.89	\$ 11.89	1/1	62.1	69.1				
5 Farm House Electric Cooperative, Inc.	2	10/6/39	226,000	10,000	94,410.17	208	0		1/1	1/1	93	1/1	1/1	149	1/1	1/1	1.6	1/1	1/1	4.16	1/1	1/1	22.7				
10 Sandy River Electric Cooperative, Inc.	1/1	8/9/40	145,000			150	0		1/1	1/1	1/1	1/1	1/1	1/1	1/1	1/1	1/1	1/1	1/1	1/1	1/1	1/1	1/1				
11 Waldo County Electric Cooperative, Inc.	1/1	9/26/40	167,000			150	0		1/1	1/1	1/1	1/1	1/1	1/1	1/1	1/1	1/1	1/1	1/1	1/1	1/1	1/1	1/1				
			\$ 715,000	\$ 20,000	\$ 172,679.73	635	0		0	65	158	0	156	334													
Maryland																											
4 Southern Maryland Tri-County Coop. Assn., Inc.	26	8/4/36	\$ 446,500	\$ 112,500	\$ 455,886.84	325	0		215/2	229	345	340	686	1084	1.6/2	3.0	3.1	\$ *	\$ 14.82	\$ 15.85	37.4	60.2	77.3				
7 Cheptank Cooperative, Inc.	10	1/31/39	449,000		217,661.27	486	0		1/1	1/1	283	1/1	1/1	611	1/1	1/1	2.2	1/1	1/1	7.57	1/1	1/1	34.8				
			\$ 895,500	\$ 112,500	\$ 673,548.11	811			215	229	628	340	686	1,695													
Michigan																											
5 Southeastern Michigan Rural Electric Coop., Inc.	24	4/5/37	\$ 524,000	\$ 130,000	\$ 541,052.46	486	0		1/1	320	377	1/1	614	884	1/1	1.9	2.3	\$ 1/1	\$ 5.71	\$ 7.88	1/1	43.8	52.0				
20 Alger-Delta Cooperative Electric Assn.	21	8/24/37	383,000	2,000	276,040.29	340	0		1/1	123	258	1/1	164	472	1/1	1.3	1.8	1/1	4.31	6.43	1/1	36.8	53.7				
26 Tri-County Electric Cooperative	32	7/28/36	1,570,000	367,500	1,879,254.13	1,644	0		511	1339	1426	1184	3320	4209	2.3	2.5	3.0	5.46	4.95	8.60	36.1	43.8	75.3				
28 Presque Isle County Elec. Coop. Assn.	33	3/4/37	703,000		628,701.02	546	0		186	453	548	397	997	1525	2.1	2.2	2.8	7.46	9.51	11.07	46.2	72.3	79.5				
29 Ontonagon County Rural Electrification Assn.	28	8/31/37	399,000	15,000	378,234.22	337	0		83	271	329	161	750	945	1.9	2.8	2.9	5.05	6.14/2	8.38	24.8	27.9	32.5				
33 Tep O'Michigan Rural Electric Company	23	8/31/37	956,000	12,000	620,094.12	879	0		1/1	466	562	1/1	718	1475	1/1	1.5	2.6	1/1	5.20	8.01	1/1	49.2	50.2				
37 Thumb Electric Cooperative	27	4/5/37	1,640,000	300,000	1,969,002.72	999	0		1,280/21	310	1320	2135/2	2859	3405	1.7/2	2.2	2.6	4.43/2	4.43	7.57	34.6/2	30.9	44.9				
40 O and A Electric Cooperative	23	1/19/38	1,365,000	50,000	1,163,167.14	1,328	0		1/1	1097	1102	1/1	1637	2397	1/1	1.5	2.2	1/1	3.30	5.60	1/1	34.5	45.4				
41 Oceana Electric Cooperative	18	8/18/38	374,000		353,383.42	335	0		1/1	252	367	1/1	586	1064	1/1	2.3	2.9	1/1	8.02	9.02	1/1	56.5	47.9				
42 The Western Michigan Electric Coop.	16	9/16/38	334,000		302,292.89	284	0		1/1	310	330	1/1	530	924	1/1	1.7	2.8	1/1	5.31	8.34	1/1	45.7	51.1				
43 Cloverland Electric Cooperative	18	8/9/38	427,000	15,000	427,352.04	352	0		1/1	369	375	1/1	714	976	1/1	1.9	2.6	1/1	7.05	9.94	1/1	58.6	66.4				
44 Cherryland Rural Electric Cooperative	16	9/12/38	459,000	5,000	357,092.90	364	0		1/1	302	341	1/1	441	823	1/1	1.5	2.4	1/1	5.14	7.64	1/1	38.2	51.9				
45 Fruit Belt Electric Cooperative	25	5/3/37	1,244,000	145,000	1,398,307.08	1,171	0		384	1039	1039	513	2768	3311	1.3	2.7	3.2	3.42	7.87	10.87	54.7	48.2	51.9				
TOTALS			\$ 10,378,000	\$ 1,004,500	\$ 329,000	\$ 10,293,974.43	9,065		2,444	7651	8374	4390	16,098	22,410													

* Data not available

/1 System not in operation at this time

/2 Estimate

/3 Includes loans for wiring, plumbing, irrigation and refrigeration.

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL ELECTRIFICATION ADMINISTRATION

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ALLOTMENTS, ADVANCES, AND OPERATING STATISTICS REA BORROWERS - OPERATING STATISTICS SUMMARIZE REPORTS BY REA BORROWERS
AND ARE SUBJECT TO POSSIBLE REVISION ON THE BASIS OF FUTURE AUDITS AND ADJUSTMENTS.

BORROWER DESIGNATION AND NAME	MONTHS IN OPERATION SINCE INITIAL ENERGIZATION SEPT. 30, 1940	DATE OF FIRST ALLOTMENT	ALLOTMENT AND MILEAGE September 30, 1940				Miles Loan Contract Estimate	Miles Under Construction/2 Percent Complete	MILES ENERGIZED			CONSUMERS			GROSS REVENUE PER MILE			KWH PER CONSUMER					
			Amount Allotted			Funds Advanced to Date			Sept. 1938	Sept. 1939	Sept. 1940	Number Connected		Connected Per Mile		Sept. 1938	Sept. 1939	Sept. 1940	Sept. 1938	Sept. 1939	Sept. 1940		
			Construction and Working Capital	Generating Plants	Instal- lation							Sept. 1938	Sept. 1939	Sept. 1940	Sept. 1938							Sept. 1939	Sept. 1940
Minnesota																							
1 P.I.C.K. Cooperative Electric Assn.	33	8/22/36	\$ 499,000		\$ 25,000	\$ 384,682.31	487	0	73	320	380	166	576	813	2.3	1.8	2.1	\$ 11.81	\$ 8.60	\$ 10.77	61.7	59.5	59.4
3 Meeker Cooperative Light & Power Assn.	45	9/7/35	768,000		25,000	740,312.71	658	0	526	664	821	1022	1444	1803	1.9	2.2	2.2	7.92	9.27	9.51	57.1	65.3	68.4
4 Cooperative L. & P. Assn. of Lake County	43	5/15/36	184,000			176,328.92	156	0	89	90	160	299	316	497	3.4	3.5	3.0	16.62	18.40	16.31	56.8	63.6	64.8
9 Goodhue County Cooperative Electric Assn.	25	12/5/36	458,000		5,000	457,454.66	466	0	278	401	450	134	762	941	0.5	1.9	2.1	1.88	9.00	10.79	35.1	64.2	76.3
10 Carlton County Cooperative Power Assn.	32	12/5/36	477,000	\$ 162,000	1,000	354,358.38	463	0	122	346	366	220	592	762	1.8	1.7	2.1	6.06	5.28	7.57	30.8	30.2	37.1
12 Northern Electric Cooperative Assn.	13	8/16/39	315,000		5,000	241,045.41	277	285	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13
15 Wells Electric Association	44	10/23/35	145,000			130,346.47	139	0	78	162	164	152	262	309	2.0	1.6	1.9	10.73	8.91	10.59	64.5	65.7	68.2
18 Douglas County Coop. L. & P. Assn.	36	6/24/36	796,829		39,007	419,612.19	808	0	288	436	457	317	630	728	1.1	1.4	1.6	3.88	6.21	7.73	40.3	55.7	60.0
25 McLeod Cooperative Power Assn.	39	2/29/36	782,000			727,304.37	703	0	466	627	938	1156	1613	2097	2.5	2.6	2.2	9.61	11.13	9.95	55.7	70.3	71.6
32 Fillmore County Cooperative Electric Assn.	30	3/8/37	917,000		14,000	687,459.04	931	0	155	298	690	260	543	1328	1.7	1.8	1.9	7.46	8.30	9.37	47.9	59.8	64.1
34 Stearns Cooperative Electric Assn.	26	8/2/37	848,000		20,000	594,032.53	844	0	154	634	670	272	1019	1290	1.8	1.6	1.9	6.46	7.02	9.00	44.1	60.9	68.8
35 Brown County Rural Electric Assn.	32	12/11/36	648,500			508,052.75	651	0	180	430	570	334	703	1106	1.9	1.6	1.9	9.34	7.74	9.95	65.6	61.4	65.7
37 Federated Rural Electric Assn.	42	6/23/36	612,000			483,436.34	648	107	223	268	612	373	484	1143	1.7	1.8	1.9	10.75	11.84	10.68	117.3	119.0	91.0
39 Minnesota Valley Coop. L. & P. Assn.	21	7/7/38	794,000		50,000	453,510.53	915	441	13	370	584	13	504	931	1.3	1.4	1.6	13	6.10	8.66	13	52.7	72.9
48 Anoka County Coop. L. & P. Assn.	30	2/25/37	596,000		33,000	412,919.09	546	208	165	334	332	359	714	960	2.2	2.1	2.9	8.36	9.07	13.86	51.5	58.6	72.8
53 Steele-Waseca Cooperative Electric	31	9/3/36	880,500		17,000	687,487.67	701	0	360	529	675	600	980	1393	1.7	1.9	2.1	8.14	9.26	10.85	61.1	71.1	77.5
54 Faribault County Cooperative Electric Assn.	33	12/5/36	226,000			190,935.94	199	0	104	210	210	202	307	411	1.9	1.5	2.0	9.14	6.85	9.89	53.9	55.5	64.3
55 South Central Electric Assn.	31	12/11/36	801,000		33,400	787,149.77	761	0	196	789	801	366	1239	1662	1.9	1.6	2.1	8.57	7.00	10.16	52.8	51.2	61.9
56 Crow Wing Coop. P. & L. Company	30	10/30/36	706,000			556,169.11	606	0	209	432/5	470	273	635	961	1.3	1.5/5	2.0	6.96	6.52/5	8.60	81.0	70.7	74.8
57 Lake Region Coop. Electrical Assn.	23	7/13/37	838,000		50,000	536,660.35	892	0	13	394	587	13	756	1241	13	1.9	2.1	13	7.62	8.53	13	48.7	53.6
58 Kandiyohi Coop. Electric Power Assn.	10	8/18/38	372,000			316,301.98	397	0	13	13	424	13	13	847	13	13	2.0	13	13	9.30	13	13	60.4
59 Peoples Coop. Power Assn. of Olmstead Co.	24	12/5/36	554,000		18,000	320,514.86	567	0	94	320	334	131	616	726	1.4	1.9	2.2	6.45	11.30	12.07	35.2	98.0	85.2
60 Central Minnesota Coop. Power Assn.	34	2/6/37	485,000			294,822.15	530	0	179	172	370	291	329	648	1.6	1.9	1.8	9.14	10.55	9.47	77.7	82.4	76.9
61 Freeborn-Mower Coop. Light & Power Assn.	32	10/30/36	744,000			697,452.64	746	0	180	450	850	239	793	1515	1.3	1.8	1.8	6.46	6.51	9.26	63.8	70.7	77.3
62 Wright-Hennepin Coop. Electric Assn.	30	2/25/37	511,000		25,000	488,566.88	472	0	125/5	350	512	327/5	828	1223	2.6/5	2.4	2.4	13.17/5	10.98	11.53	62.7/5	65.3	68.1
63 The Minnesota Valley Electric Cooperative	26	11/11/36	809,000		29,000	758,009.66	696	0	242	501	759	264	1001	1594	1.1	2.0	2.1	4.08	8.82	9.57	41.7	54.8	61.5
65 Dakota County Electric Cooperative	32	2/25/37	395,000		22,000	381,065.33	379	0	226	359	385	476	710	912	2.1	2.0	2.4	8.70	8.64	11.27	60.9	69.4	77.4
66 Nobles Cooperative Electric	32	2/25/37	686,000			665,241.95	682	0	315	660	735	559	1182	1471	1.8	1.8	2.0	8.37	8.83	11.67	64.2	73.5	76.8
70 Rural Cooperative Power Assn.	14	6/21/39		500,000		243,767.30	14	128/6	14	14	14	14	14	14	14	14	14	14	14	14	14	14	14
71 Blue Earth Nicollet Electric Association	25	10/20/37	694,000			627,105.64	654	0	13	684	716	13	827	1357	13	1.2	1.9	13	5.60	9.78	13	61.6	76.2
72 The Renville-Sibley Cooperative Power Assn.	12	7/25/38	404,500			316,335.10	391	0	13	200/5	417	13	252/5	741	13	1.3/5	1.8	13	4.20/5	9.10	13	30.3/5	72.8
73 South Western Minnesota Coop. Electric Assn.	15	9/16/38	271,000			228,128.41	258	0	13	124	293	13	172	482	13	1.4	1.6	13	6.42	8.62	13	53.2	57.5
74 Red River Valley Coop. Power Association	8	2/20/39	270,000		10,000	243,843.79	271	81	13	13	308	13	13	378	13	13	1.2	13	13	5.87	13	13	72.8
75 Red Lake County Electric Cooperative Assn.	13	2/20/39	243,000		5,000	121,798.70	221	239	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13
79 Stevens Big Stone Cooperative Power Assn.	7	2/20/39	536,000		10,000	326,301.44	596	0	13	13	364	13	13	454	13	13	1.3	13	13	5.91	13	13	58.6
80 Lyon-Lincoln Electric Cooperative, Inc.	1	9/8/39	239,000		5,000	166,895.75	246	53	13	13	237	13	13	185	13	13	0.8	13	13	2.61	13	13	31.9
81 Mille-Lacs Region Coop. P. & L. Assn.	47	9/24/35	135,000		10,000	136,933.10	140	0	103/5	135/5	145	232/5	325/5	518	2.3/5	3.4/5	3.6	11.61/5	15.38		79.6/5	81.8	
82 Wild Rice Electric Cooperative, Inc.	13	9/8/39	150,000		5,000	48,603.75	135	143	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13
83 Itasca-Mantrap Coop. Electric Assn.	13	3/23/40	207,000		15,000	72,267.00	254	279	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13
85 Todd-Wadena P. & L. Cooperative Assn.	13	9/12/40	237,000				282		13	13	13	13	13	13	13	13	13	13	13	13	13	13	13
89 North Pine Electric Cooperative, Inc.	13	8/12/40	162,000		15,000		180		13	13	13	13	13	13	13	13	13	13	13	13	13	13	13
92 Dairyland Electric Cooperative, Inc.	13	7/1/40	233,000		17,000	21,510.00	266		13	13	13	13	13	13	13	13	13	13	13	13	13	13	13
			\$ 20,629,329	\$ 662,000	\$ 514,907	\$16,004,723.91	20,214	1,964	5,130	11,589	16,786	9,024	21,114	33,427									

* Data not available.

1/ Includes loans for wiring, plumbing, irrigation, and refrigeration.

2/ Miles under construction or constructed but not energized.

3/ System not in operation at this time.

4/ Generating plant only.

5/ Estimated.

6/ Transmission lines only, financed from generating plant allotment.

UNITED STATES DEPARTMENT OF AGRICULTURE
ELECTRIFICATION ADMINISTRATIONALLOTMENTS, ADVANCES, AND OPERATING STATISTICS REA BORROWERS - OPERATING STATISTICS SUMMARIZE REPORTS BY REA BORROWERS
AND ARE SUBJECT TO POSSIBLE REVISION ON THE BASIS OF FUTURE AUDITS AND ADJUSTMENTS.

BORROWER DESIGNATION AND NAME	MONTHS IN OPERATION SINCE INITIAL ENERGIZATION SEPT. 30, 1940	DATE OF FIRST ALLOTMENT	ALLOTMENT AND MILEAGE September 30, 1940					MILES			CONSUMERS			GROSS REVENUE			KWH									
			Amount Allotted			Miles Loan Contract Estimate	Miles Under Construction/2 Percent Complete	ENERGIZED			Number Connected	Con. lcted Per Mile	PER MILE			PER CONSUMER										
			Construction and Working Capital	Generating Plants	Instal- lation/1			Funds Advanced to Date	Sept. 1938	Sept. 1939			Sept. 1940	Sept. 1938	Sept. 1939	Sept. 1940	Sept. 1938	Sept. 1939	Sept. 1940	Sept. 1938	Sept. 1939	Sept. 1940				
Mississippi																										
1 Monroe County Electric Power Assn. /4	54	9/24/35	\$ 193,200		\$	\$ 190,624.90	178	0		130	150	170	721	923	1051	5.5	6.1	6.2	\$32.62	\$24.22	\$18.32	307.3	138.3	87.3		
17 Pontotoc Electric Power Association /4	15	9/27/38	70,000		5,000	65,409.54	100	0		13	*	240	13	1688	2054	13	*	8.6	13	*	36.25	13	192.4	158.5		
19 City of Holly Springs /4	35	9/21/36	71,000			69,238.44	60	0		60	60	*	231	271	292	3.9	4.5	*	14.83	18.78	*	145.2	156.9	123.5		
20 Yazoo Valley Electric Power Association	30	7/17/37	372,000			338,267.17	415	0		157	356	502	373	836	1125	2.4	2.4	2.2	9.34	8.94	9.37	53.7	55.5	65.5		
21 Coahoma Electric Power Association	31	11/13/36	441,000			316,795.89	547	0		118	221	508	336	593	1353	2.9	2.7	2.7	12.88	10.30	8.34	95.6	74.0	55.5		
22 Central Electric Power Association /4	31	4/8/37	423,000		20,000	342,077.07	456	0		113	*	426	265	*	1285	2.4	*	3.0	8.04	*	7.96	47.4	*	60.6		
23 Southwest Mississippi Electric Power Assn.	26	6/7/37	368,000		5,000	325,041.84	334	0		313	375	435	173	551	726	0.6	1.5	1.7	0.93	7.72	8.69	17.7	144.8	160.7		
24 Northeast Mississippi Electric Power Assn. /4	28	2/12/37	133,000			132,884.92	135	0		131/5	131	149	388	489	591	3.0/5	3.7	4.0	10.37/5	11.76	13.13	62.8	81.1	164.8		
26 Tallahatchie Valley Electric Power Assn. /4	15	2/11/38	421,000			329,467.98	464	0		13	282	417	13	854	1457	13	3.0	3.5	13	9.04	10.84	13	67.1	80.1		
28 Coast Electric Power Association	28	4/8/37	349,000		15,500	342,947.05	392	0		125	209	457	311	572	1183	2.5	2.7	2.6	7.67	8.44	8.10	47.2	49.1	59.7		
29 4-County Electric Power Association /4	14	12/10/37	873,000		46,000	756,093.22	987	0		13	*	1175	13	1224	3723	13	*	3.2	13	*	9.46	13	59.4	54.9		
30 Jones County Electric Power Association	14	12/12/38	278,000		14,000	208,447.78	355	125	15	13	*	210	13	*	731	13	*	3.5	13	*	9.28	13	*	39.1		
31 Twin County Electric Power Association	21	7/7/38	425,000		5,000	367,008.11	520	0		13	440	525	13	1334	1766	13	3.0	3.4	13	8.49	8.72	13	49.9	43.2		
34 Delta Electric Power Association	20	7/7/38	966,000			768,297.38	1204	0		13	656	1251	13	1632	3853	13	2.5	3.1	13	5.94	7.15	13	40.2	37.0		
36 Pearl River Valley Electric Power Assn.	16	9/12/38	412,000		10,000	200,949.50	509	0		13	187	305	13	394	720	13	2.1	2.4	13	5.39	6.94	13	33.0	49.1		
38 Capitol Electric Power Association	13	9/27/38	449,000		5,000	233,401.60	511	0		13	256/5	257	13	311/5	511	13	1.2/5	2.0	13	3.34/5	7.31	13	36.2/5	56.7		
39 Singing River Electric Power Assn.	10	5/11/39	331,000		16,000	200,133.46	425	0		13	13	295	13	13	669	13	13	2.3	13	13	*	13	13	41.0		
40 Southern Pine Electric Power Assn.	17	8/18/38	1,219,000		40,000	756,738.47	1373	0		13	637	820	13	1085	2118	13	1.7	2.6	13	3.47	5.77	13	25.9	38.2		
41 Magnolia Electric Power Association	12	1/31/39	455,000		5,000	248,178.42	532	260	0	13	13	328	13	13	652	13	13	2.0	13	13	6.10	13	13	39.1		
43 Tishomingo County Electric Power Assn. /4	16	12/29/38	35,000			33,783.00	80	0		13	50	78	13	911	1089	13	18.2	14.0	13	72.84	52.74	13	135.2	124.2		
45 East Mississippi Electric Power Assn. /4	11	11/9/38	599,500		60,000	465,544.46	585	390	9	13	13	416	13	13	1260	13	13	3.0	13	13	9.27	13	13	70.1		
49 Tombigbee Electric Power Association	13	11/16/39	51,000		5,000		108			13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	
50 Hatcher Trace Electric Power Assn. /4	9	12/9/39	369,000			209,038.20	308	69	58	13	13	56	13	13	1529	13	13	27.3	13	13	119.34	13	13	13	159.8	
TOTALS			\$ 9,303,700		\$ 251,500	\$ 6,900,358.40	10,578	844		1,147	4,010	9,020	2,798	13,668	29,738											
Missouri																										
12 Pemiscot-Dunklin Electric Cooperative	22	8/24/37	\$ 554,000		\$ 20,000	\$ 468,846.66	501	0		13	191	530	13	531	1523	13	2.8	2.9	13	9.87	9.99	13	67.9	62.3		
18 Inter-County Electric Cooperative Assn.	29	11/13/36	727,000			348,840.91	695	0		125	338	340	327	777	862	2.6	2.2	2.5	9.50	7.71	8.75	52.7	47.5	47.5		
19 Boone County Cooperative Electric Assn.	34	7/28/36	290,000		13,500	291,152.67	279	0		153	229	304	326	551	867	2.1	2.4	2.8	10.10	12.50	13.83	85.3	108.9	100.3		
20 Missouri Rural Electric Coop. Assn.	37	7/28/36	391,000		1,000	340,016.05	371	0		280	337	371	516	689	828	1.8	2.0	2.2	7.14	8.16	8.82	64.8	68.4	67.6		
22 Howard County Electric Coop. Assn.	28	11/11/36	175,000		5,000	125,175.07	177	0		136	140	140	172	201	231	1.3	1.4	1.7	4.35	6.05	6.93	34.1	63.9	65.2		
23 Lewis County Rural Electric Coop. Assn.	37	7/28/36	685,000			594,741.59	659	0		220	272	670	366	584	1296	1.7	2.1	1.9	5.87	8.79	8.76	55.1	63.4	47.4		
24 Callaway County Electrical Coop. Assn.	37	8/4/36	210,200		5,000	202,862.55	174	0		139	204	223	226	351	454	1.6	1.7	2.0	5.87	7.21	8.91	50.4	63.1	63.2		
25 Missouri General Utilities Company	30	9/21/36	112,000			112,000.00	127	0		100	133	133	322	516	557	3.2	3.9	4.2	11.02	15.38	15.72	45.0	59.1	61.9		
26 Ralls County Electric Cooperative Assn.	31	9/3/36	374,000		1,000	357,120.34	366	0		271	323	386	451	562	728	1.7	1.7	1.9	6.12	6.77	7.85	59.0	68.9	78.6		
27 Northwest Missouri Electric Cooperative	31	9/29/36	537,000		10,000	479,646.93	514	0		197	315	550	241	476	861	1.2	1.5	1.6	4.68	6.38	6.69	50.8	62.7	56.4		
28 Barton County Electric Cooperative	23	10/23/37	406,000		2,500	274,292.02	466	0		13	220	373	13	311	575	13	1.4	1.5	13	5.12	5.34	13	46.4	45.7		
30 Osark Electric Cooperative	24	10/14/37	687,000		15,000	582,595.83	670	0		13	249	686	13	442	1343	13	1.8	2.0	13	4.94	6.37	13	33.8	38.9		
31 Scott-New Madrid-Mississippi Coop. Assn.	18	2/17/38	625,000		12,000	336,294.94	640	0		13	175	416	13	393	972	13	2.2	2.3	13	8.83	8.65	13	70.3	62.5		
32 Atchison-Holt Electric Cooperative	12	8/18/38	399,000		7,500	348,972.88	397	0		13	13	421	13	13	714	13	13	1.7	13	13	6.50	13	13	59.4		
33 Osark Border Electric Cooperative	9	9/12/38	269,000		10,000	246,726.46	256	0		13	13	249	13	13	705	13	13	2.8	13	13	8.45	13	13	45.3		
34 Macon Electric Cooperative	6	8/18/38	574,500		10,000	441,037.91	569	0		13	13	576	13	13	1036	13	13	1.8	13	13	6.48	13	13	40.0		
35 Tri-County Electric Cooperative Assn.	5	12/29/38	344,000			247,226.26	293	0		13	13	281	13	13	590	13	13	2.1	13	13	7.00	13	13	38.6		
36 Consolidated Electric Cooperative	16	9/16/38	478,000		6,000	330,059.91	550	0		13	13	240	13	323	708	13	1.3	1.6	13	4.68	6.59	13	45.7	56.1		
37 Osage Valley Electric Cooperative Assn.	5	1/31/39	484,000		10,000	366,819.38	467	0		13	13	473	13	13	734	13	13	1.6	13	13	4.74	13	13	36.7		
38 Black River Electric Cooperative	1	12/2/38																								

Table I
Page 11UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL ELECTRIFICATION ADMINISTRATIONALLOTMENTS, ADVANCES, AND OPERATING STATISTICS REA BORROWERS - OPERATING STATISTICS SUMMARIZE REPORTS BY REA BORROWERS
AND ARE SUBJECT TO POSSIBLE REVISION ON THE BASIS OF FUTURE AUDITS AND ADJUSTMENTS.

BORROWER DESIGNATION AND NAME	MONTHS IN OPERATION SINCE INITIAL ENERGIZATION SEPT. 30, 1940	DATE OF FIRST ALLOTMENT	ALLOTMENT AND MILEAGE September 30, 1940						MILES ENERGIZED			CONSUMERS						GROSS REVENUE PER MILE			KWH PER CONSUMER					
			Amount Allotted		Funds Advanced to Date	Miles Loan Contract Estimate	Miles Under Construction/2 Percent Complete	Sept. 1938	Sept. 1939	Sept. 1940	Number Connected			Connected Per Mile			Sept. 1938	Sept. 1939	Sept. 1940	Sept. 1938	Sept. 1939	Sept. 1940				
			Construction and Working Capital	Generating Plants							Sept. 1938	Sept. 1939	Sept. 1940	Sept. 1938	Sept. 1939	Sept. 1940										
Montana																										
1 Ravalli County Electric Coop., Inc.	32	9/3/36	\$183,700		\$5,600	\$169,523.58	168	0		118	142	156	270	340	377	2.3	2.4	2.4	\$9.05	\$9.27	\$10.60	53.4	48.2	66.3		
2 Sun River Electric Coop., Inc.	32	10/1/36	323,500		4,000	295,032.55	318	0		101	190	360	256	484	835	2.5	2.5	2.3	11.38	11.58	11.59	64.6	68.2	80.6		
5 Lower Yellowstone Rural Electric Assn.	33	10/12/36	144,600			129,792.08	132	0		109	133	143	236	317	354	2.2	2.4	2.5	9.33	11.24	12.94	65.1	76.4	76.6		
9 Yellowstone Valley Electric Coop., Inc.	33	6/5/36	373,500		10,000	342,464.92	309	0		130	277	337	345	671	957	2.7	2.4	2.8	11.21	10.82	11.83	83.0	84.1	98.0		
10 Vigilante Electric Coop., Inc.	33	10/30/36	265,000		5,000	232,342.21	235	0		50	51	255	119	133	533	2.4	2.6	2.1	9.55	13.63	10.40	78.2	100.1	92.9		
14 Sanders Electric Coop., Inc.	27	9/29/36	123,000		5,000	116,496.04	90	0		78	78	86	109	133	155	1.4	1.7	1.8	5.10	8.21	7.81	45.8	56.8	60.5		
12 Missoula Electric Coop., Inc.	32	10/30/36	212,000		10,000	162,898.86	184	67	40	74	83	142	138	164	243	1.9	2.0	1.7	8.42	10.10	8.31	74.4	94.8	80.7		
13 Flathead Electric Coop., Inc.	21	8/24/37	235,000		8,700	210,262.12	204	0		13	142	204	13	339	518	1.3	2.4	2.5	13	8.80	12.06	13	45.5	97.8		
15 Fergus Electric Coop., Inc.	18	7/25/38	378,000		8,000	172,212.20	373	0		13	90	224	13	124	311	1.3	1.4	1.4	13	6.64	7.15	13	57.3	66.4		
16 Park Electric Coop., Inc.	11	9/12/38	119,000		5,000	107,024.63	99	0		13	13	90	13	13	216	1.3	2.4	1.3	13	11.40	13	13	75.0			
17 Mid-Yellowstone Electric Coop., Inc.	4	6/19/39	185,000		3,500	110,205.24	111	0		13	13	85	13	13	241	13	13	2.8	13	13	21.28	13	13	202.6		
19 Beartooth Electric Coop., Inc.	13	7/1/40	284,000		10,000	12,386.25	269	0		13	13	13	13	13	13	13	13	13	13	13	13	13	13	13		
21 Big Horn County Electric Coop., Inc.	13	7/25/40	188,000		5,000		157	0		13	13	13	13	13	13	13	13	13	13	13	13	13	13	13		
TOTALS			\$3,014,300			\$82,800	\$2,060,640.68	2649	67		660	1186	2082	1473	2705	4740										
Nebraska																										
1 Roosevelt Rural FPD	41	9/24/35	\$ 227,000		\$	\$ 226,702.31	175	0		180	181	195	434	470	530	2.4	2.6	2.7	\$11.76	\$15.74	\$21.80	88.0	120.9	149.3		
2 Gering Valley Rural FPD	41	9/24/35	45,000			\$44,537.04	37	0		38	38	38	100	100	105	2.6	2.6	2.8	11.80	12.65	13.53	73.9	85.3	92.0		
3 Chimney Rock FPD	33	10/20/36	275,250			258,537.26	140	0		212	216	242	379	484	575	1.8	2.2	2.4	7.24	11.35	13.78	65.3	73.8	138.0		
4 Polk County Rural FPD	27	10/30/36	447,500		35,000	395,898.50	435	16	100	329	335	374	297	416	551	0.9	1.2	1.5	3.49	5.11	8.13	43.7	56.6	179.2		
5 Southern Nebraska Rural FPD	26	7/28/36	400,000		25,000	399,492.44	361	0		330	361	699	358	526	926	1.1	1.5	1.3	3.13	6.46	5.87	24.1	59.9	83.5		
7 Southeastern Nebraska FPD	45	11/19/35	440,000		1,500	440,000.00	450	0		460	465	468	723	743	769	1.6	1.6	1.6	6.56	6.88	7.23	46.5	52.3	50.6		
24 Lancaster County Rural FPD	35	9/24/35	576,000		10,950	552,123.61	484	0		458	479	479	423	600	663	0.9	1.3	1.4	3.07	6.43	5.72	48.6	56.8	61.0		
29 Morris Rural FPD	25	8/6/37	342,000		15,000	338,246.76	326	0		135	322	396	171	374	532	1.3	1.2	1.3	4.34	4.47	5.29	25.5	48.2	50.3		
26 Leap River FPD	27	5/4/36	515,000		25,000	470,797.27	574	0		368	419	493	193	378	581	0.5	0.9	1.2	2.14	3.95	4.82	54.3	56.8	53.2		
38 Hall County FPD	3	12/12/38	159,000		13,000	135,196.47	121	0		13	13	121/4	13	13	141/4	13	13	1.2/4	13	13	9.68/4	13	13	240.3/4		
44 Eastern Nebraska FPD	42	5/4/36	1,716,000		30,000	1,458,215.49	1544	0		689	756	1606	956	1121	2568	1.4	1.5	1.6	4.42	5.77	5.18	48.0	52.6	54.8		
49 Howard County Rural FPD	26	10/27/36	400,000		25,000	379,769.85	393	0		225	289	330	114	274	319	0.5	0.9	1.0	1.42	3.74	8.58	29.4	53.4	388.0		
51 Bush County Rural FPD	29	10/30/36	504,000		18,000	489,021.38	440	0		260	341	506	260	558	773	1.0	1.6	1.5	6.64	10.52	8.82	77.6	68.3	90.8		
53 Buffalo County FPD	21	2/25/37	342,000		57,000	289,563.40	203	0		13	102	158	13	123	273	1.3	1.2	1.7	13	13.45	18.22	13	448.1	403.9		
54 Cuming County Rural FPD	26	8/6/37	553,000		27,500	513,429.63	537	0		188	478	583	257	735	891	1.4	1.5	1.5	3.38	6.67	6.21	21.0	48.5	52.9		
56 Cedar Knex County Rural FPD	21	8/24/37	339,000		34,000	326,889.31	304	0		13	207	348	13	299	564	1.4	1.5	1.6	13	5.74	6.58	13	41.8	50.4		
58 Boone-Wance Rural FPD	7	11/3/38	226,000		5,000	132,395.91	191	0		13	13	130	13	115	13	1.3	1.3	0.9	13	3.39	13	13	50.7			
59 Butler County Rural FPD	6	10/26/38	165,000		15,000	120,823.75	136	0		13	13	139	13	157	13	1.1	1.1	1.1	13	4.37	13	13	48.2			
60 Hamilton County Rural FPD	4	11/3/38	216,000		7,500	79,673.48	196	0		13	13	93/4	13	13	79/4	13	13	0.8/4	13	13	2.98/4	13	13	43.4/4		
61 Morrisk County Rural FPD	2	12/29/38	120,000		5,000	76,813.58	112	0		13	13	107/4	13	13	106/4	13	13	1.0/4	13	13	1.31/4	13	13	15.2/4		
62 Seward County Rural FPD	9	12/12/38	274,000		10,000	186,125.67	228	0		13	13	237	13	313	13	1.3	1.3	1.3	13	5.99	13	13	128.2			
63 Stanton County Rural FPD	4	2/20/39	155,000		10,000	98,741.60	148	0		13	13	141	13	186	13	1.3	1.3	1.3	13	5.99	13	13	53.5			
64 York County Rural FPD	8	12/29/38	271,000		12,000	153,221.58	273	0		13	13	178	13	224	13	1.2	1.2	1.2	13	5.46	13	13	92.2			
65 Wayne County Rural FPD	11	11/3/38	371,500		16,000	244,466.76	383	196	66	13	13	184	13	302	13	1.6	1.6	1.6	13	7.96	13	13	145.2			
66 Northeast Nebraska Rural FPD	5	12/29/38	296,000		10,000	153,811.77	286	0		13	13	287/4	13	317/4	13	1.1/4	1.1/4	1.1/4	13	4.25/4	13	13	29.1/4			
69 Dawson County FPD	3	12/2/38	387,000		40,000	252,411.99	344	33	100	13	13	256	13	363	13	1.4	1.4	1.4	13	8.00	13	13	190.1			
70 Thayer County Rural FPD	13	4/18/39	182,000		5,000	9,296.98	172	176	0	13	13	13	13	13	13	13	13	1.3	13	13	13	13	13	13		
71 Madison County Rural FPD	5	1/31/39	280,000		10,000	186,974.40	274	15	100	13	13	223	13	13	204	13	0.9	0.9	0.9	13	4.43	13	13	56.7		
TOTALS			\$10,224,250			\$462,450	\$8,413,178.19	9267	436		3,872	4,989	9,011	4,665	7,201	13,127										
Nevada																										
4 Overton Power District No. 5	16	8/31/37	\$ 217,000		\$ 10,000	\$ 208,944.50	187	0		13	103	107	13	346	430	13	3.4	4.0	13	\$19.57	\$28.04	13	117.3	172.9		
New Hampshire																										
4 New Hampshire Electric Coop., Inc.	7	10/27/39	\$1,032,000		\$ 25,000	\$ 371,569.00	957	324	94	13	13	127	13	13	239	13	13	1.9	13	13	\$ 5.39	13	13	46.5		

1/Includes loans for wiring

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL ELECTRIFICATION ADMINISTRATIONALLOTMENTS, ADVANCES, AND OPERATING STATISTICS REA BORROWERS - OPERATING STATISTICS SUMMARIZED BY REA BORROWERS
AND ARE SUBJECT TO POSSIBLE REVISION ON THE BASIS OF FUTURE AUDITS AND ADJUSTMENTS.

BORROWER DESIGNATION AND NAME	MONTHS IN OPERATION SINCE INITIAL ENERGIZATION SEPT. 30, 1940	DATE OF FIRST ALLOTMENT	ALLOTMENT AND MILEAGE September 30, 1940										CONSUMERS												GROSS REVENUE			KWH																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																													
			Amount Allotted			Funds Advanced to Date	Miles Loan Contract Estimate	Miles Under Construction/2 Percent Complete	MILES ENERGIZED			Number Connected			Connected Per Mile			PER MILE			PER CONSUMER																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																				
			Construction and Working Capital	Generating Plants	Instal- lation/1				Sept. 1938	Sept. 1939	Sept. 1940	Sept. 1938	Sept. 1939	Sept. 1940	Sept. 1938	Sept. 1939	Sept. 1940	Sept. 1938	Sept. 1939	Sept. 1940	Sept. 1938	Sept. 1939	Sept. 1940																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																		
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* Data not available.

1/Includes loans for wiring, plumbing, refrigeration, and refrigeration.

2/Miles under construction or constructed but not energized.

3/System not in operation at this time.

4/High KWH per consumer due to irrigation pumps.

5/Estimated.

6/Allotment made for refrigeration only; no line construction.

7/Does not reflect advances of \$8,000 to the Johnston Co. EMC since the lines of this cooperative were sold to a utility, the loan repaid and the allotment rescinded.

8/Generating plant only.

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL ELECTRIFICATION ADMINISTRATION

Table I
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ALLOTMENTS, ADVANCES, AND OPERATING STATISTICS REA BORROWERS - OPERATING STATISTICS SUMMARIZE REPORTS BY REA BORROWERS
AND ARE SUBJECT TO POSSIBLE REVISION ON THE BASIS OF FUTURE AUDITS AND ADJUSTMENTS.

BORROWER DESIGNATION AND NAME	MONTHS IN OPERATION SINCE INITIAL ENERGIZATION SEPT. 30, 1940	DATE OF FIRST ALLOTMENT	ALLOTMENT AND MILEAGE September 30, 1940					MILES ENERGIZED			CONSUMERS			GROSS REVENUE PER MILE			KWH PER CONSUMER								
			Amount Allotted			Funds Advanced to, Date	Miles Loan Contract Estimate	Miles Under Construction/2 Percent Complete	Sept. 1938	Sept. 1939	Sept. 1940	Number Connected		Connected Per Mile		Sept. 1938	Sept. 1939	Sept. 1940	Sept. 1938	Sept. 1939	Sept. 1940				
			Construction and Working Capital	Generating Plants	Instal- lation/1							Sept. 1938	Sept. 1939	Sept. 1940	Sept. 1938							Sept. 1939	Sept. 1940		
Ohio																									
1 Pioneer Rural Electric Cooperative, Inc.	50	9/24/35	\$ 1,340,000		\$ 29,000	\$ 1,357,133.29	1058	0		1154	1231	1249	3261	3610	3837	2.8	2.9	3.0	\$ 9.00	\$ 9.92	\$ 11.33	48.1	57.2	64.5	
24 Delaware Rural Electric Cooperative, Inc.	30	10/1/36	293,000			260,186.21	289	0		237	285	285	617	827	919	2.6	2.9	3.2	7.52	9.20	10.59	40.1	49.2	50.8	
29 Inter-County Rural Electric Cooperative, Inc.	31	10/23/35	957,200		8,000	682,540.25	875	0		274	524	690	529	1222	1653	1.9	2.3	2.3	5.75	7.45	7.66	41.8	44.8	49.9	
30 Marion Rural Electric Cooperative, Inc.	31	11/11/36	302,000		1,000	255,478.46	312	0		229	251	260	557	670	754	2.4	2.6	2.9	8.04	9.22	10.41	52.4	58.7	63.8	
31 Holmes Rural Electric Cooperative, Inc.	44	10/23/35	688,000		2,000	659,614.38	620	0		482	594	628	1318	1703	1948	2.7	2.8	3.1	9.12	10.63	12.36	57.4	50.6	58.4	
32 Belmont Rural Electric Cooperative, Inc.	23	2/18/38	661,500		18,000	492,634.71	621	165	0	13	314	457	13	894	1376	13	2.8	3.0	13	9.92	10.84	13	47.5	53.3	
33 Midwest Electric, Inc.	35	10/30/36	629,000		10,000	592,577.79	587	0		220	529	677	458	1343	1770	2.0	2.5	2.6	6.74	9.04	9.52	43.2	54.7	58.7	
39 Paulding-Putnam Electric Cooperative, Inc.	26	10/20/37	699,000		17,725	651,638.45	750	0		160	580	798	324	1282	2020	2.0	2.2	2.5	5.23	6.58	8.70	37.7	42.5	48.5	
41 Licking Rural Electrification, Inc.	28	4/14/37	794,000		5,000	710,516.42	804	0		*	550	850	*	1358	2154	*	2.4	2.5	2.5	*	7.67	8.07	*	46.0	50.4
42 Darke Rural Electric Cooperative, Inc.	28	3/4/37	528,000		10,000	457,963.79	536	0		214	431	525	528	1074	1383	2.4	2.4	2.6	7.24	7.35	8.10	40.8	42.0	45.4	
50 Union Rural Electric Cooperative, Inc.	37	8/4/36	437,100		2,400	377,839.56	340	0		333	350	350	964	1094	1158	2.8	3.1	3.3	8.65	10.18	11.75	41.5	54.6	65.8	
55 Tuscarawas-Coshocton Electric Coop., Inc.	30	2/25/37	603,000			515,780.18	586	0		225	498	585	651	1378	1631	2.8	2.7	2.7	8.97	8.53	9.14	44.8	45.0	51.0	
56 Lorain Medina Rural Electric Coop., Inc.	44	12/11/35	478,000			478,000.00	368	0		398	430	430	1243	1390	1543	3.1	3.2	3.8	10.28	11.56	13.78	54.2	62.7	71.3	
59 Morrow Rural Electric Cooperative, Inc.	28	2/11/37	311,000		5,000	295,612.06	324	0		250	328	333	637	927	1000	2.5	2.8	3.0	7.12	8.50	10.00	36.6	44.3	54.3	
60 North-Central Electric Cooperative, Inc.	30	2/25/37	787,000		20,000	733,696.43	845	0		291	503	794	712	1260	2202	2.4	2.5	2.7	7.20	7.87	8.86	42.0	48.9	49.2	
65 South-Central Rural Electric Coop., Inc.	33	5/27/37	865,000		4,000	821,640.78	837	0		233	649	960	667	1755	2808	2.8	2.7	2.9	8.97	8.66	9.76	47.5	50.2	53.2	
68 Tri-County Rural Electric Coop., Inc.	32	3/30/37	170,000		6,000	165,054.72	170	0		166	175	183	366	429	504	2.2	2.4	2.7	6.01	7.27	8.29	34.3	43.3	48.4	
71 Logan County Coop. P. & L. Assn., Inc.	47	12/11/35	408,500			284,313.55	367	83	85	215	215	215	542	643	691	2.5	2.9	3.2	9.33	11.48	13.02	50.9	54.8	58.5	
74 Butler Rural Electric Cooperative, Inc.	30	10/1/36	384,600		5,000	368,914.24	369	0		291	304	388	633	774	1003	2.1	2.4	2.8	6.79	8.84	9.17	45.2	57.2	57.2	
75 North Western Electric Cooperative, Inc.	31	12/5/36	480,000		6,000	373,611.06	458	0		245	313	431	549	796	1122	2.2	2.5	2.6	6.60	7.86	8.60	38.2	42.4	50.1	
83 Firelands Electric Cooperative, Inc.	25	12/2/37	421,000		10,000	245,378.97	423	0		50	223	235	142	680	783	2.8	3.0	3.3	6.98	10.00	11.69	34.7	51.6	60.4	
84 Carroll Electric Cooperative, Inc.	13	1/31/38	587,000		17,000	303,266.69	596	0		13	130	322	13	277	827	13	2.1	2.8	13	13	5.88	8.74	13	30.3	52.9
85 United Rural Electric	14	7/7/38	442,000			367,901.55	433	0		13	306	440	13	811	1203	13	2.6	2.7	13	13	8.76	9.26	13	51.3	55.0
86 Guernsey Muskingum Electric Coop., Inc.	17	5/27/38	909,000		5,000	656,942.31	898	235	0	13	551	739	13	807	1902	13	1.9	2.5	13	13	4.56	8.14	13	43.1	46.8
87 Hancock-Wood Electric Cooperative, Inc.	13	7/7/38	708,000		10,000	551,077.72	692	0		13	192	661	13	372	1512	13	1.9	2.2	13	13	3.19	6.51	13	18.6	41.1
88 Buckeye Rural Electric Cooperative, Inc.	6	3/22/39	195,000		5,000	167,073.74	196	0		13	13	172	13	13	480	13	13	2.7	13	13	9.24	13	13	36.1	
TOTALS			\$ 15,077,900		\$ 196,125	\$ 12,826,387.31	14,354	483		5,667	10,456	13,657	14,698	27,376	38,183										
Oklahoma																									
1 Cimarron Electric Cooperative	33	10/1/36	\$ 902,000		\$ 5,000	\$ 675,777.45	1020	0		337	584	891	458	902	1447	1.3	1.5	1.6	\$ 5.71	\$ 6.85	\$ 6.79	51.0	63.3	56.0	
2 Kay Electric Cooperative	32	10/30/36	666,000		7,500	599,876.45	636	0		285	583	743	392	837	1239	1.3	1.4	1.6	4.89	5.55	6.52	56.5	68.0	65.9	
6 Caddo Electric Cooperative	28	2/12/37	647,000		36,591	579,097.49	691	0		137	503	676	205	714	1238	1.4	1.4	1.8	6.16	6.23	7.97	59.4	64.1	61.2	
8 Earl W. Baker Utilities Company	28	11/23/35	196,500			175,674.69	242	0		115	116	240/4	374	447	688	3.2	3.8	2.8/4	14.57	17.81	12.18/4	80.2	91.5	77.0	
10 Oklahoma Electric Cooperative	28	11/13/36	419,000		5,000	388,199.08	447	0		260	347	435	347	655	866	1.3	1.8	1.9	5.61	9.08	9.01	50.9	74.5	66.8	
12 Alfalfa County Electric Cooperative	29	2/6/37	595,000			461,139.87	711	0		374	485	610	544	791	1050	1.4	1.6	1.7	5.72	7.38	8.22	52.1	68.8	73.3	
14 Red River Valley Rural Electric Association	27	3/24/37	250,000		5,000	122,811.55	302	0		117	137	137	126	213	244	1.0	1.5	1.7	4.33	6.19	7.48	60.4	66.0	69.2	
15 Southwest Rural Electric Association, Inc.	21	11/22/37	530,000		5,000	434,134.92	563	83	100	13	304	560	13	746	1240	13	2.4	2.2	13	13	9.60	9.33	13	50.9	63.7
16 Peoples Electric Cooperative	21	2/18/38	508,000		7,500	288,183.78	533	0		13	199	362	13	319	678	13	1.6	1.8	13	13	5.54	7.02	13	52.2	52.1
18 Northfork Electric Cooperative, Inc.	12	3/22/39	231,000		5,000	108,151.08	280	127	0	13	13	135	13	13	213	13	1.5	1.5	13	13	7.24	13	13	76.5	
19 Northeast Oklahoma Electric Cooperative, Inc.	12	1/31/39	396,000		8,500	227,907.14	422	144	0	13	13	291	13	13	507	13	1.7	1.7	13	13	6.54	13	13	52.4	
20 Rural Electric Company	9	3/11/39	187,000		3,000	77,266.23	203	106	0	13	13	98	13	13	126	13	1.2	1.3	13	13	5.18	13	13	46.9	
21 Kiawah Electric Cooperative, Inc.	9	3/22/39	559,000		5,000	209,410.95	735	0		13	13	297	13	13	423	13	1.4	1.4	13	13	5.56	13	13	44.2	
22 Cotton Electric Cooperative	13	2/20/39	495,000		10,000	272,061.48	571	0		13	245	381	13	339	668	13	1.7	1.7	13	13	6.92	13	13.2	50.0	
23 East Central Oklahoma Electric Coop., Inc.	9	3/22/39	292,000		5,000	222,408.41	331	0		13	13	319	13	13	439	13	1.3	1.3	13	13	6.08	13	13	68.1	
24 Central State Rural Electric Cooperative, Inc.	10	3/22/39	130,000		5,000	121,945.10	155	0		13	13	166	13	13	262	13	1.5	1.5	13	13	7.51	13	13	98.5	
25 Verdigris Valley Electric Cooperative, Inc.	12	2/20/39	284,000			253,647.68	317	0		13	13	346	13	13	610	13	1.7	1.7	13	13	8.71	13	13	95.0	
26 Harmon Electric Cooperative, Inc.	10	3/11/39	357,000		10,000	286,643.88	400	0		13	13	422	13	13	728	13	1.7	1.7	13	13	7.0				

UNITED STATES DEPARTMENT OF AGRICULTURE
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AND ARE SUBJECT TO POSSIBLE REVISION ON THE BASIS OF FUTURE AUDITS AND ADJUSTMENTS.

BORROWER DESIGNATION AND NAME	MONTHS IN OPERATION SINCE INITIAL ENERGIZATION SEPT. 30, 1940	DATE OF FIRST ALLOTMENT	ALLOTMENT AND MILEAGE September 30, 1940							CONSUMERS													GROSS REVENUE PER MILE			KWH PER CONSUMER		
			Amount Allocated			Funds Advanced to Date	Miles Loan Contract Estimate	Miles Under Construction/ ² Percent Complete	MILES ENERGIZED			Number Connected			Connected Per Mile			Sept. 1938	Sept. 1939	Sept. 1940	Sept. 1938	Sept. 1939	Sept. 1940					
			Construction and Working Capital	Generating Plants	Instal- lation/ ¹				Sept. 1938	Sept. 1939	Sept. 1940	Sept. 1938	Sept. 1939	Sept. 1940	Sept. 1938	Sept. 1939	Sept. 1940											
Oregon																												
2 Blachley-Lane County Coop. Elec. Ass'n	22	3/18/37	\$120,000	\$19,000	\$	\$133,255.54	98	0	100	1/3	46	55	1/3	181	264	1/3	3.9	4.8	1/3	\$19.81	\$30.75	1/3	63.6	81.5				
4 Benton-Lincoln Electric Coop., Inc.	1/3	5/13/39	570,000		5,000	246,383.30	490	212		1/3	1/3	1/3	1/3	1/3	1/3	1/3	1/3	1/3	1/3	1/3	1/3	1/3	1/3					
5 Nehalem Valley Coop. Electric Ass'n	27	12/11/36	89,000			83,614.65	65	0		1/3	41	53	1/3	250	313	1/3	6.1	5.9	1/3	26.74	24.14	1/3	90.2	75.8				
14 Umatilla Electric Cooperative Ass'n	26	6/7/37	248,000		15,000	247,174.54	247	0		157	157	243	1/3	391	493	663	2.5	3.1	2.7	6.19	9.27	10.74	39.1	54.1				
16 Malheur Cooperative Electric Ass'n	1	1/13/40	108,000	30,000	20,000	129,011.93	115	0		1/3	1/3	131/4	1/3	1/3	*	1/3	1/3	*	1/3	1/3	*	1/3	1/3					
17 West Douglas Electric Coop., Inc.	12	9/16/38	129,500		2,500	112,705.24	110	0		1/3	1/3	93	1/3	1/3	330	1/3	1/3	3.5	1/3	1/3	10.84	1/3	1/3					
18 Lane County Electric Coop., Inc.	1/3	7/1/40	53,000		2,000	1,589.00	34	0		1/3	1/3	1/3	1/3	1/3	1/3	1/3	1/3	1/3	1/3	1/3	1/3	1/3	41.3					
19 Jordan Valley Electric Coop., Inc.	1/3	4/30/40	18,000	12,000		8,815.00	5	4	100	1/3	1/3	1/3	1/3	1/3	1/3	1/3	1/3	1/3	1/3	1/3	1/3	1/3	1/3					
21 Coos Electric Cooperative, Inc.	1/3	11/6/39	119,500		10,000	73,065.73	99	92	97	1/3	1/3	1/3	1/3	1/3	1/3	1/3	1/3	1/3	1/3	1/3	1/3	1/3	1/3					
22 Northeast Clackamas County Elec. Coop., Inc.	1/3	8/24/40	66,000				60	0		1/3	1/3	1/3	1/3	1/3	1/3	1/3	1/3	1/3	1/3	1/3	1/3	1/3	1/3					
25 Central Electric Cooperative, Inc.	1/3	7/16/40	244,000		6,000		245	0		1/3	1/3	1/3	1/3	1/3	1/3	1/3	1/3	1/3	1/3	1/3	1/3	1/3	1/3					
26 Wasco Electric Cooperative, Inc.	1/3	8/7/40	240,000				264	0		1/3	1/3	1/3	1/3	1/3	1/3	1/3	1/3	1/3	1/3	1/3	1/3	1/3	1/3					
28 North Douglas Electric Cooperative, Inc.	1/3	7/25/40	177,000		6,000		172	0		1/3	1/3	1/3	1/3	1/3	1/3	1/3	1/3	1/3	1/3	1/3	1/3	1/3	1/3					
TOTALS			\$2,182,000	\$61,000	\$66,500	\$1,035,614.93	2004	308	297	157	244	444	391	924	1570													
Pennsylvania																												
4 Northwestern Rural Electric Coop. Ass'n	40	5/15/36	\$1,169,000		\$	\$ 908,907.32	1046	0		374	744	876	1118	2162	2933	3.0	2.9	3.3	\$10.00	\$9.87	\$11.59	55.7	56.0	60.2				
6 Southwest Central Rural Electric Coop. Corp.	32	1/29/37	1,287,500		25,000	1,074,585.86	1190	0		368	721	996	905	1878	2749	2.5	2.6	2.8	6.97	8.54	9.01	39.0	46.3	48.3				
12 Sullivan County Rural Electric Coop., Inc.	33	10/30/36	260,200		10,000	186,828.32	217	67	0	151	184	184	228	390	469	1.5	2.1	2.5	6.38	9.12	10.96	66.5	70.5	70.9				
13 Tri-County Rural Electric Coop., Inc.	33	10/15/36	815,000		10,000	791,932.18	838	0		411	840	860	700	1488	1973	1.7	1.8	2.3	6.29	6.76	9.09	48.1	49.6	62.8				
14 Central Rural Electric Coop. Ass'n, Inc.	32	11/13/36	536,000		1,000	525,406.69	490	0		256	451	451	575	1026	1330	2.2	2.3	2.9	6.72	6.27	9.35	39.9	37.5	45.7				
15 Claverack Electric Cooperative, Inc.	35	10/20/36	898,500		30,000	867,443.51	824	0		*	903	918	*	1379	1938	*	1.5	2.1	*	5.68	8.28	*	51.0	73.1				
17 Central Electric Cooperative, Inc.	25	7/26/37	1,297,000		3,000	973,064.10	995	63	100	123	515	800	134	1234	2494	1.1	2.4	3.1	8.00	10.35	16.3	54.1	56.6	56.6				
19 Warren Electric Cooperative, Inc.	1	9/8/39	187,000		5,000	135,667.10	172	0		1/3	1/3	169/4	1/3	1/3	334/4	1/3	1/3	2.0/4	1/3	1/3	*	1/3	1/3					
20 Valley Rural Electric Cooperative, Inc.	10	3/22/39	599,000		10,000	394,438.10	542	208	0	1/3	1/3	347	1/3	1/3	1084	1/3	1/3	3.1	1/3	1/3	10.29	1/3	1/3					
21 Somerset Rural Electric Cooperative, Inc.	8	6/19/39	613,000		6,000	361,287.29	565	64	90	1/3	1/3	328	1/3	1/3	603	1/3	1/3	1.8	1/3	1/3	6.15	1/3	1/3					
22 Jefferson Electric Cooperative, Inc.	8	6/30/39	412,000		5,000	189,697.15	434	0		1/3	1/3	186	1/3	1/3	413	1/3	1/3	2.2	1/3	1/3	7.33	1/3	1/3					
24 Bedford Rural Electric Cooperative	9	6/10/39	368,000		5,000	225,064.03	300	0		1/3	1/3	247	1/3	1/3	589	1/3	1/3	2.4	1/3	1/3	*	1/3	1/3					
TOTALS			\$8,442,200		\$110,000	\$6,634,321.65	7,613	402	190	1683	4358	5946	3660	9557	21,986													

* Data not available

¹ Includes loans for wiring, plumbing, irrigation, and refrigeration.² Miles under construction or constructed but not energized.³ System not in operation at this time.⁴ Estimated.

UNITED STATES DEPARTMENT OF AGRICULTURE
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AND ARE SUBJECT TO POSSIBLE REVISION ON THE BASIS OF FUTURE AUDITS AND ADJUSTMENTS.

BORROWER DESIGNATION AND NAME	MONTHS IN OPERATION SINCE INITIAL ENERGIZATION SEPT. 30, 1940	DATE OF FIRST ALLOTMENT	ALLOTMENT AND MILEAGE September 30, 1940					MILES ENERGIZED			CONSUMERS			GROSS REVENUE			KWH								
			Amount Allocated			Funds Advanced to date	Miles Loan Contract Estimate	Miles Under Construction/2 Percent Complete	Sept. 1938	Sept. 1939	Sept. 1940	Number Connected		Sept. 1938	Sept. 1939	Sept. 1940	Sept. 1938	Sept. 1939	Sept. 1940	Sept. 1938	Sept. 1939	Sept. 1940			
			Construction and Working Capital	Generating Plants	Instal- lation/1							Per Mile	Per Mile												
South Carolina																									
9 State Rural Electrification Authority	48	9/24/35	\$2,053,328		\$	\$1,933,977.49	2,259	0		948	1405	2645	3622	4988	8569	3.8	3.6	3.2	\$11.65	\$12.13	\$10.77	50.8	69.0	68.8	
13 Greenwood County Rural Electric System	38	5/15/36	360,000			233,585.62	324	0		157	247	261	783	1180	1442	5.0	4.8	5.5	14.82	13.84	16.48	72.9	71.7	88.9	
14 Aiken County Electric Coop. Association	22	2/15/38	487,000		40,000	391,925.19	602	0		13	277	706	13	558	1460	13	2.0	2.1	13	6.54	6.46	13	54.1	52.5	
19 Laurens Electric Cooperative, Inc.	9	5/11/39	387,000		7,000	265,053.40	581	0		13	13	350	13	849	13	13	2.4	2.4	13	5.54	5.54	13	13	33.4	
21 Lynches River Electric Coop., Inc.	6	6/13/39	401,000		5,000	205,426.67	458	0		13	13	295	13	13	830	13	13	2.8	13	13	13	13	34.2		
22 Fairfield Electric Cooperative, Inc.	8	6/19/39	211,000		3,500	124,777.21	260	0		13	13	245	13	13	556	13	13	2.3	13	13	4.20	13	13	54.1	
23 Edisto Electric Cooperative, Inc.	5	6/30/39	376,000		7,500	184,764.69	459	0		13	13	259	13	13	561	13	13	2.2	13	13	4.80	13	13	43.3	
24 Marion Electric Cooperative, Inc.	6	8/1/39	132,000		8,500	106,190.92	162	0		13	13	170	13	13	353	13	13	2.1	13	13	5.91	13	13	39.7	
25 Berkeley Electric Cooperative, Inc.	13	11/24/39	100,000		5,000	15,674.14	125	107	34	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	
26 Pee Dee Electric Cooperative, Inc.	1	11/24/39	100,000		5,000	81,795.00	125	40	100	13	13	*	13	13	*	13	13	*	13	13	*	13	13	13	
27 Marlboro Electric Cooperative, Inc.	1	11/24/39	100,000		5,000	66,059.97	125	51	100	13	13	*	13	13	*	13	13	*	13	13	*	13	13	*	
28 Santee Electric Cooperative, Inc.	13	11/24/39	504,000		10,000	117,545.74	527	0		13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	
29 Black River Electric Cooperative, Inc.	13	7/1/40	267,000		10,000	13,185.00	283	295	0	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	
30 Coastal Electric Cooperative, Inc.	13	7/1/40	196,000		8,000	7,755.00	229	0		13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	
32 Tri-County Electric Cooperative, Inc.	13	9/12/40	130,000				274	0		13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	
34 Newberry Electric Cooperative, Inc.	13	8/28/40	122,000				115	0		13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	
35 Little River Electric Cooperative, Inc.	13	8/28/40	159,000				183	0		13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	
37 Mid-Carolina Electric Coop., Inc.	13	9/12/40	170,000				251	0		13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	
TOTALS			\$6,255,328		\$114,500	\$3,747,716.04	7,342	493		1105	1929	4931	4405	6726	14,620										
South Dakota																									
3 Clay Union Electric Cooperative	35	5/29/36	\$ 281,000		\$	\$ 127,830.38	324	0		77	136	136	154	267	306	2.0	2.0	2.3	\$7.91	\$7.55	\$6.98	67.6	59.9	64.5	
6 Union County Rural Power Co.	30	2/13/37	206,000		2,000	134,302.69	197	0		111	137	139	212	272	302	1.9	2.0	2.2	7.29	8.51	9.66	56.5	56.5	60.2	
7 Lincoln Union Electric Co.	25	5/13/37	335,500		20,000	309,024.74	326	0		90	208	317	129	288	494	1.4	1.4	1.6	4.55	5.44	6.71	31.1	47.3	53.2	
11 West River Electric Association	2	7/14/39	143,000		4,000	121,296.35	125	0		13	13	123	13	13	245	13	13	2.0	13	13	8.12	13	13	59.3	
12 Sioux Valley Empire Electric Ass'n., Inc.	13	8/1/39	878,000			326,028.93	841	843	49	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	
15 Butte Electric Association, Inc.	13	9/26/40	157,000				197	0		13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	
TOTALS			\$2,000,500		\$26,000	\$1,018,483.09	2,010	843		278	481	715	495	827	1,347										
Tennessee																									
1 Volunteer Electric Cooperative/4	49	8/22/35	\$ 1,021,600		\$	\$ 745,972.86	761	106	0	204	286	384/5	774	*	4163	3.8	*	10.8/5	\$8.29	\$29.45	\$60.80/5	62.9	*	198.6	
2 City of Dayton/4	59	8/22/35	48,058			47,596.53	50	0		35	35	40	120	155	184	3.4	4.4	4.6	7.51	11.16	11.08	70.4	95.3	84.3	
9 Tri-County Electric Cooperative/4	33	11/24/36	916,000		10,000	838,589.34	838	0		167	*	850	535	2142	3854	3.2	*	4.5	7.16	*	11.74	35.1	71.7	73.2	
16 Southwest Tennessee Electric Coop./4	38	11/13/36	508,000			444,367.24	443	0		322	482	524	937	2561	2882	2.9	5.3	5.5	10.28	26.45	26.15	137.9	224.9	190.5	
17 The Town of Bolivar/4	34	8/12/37	27,000			22,642.61	24	0		14	23	68	96	127	392	6.9	5.5	5.8	19.63	19.89	22.62	92.2	126.1	120.3	
19 The Middle Tennessee Electric Coop./4	46	9/3/36	1,106,000			998,596.60	889	0		312	362	815	874	1012	4711	2.8	2.8	5.8	8.22	*	23.46	92.6	103.0	153.6	
20 Gibson County Electric Cooperative/4	49	11/13/36	470,000			414,892.66	364	0		280	471	584	1251	4715	5285	4.5	10.0	9.1	14.42	47.66	35.02	117.9	184.1	133.6	
21 Duck River Electric Membership Coop./4	37	1/8/37	1,723,900			1,434,328.22	1120	0		626	*	1101	1760	6079	6419	2.8	*	5.8	7.50	*	26.36	84.0	301.7	281.8	
22 City of Milan/4	26	7/26/37	69,000			65,794.56	60	0		39	64	64	140	343	360	3.6	5.4	5.6	5.38	12.37	13.59	24.5	59.1	68.2	
23 Town of Dickson/4	26	2/11/38	273,000			201,950.52	219	0		*	*	167/5	*	1168/5	1300	*	*	7.8/5	*	*	28.84/5	*	119.2/5	123.6	
24 Cumberland Electric Membership Corp./4	22	9/12/38	1,073,000		10,000	904,155.16	982	0		13	972	965	13	3003	3705	13	3.1	3.8	13	11.27	12.70	13	109.4	106.8	
25 Upper Cumberland Electric Membership Corp./4	13	12/29/38	595,000			487,178.21	484	0		13	*	475	13	*	3864	13	7.1	7.1	13	13	13	13	13	118.2	
26 Fort Loudon Electric Cooperative/4	13	8/8/40	225,000		9,000	31,455.00	226	0		13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	
27 Carroll County Board of Public Utilities/4	13	7/1/40	116,000		3,000		115	0		13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	
28 Board of Public Utilities/4	13	11/22/39	140,000			87,800.00	109	110	69	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	
29 Weakley County Municipal Electric System/4	3	11/22/39	55,000			43,000.00	55	0		13	13	76	13	13	312	13	13	4.1	13	13	10.02	13	13	54.7	
30 Knoxville Electric Power & Water Board/4	4	8/16/39	175,000			129,000.00	207	0		13	13	*	13	13	*	13	13	*	13	13	*	13	13	*	
31 Pickwick Electric Membership Corp./4	14	5/31/39	411,000			275,500.00	168	0		13	149/5	*	13	13	*	13	17.5/5	*	13	70.79/5	*	13	141.4	*	
32 Meriwether-Lewis Electric Coop./4	13	5/18/39	392,000			233,926.78	347	98	75	13	*	132/5	13	13	2103	13	13	15.9/5	13	*	60.08/5	13	13	181.7	
37 Holston Electric Cooperative/4	3	7/1/40	440,000		5,000	146,690.48	310	0		13	13	*	13	13	995	13	13	*	13	13	*	13	13	174.5	
38 Appalachian Electric Corporation/4	2	8/6/40	519,000		10,000	231,300.00	320	0		13	13	*	13	13	*	13	13	*	13	13	*	13	13	*	
TOTALS			\$10,303,558		\$47,000	\$7,783,936.77	8091	314		1999	2844	6245	6487	23,918	40,032										

* Data not available.

1/ Included loans for wiring, plumbing, irrigation, and refrigeration.

2/ Miles under construction or constructed but not energized.

3/ System not in operation at this time.

4/ Jointly financed by REA and TVA.

5/ Estimated.

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL ELECTRIFICATION ADMINISTRATION

OPERATING STATISTICS OF REA BORROWERS

ALLOTMENTS, ADVANCES, AND OPERATING STATISTICS REA BORROWERS - OPERATING STATISTICS SUMMARIZE REPORTS BY REA BORROWERS
AND ARE SUBJECT TO POSSIBLE REVISION ON THE BASIS OF FUTURE AUDITS AND ADJUSTMENTS.

BORROWER DESIGNATION AND NAME	MONTHS IN OPERATION SINCE INITIAL ENERGIZATION SEPT. 30, 1940	DATE OF FIRST ALLOTMENT	ALLOTMENT AND MILEAGE September 30, 1940					Miles Under Construction ² Percent Complete	MILES ENERGIZED			CONSUMERS Number Connected			Connected Per Mile			GROSS REVENUE PER MILE			KWH PER CONSUMER		
			Amount Allotted			Funds Advanced to Date	Miles Loan Contract Estimate		Sept. 1938	Sept. 1939	Sept. 1940	Sept. 1938	Sept. 1939	Sept. 1940	Sept. 1938	Sept. 1939	Sept. 1940	Sept. 1938	Sept. 1939	Sept. 1940	Sept. 1938	Sept. 1939	Sept. 1940
			Construction and Working Capital	Generating Plants	Instal- lation ¹																		
Texas																							
7 Bartlett Community L. & P. Company	54	9/24/35	\$ 161,500	\$	\$	\$ 98,553.70	224	0	59	59	145	121	133	284	2.1	2.3	2.0	\$ 6.85	\$ 7.81	\$ 3.83	38.8	50.8	24.0
11 Kaufman County Electric Association	22	12/ 1/37	336,500		3,000	271,305.11	376	0	13	166	402	13	356	879	2.1	2.1	2.2	6.21	6.81	6.81	40.1	43.3	43.3
21 Belfalls Electric Cooperative, Inc.	33	2/29/36	452,000			452,000.00	500	0	452	466	463	895	1,088	1,140	2.0	2.2	2.5	5.85	6.74	7.87	38.7	41.9	44.6
23 McCulloch County Electric Coop., Inc.	25	8/18/37	459,000		5,000	242,767.08	618	0	113	366	374	157	499	579	1.4	1.4	1.5	5.09	5.05	6.11	38.8	49.8	57.9
30 Upshur Rural Electric Cooperative Corp.	26	9/28/37	613,000		55,000	421,330.66	604	0	86	363	520	258	1,034	1,657	3.0	2.8	3.2	9.19	9.89	11.39	34.0	49.8	52.6
35 City of Bryan	32	11/13/36	256,000			251,415.93	249	0	275	306	308	682	932	1,075	2.5	2.5	3.5	8.56	15.88	17.14	55.7	115.0	104.2
38 Hill County Electric Cooperative, Inc.	33	9/21/36	613,000		5,000	556,207.13	662	0	315	610	686	625	1,229	1,354	2.0	2.0	2.0	5.74	6.16	6.64	36.1	41.5	47.3
40 Bowie-Cass Electric Cooperative, Inc.	18	9/28/37	401,000		15,000	330,825.28	443	0	13	303	443	3	657	1,107	2.3	2.2	2.5	7.68	8.24	8.24	3	51.5	42.7
41 Panola-Harrison Electric Coop., Inc.	35	11/13/36	200,000			187,283.94	216	0	88	190	226	310	579	645	3.5	2.8	2.9	12.02	10.34	10.79	52.1	58.0	60.5
44 Hunt-Collin Electric Cooperative, Inc.	28	2/12/37	231,700			201,292.43	243	0	174	251	251	404	661	664	2.3	2.6	2.6	6.29	4.41	7.87	29.4	38.3	39.9
45 Limestone County Electric Coop., Inc.	31	3/18/37	438,000		4,000	390,874.30	478	0	281	501	516	583	1,090	1,161	2.1	2.2	2.3	6.13	6.57	7.80	36.4	39.1	45.2
47 Deaf Smith County Electric Coop., Inc.	24	3/30/37	401,000		66,485	440,788.07	438	0	13	194	454	3	309	701	2.1	1.6	1.5	32.18	34.88	34.88	1,103.9	1,319.5	1,319.5
48 Magie Valley Electric Cooperative, Inc.	24	8/31/37	551,000		30,000	518,968.73	631	27	100	540	711	3	1,251	1,794	2.3	2.3	2.5	8.80	10.41	10.41	60.6	70.5	70.5
49 Benton County Electric Cooperative, Inc.	33	3/19/37	490,000		3,000	454,565.43	555	0	399	607	610	517	1,133	1,208	1.4	1.9	2.0	4.04	6.42	7.32	38.6	54.9	61.8
50 Grayson-Collin Electric Cooperative, Inc.	26	8/18/37	501,000		5,000	403,135.80	557	0	107	385	572	230	798	1,330	2.1	2.1	2.3	5.55	6.04	7.68	30.1	35.9	43.2
52 Fannin County Electric Cooperative, Inc.	26	10/20/37	340,000			316,848.38	380	0	119	241	414	319	666	1,097	2.7	2.8	2.6	6.71	7.77	7.62	23.9	33.3	33.9
53 McLennan County Electric Cooperative Co.	23	10/23/37	354,000		5,000	285,574.02	372	0	89	380	428	166	728	905	1.9	1.9	2.1	3.76	5.62	7.18	16.4	33.8	40.4
54 Wood County Electric Cooperative, Inc.	23	2/ 1/38	416,000		30,000	322,951.79	441	0	13	126	450	3	611	1,182	2.3	4.8	2.6	13.35	7.26	7.26	33.1	34.3	34.3
55 Floyd County Rural Electric Coop., Inc.	16	8/18/38	253,000		5,000	242,955.39	283	0	13	175	269	3	235	418	2.3	1.3	1.5	16.82	16.55	16.55	709.4	514.1	514.1
56 South Plains Electric Cooperative, Inc.	25	11/ 4/37	555,000		5,000	460,590.84	645	0	137	496	665	310	1,018	1,470	2.3	2.1	2.2	6.54	7.51	8.51	31.5	50.1	58.4
58 Fayette Electric Cooperative, Inc.	22	10/23/37	331,000		5,000	199,106.34	354	121	13	128	265	3	261	552	2.1	2.0	2.1	6.01	6.31	6.31	36.0	35.6	35.6
59 Lamb County Electric Cooperative, Inc.	16	8/18/38	345,000			277,580.06	420	0	13	184	435	3	390	843	2.1	2.1	1.9	6.71	6.96	6.96	36.6	47.1	47.1
60 Igarteagar Electric Cooperative, Inc.	14	10/18/38	550,000		10,000	422,893.18	647	0	13	175	660	3	205	1,495	2.3	1.2	2.3	3.88	7.96	7.96	47.4	53.0	53.0
61 Coleman County Electric Cooperative	22	11/22/37	562,000		5,000	419,630.67	645	0	13	275	699	3	369	950	1.3	1.3	1.4	4.85	4.80	4.80	51.9	51.6	51.6
62 Bailey County Electric Cooperative Assn.	11	10/26/38	176,000		20,000	165,390.67	216	0	13	12	263	3	3	376	2.3	1.4	1.4	6.06	6.06	6.06	4	67.4	67.4
63 Bexar County Electric Cooperative, Inc.	24	10/29/37	521,500		5,000	472,566.63	592	0	13	491	701	3	782	1,253	2.3	1.6	1.8	5.01	6.13	6.13	42.1	46.0	46.0
64 Deep East Texas Electric Cooperative, Inc.	22	2/24/38	504,000		45,000	476,671.46	554	0	13	286	540	3	679	1,252	2.3	2.4	2.3	7.52	7.51	7.51	42.5	46.1	46.1
65 Rock County Electric Cooperative, Inc.	22	2/10/38	246,000		5,000	214,039.35	257	0	13	265	300	3	595	766	2.3	2.2	2.6	6.81	8.29	8.29	41.4	46.6	46.6
67 Farnsworth Electric Cooperative, Inc.	24	10/29/37	720,000		6,000	605,299.32	823	0	13	597	825	3	1,215	1,906	2.3	2.0	2.3	5.61	6.44	6.44	35.7	37.7	37.7
68 Cooke County Electric Cooperative Assn.	17	9/16/38	270,000			196,524.45	314	0	13	195	302	3	402	682	2.3	2.1	2.3	7.04	7.95	7.95	45.0	48.5	48.5
69 Brath County Electric Cooperative Assn.	17	10/26/38	282,000		5,000	231,506.02	353	0	13	213	340	3	360	592	2.3	1.7	1.7	5.11	5.59	5.59	35.4	45.0	45.0
70 Hamilton County Electric Cooperative Assn.	16	10/26/38	317,000		2,000	270,282.21	391	0	13	393	437	3	674	804	2.3	1.7	1.8	5.37	6.36	6.36	27.6	40.2	40.2
71 J.A.C. Electric Cooperative Assn.	13	11/ 3/38	225,000		5,000	96,699.20	290	0	13	110	138	3	217	328	2.3	2.0	2.4	5.70	8.65	8.65	31.7	63.1	63.1
72 Lamar County Electric Cooperative Assn.	12	9/30/38	415,000		5,000	288,882.43	449	97	13	13	398	3	3	819	2.3	2.3	2.4	5.82	5.82	5.82	33.0	33.0	33.0
74 City of Seymour	18	7/ 7/38	270,000	40,000	5,000	192,202.77	405	312	13	128	128	3	200	230	2.3	1.6	1.8	5.74	7.04	7.04	53.7	51.8	51.8
75 Wharton County Electric Cooperative, Inc.	14	12/ 2/38	162,000		5,000	157,330.52	198	0	13	210	232	3	329	433	2.3	1.6	1.9	4.71	9.96	9.96	35.0	65.0	65.0
76 Pedernales Electric Cooperative, Inc.	11	9/27/38	2,070,000		20,000	1,740,345.72	2,000	991	13	13	*	3	3	*	2.3	1.6	1.9	4.71	9.96	9.96	35.0	65.0	65.0
77 Johnson County Electric Cooperative Assn.	16	9/30/38	308,000		5,000	266,958.35	340	0	13	312	410	3	622	811	2.3	1.8	2.0	5.97	6.96	6.96	48.6	56.2	56.2
78 Cherokee County Electric Cooperative Assn.	11	12/ 2/38	354,000		15,000	284,512.64	426	0	13	312	312	3	312	723	2.3	2.1	2.1	6.80	6.80	6.80	39.7	39.7	39.7
80 Greenbelt Electric Cooperative, Inc.	13	12/29/38	231,000		7,500	195,913.61	296	0	13	155	312	3	235	528	2.3	1.5	1.7	1.52	6.24	6.24	9.9	44.7	44.7
83 Midwest Electric Cooperative, Inc.	11	12/29/38	244,000		6,000	218,256.22	297	0	13	13	354	3	3	601	2.3	1.7	1.7	5.89	5.89	5.89	4	42.3	42.3
84 Hall County Electric Cooperative, Inc.	11	12/29/38	174,000		13,000	158,509.85	236	0	13	13	236	3	384	384	2.3	1.6	1.6	4.97	4.97	4.97	38.9	38.9	38.9
85 Wise Electric Cooperative, Inc.	9	5/ 2/39	228,000		4,000	123,999.79	286	128	13	13	172	3	270	270	2.3	1.6	1.6	4.99	4.99	4.99	33.4	33.4	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL ELECTRIFICATION ADMINISTRATION

Table I
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ALLOTMENTS, ADVANCES, AND OPERATING STATISTICS REA BORROWERS - OPERATING STATISTICS SUMMARIZE REPORTS BY REA BORROWERS
AND ARE SUBJECT TO POSSIBLE REVISION ON THE BASIS OF FUTURE AUDITS AND ADJUSTMENTS.

BORROWER DESIGNATION AND NAME	MONTHS IN OPERATION SINCE INITIAL ENERGIZATION SEPT. 30, 1940	DATE OF FIRST ALLOTMENT	ALLOTMENT AND MILEAGE September 30, 1940					Miles Loan Contract Estimate	Miles Under Construction/2 Percent Complete	MILES ENERGIZED			CONSUMERS Number Connected			Connected Per Mile			GROSS REVENUE PER MILE			KWH PER CONSUMER			
			Amount Allotted			Funds Advanced to Date	Sept. 1938			Sept. 1939	Sept. 1940	Sept. 1938	Sept. 1939	Sept. 1940	Sept. 1938	Sept. 1939	Sept. 1940	Sept. 1938	Sept. 1939	Sept. 1940	Sept. 1938	Sept. 1939	Sept. 1940		
			Construction and Working Capital	Generating Plants	Instal- lation/1																				
Utah																									
6 Garkane Power Company, Inc.	9	9/16/38	\$ 137,000	\$ 55,000	\$ 13,000	\$ 198,384.85	118	0		1/3	1/3	110	1/3	1/3	561	1/3	1/3	5.1	\$ 1/3	\$ 1/3	\$ 17.29	1/3	1/3	39.6	
7 Peoples Light and Power Company	21	2/18/38	5,000			5,000.00	14	0		1/3	*	*	1/3	*	*	1/3	*	*	1/3	*	*	*	1/3	*	*
8 Moon Lake Electric Association	13	9/16/38	415,000	200,000	37,000	289,541.10	433	0		1/3	51	277	1/3	183	777	1/3	3.6	2.8	1/3	11.68	10.06	1/3	22.0	37.5	
			\$ 557,000	\$ 255,000	\$ 50,000	\$ 492,925.95	565				51	387		183	1,338										
Vermont																									
7 Vermont Electric Cooperative, Inc.	16	7/25/30	\$ 336,000	\$	\$ 6,000	\$ 160,762.35	330	0		1/3	54	150	1/3	147	394	1/3	2.7	2.6	\$ 1/3	\$ 9.43	\$10.15	1/3	52.7	62.0	
8 Washington Electric Cooperative	9	9/8/39	301,000		7,000	158,872.63	316	228	0	1/3	1/3	55	1/3	1/3	145	1/3	1/3	2.6	1/3	1/3	11.52	1/3	1/3	66.2	
10 Halifax Electric Cooperative, Inc.	1/3	9/26/40	74,000	50,000			68	0		1/3	1/3	1/3	1/3	1/3	1/3	1/3	1/3	1/3	1/3	1/3	1/3	1/3	1/3	1/3	
			\$ 711,000	\$ 50,000	\$ 13,000	\$ 319,634.98	714	228			54	205		147	535										
Virginia																									
2 Craig Botetourt Electric Cooperative	27	11/13/36	\$ 430,000	\$	\$ 5,000	\$ 408,541.54	356	0		137	252	405	207	534	933	1.5	2.1	2.3	\$ 4.71	\$ 6.49	\$ 7.37	55.4	46.9	52.9	
11 Shenandoah Valley Electric Cooperative	32	6/23/36	1,104,000	200,000		1,177,683.54	1031	0		505	827	960	1026	2230	2675	2.0	2.7	2.8	5.31	8.05	8.98	43.4	62.2	65.3	
18 Tidewater Electric Service Company	31	1/29/37	197,000			183,918.18	189	0		*	*	*	*	643	866	*	*	*	*	*	*	*	*	64.9	
20 Bull Run Power Company	33	6/23/36	153,000	150,000		86,000.00	163	0		55	55	*	116	143	*	2.2	2.6	*	20.37	21.38	*	222.4	160.6	*	
22 Virginia Electric Cooperative	49	1/7/36	828,800		20,000	785,516.46	843	0		442	613	804	1053	1554	2072	2.4	2.5	2.6	12.78	13.16	12.46	96.2	98.4	88.4	
27 Southside Electric Cooperative	33	11/13/36	1,072,000		20,000	1,041,591.60	1156	0		262	807	1154	494	1548	2348	1.9	1.9	2.0	5.81	6.74	7.42	41.3	51.3	58.3	
28 Northern Neck Electric Cooperative	29	5/20/37	317,000		10,000	248,819.96	276	0		174	246	246	358	527	589	2.1	2.1	2.4	9.37	9.34	14.18	83.1	66.6	81.9	
29 Central Virginia Electric Cooperative	24	7/8/37	642,000		15,000	553,225.28	584	0		1/3	339	601	1/3	963	1702	1/3	2.8	2.8	1/3	10.87	10.09	1/3	80.4	71.8	
30 B-A-R-C Electric Cooperative	18	7/25/38	371,000		8,000	352,609.12	333	0		1/3	241	350	1/3	630	1008	1/3	2.6	2.9	1/3	7.82	9.53	1/3	43.6	54.9	
31 Mecklenburg Electric Cooperative	23	2/11/38	642,000		15,000	527,523.42	631	0		1/3	501	635	1/3	1100	1399	1/3	2.2	2.2	1/3	7.37	8.63	1/3	45.7	59.0	
34 Powell Valley Electric Cooperative	10	9/21/38	365,000		5,000	140,207.67	323	0		1/3	1/3	143	1/3	1/3	468	1/3	1/3	3.3	1/3	1/3	8.19	1/3	1/3	37.9	
35 The Northern Piedmont Electric Cooperative	17	9/27/38	294,000			215,633.87	289	0		1/3	150	275	1/3	221	501	1/3	1.5	1.8	1/3	5.19	6.29	1/3	45.0	49.0	
36 Prince George Electric Cooperative	1	9/27/39	135,000	27,000	5,000	109,828.02	141	0		1/3	1/3	159	1/3	1/3	239	1/3	1/3	1.5	1/3	1/3	3.85	1/3	1/3	19.7	
37 Community Electric Cooperative	1	10/6/39	220,000	43,000	6,000	165,258.02	239	193	100	1/3	1/3	1/3	1/3	1/3	1/3	1/3	1/3	1/3	1/3	1/3	1/3	1/3	1/3	1/3	
38 Tri-County Electric Cooperative	3	1/5/40	172,000		5,000	60,594.91	179	0		1/3	1/3	89	1/3	1/3	132	1/3	1/3	1.5	1/3	1/3	*	1/3	1/3	48.2	
			\$ 6,942,800	\$ 420,000	\$ 114,000	\$ 6,056,951.59	6,733	193		1,575	4,031	5,821	3,254	10,093	14,932										
Washington																									
8 Benton Rural Electric Association	29	10/30/36	\$ 342,500	\$	\$ 4,000	\$ 219,414.97	293	0		43	121	228	102	252	582	2.4	2.1	2.6	\$ 7.09	\$ 6.34	\$ 9.16	35.2	37.0	59.0	
9 Orcas Power and Light Company	25	3/4/37	145,000	21,000		159,931.67	70	0		49	60	62	171	214	254	3.5	3.5	4.1	20.76	19.40	23.65	71.5	84.3	101.0	
14 Mutual Power & Light Assn. of Tanner	35	5/15/36	22,200			21,807.53	13	0		14	14	14	34	31	29	2.5	2.2	2.1	7.03	6.46	6.21	27.9	35.4	38.2	
17 Public Utility Dist. No. 1 of Klickitat Co.	1/3	7/1/40	100,000				77	0		1/3	1/3	1/3	1/3	1/3	1/3	1/3	1/3	1/3	1/3	1/3	1/3	1/3	1/3	1/3	
18 Inland Empire Rural Electrification, Inc.	27	12/5/36	1,544,000		20,000	1,327,633.29	1631	0		483	627	1,447/4	873	1573	*	1.8	1.9	*	8.03	8.95	*	56.0	68.3	*	
20 Columbia County Rural Electric Association	5	8/23/39	240,000		5,000	72,533.09	288	0		1/3	1/3	76	1/3	1/3	83	1/3	1/3	1.1	1/3	1/3	9.44	1/3	1/3	186.6	
23 Quinalt Light Company	23	5/4/37	79,000			59,999.50	23	0		1/3	23	23	1/3	105	144	1/3	5.7	6.0	1/3	20.08	24.78	1/3	139.4	143.3	
25 Public Utility Dist. No. 1 of Cowlitz County	19	5/19/37	201,000			140,819.20	169	0		1/3	62	108	1/3	205	442	1/3	3.3	4.1	1/3	9.89	12.62	1/3	45.6	53.5	
27 Public Utility District No. 1	18	10/22/37	378,000	31,000	7,500	226,095.54	255	204	25	1/3	71	73	1/3	299	661	1/3	4.2	9.1	1/3	13.54	33.04	1/3	50.5	68.2	
28 Public Utility Dist. No. 1 of Kittitas Co.	8	5/13/39	151,000			111,805.05	133	0		1/3	1/3	133	1/3	1/3	254	1/3	1/3	1.9	1/3	1/3	8.64	1/3	1/3	49.1	
30 Stevens County Electric Cooperative, Inc.	1/3	9/27/39	326,000		5,000	287,636.04	292	322	100	1/3	1/3	1/3	1/3	1/3	1/3	1/3	1/3	1/3	1/3	1/3	1/3	1/3	1/3	1/3	
32 Okanogan County Electric Cooperative, Inc.	1/3	11/6/39	66,000		3,500	68,331.63	47	50	100	1/3	1/3	1/3	1/3	1/3	1/3	1/3	1/3	1/3	1/3	1/3	1/3	1/3	1/3	1/3	
35 Pend Oreille Electric Cooperative, Inc.	2	9/27/39	209,000		10,000	173,414.41	179	0		1/3	1/3	226	1/3	1/3	292	1/3	1/3	1.3	1/3	1/3	4.11	1/3	1/3	27.6	
36 Big Bend Electric Cooperative, Inc.	1	11/6/39	262,000			181,218.60	268	54	100	1/3	1/3	202	1/3	1/3	184	1/3	1/3	0.9	1/3	1/3	1.75	1/3	1/3	82.1	
37 Lincoln Electric Cooperative, Inc.	1/3	7/13/40	432,000		10,000	3,835.99	592	0		1/3	1/3	1/3	1/3	1/3	1/3	1/3	1/3	1/3	1/3	1/3	1/3	1/3	1/3	1/3	
38 Douglas County Electric Cooperative, Inc.	1/3	7/1/40	72,000		3,000		94	0		1/3	1/3	1/3	1/3	1/3	1/3	1/3	1/3	1/3	1/3	1/3	1/3	1/3	1/3	1/3	
39 Nespelem Valley Electric Cooperative, Inc.	1/3	7/25/40	106,000		2,000		49	0		1/3	1/3	1/3	1/3	1/3	1/3	1/3	1/3	1/3	1/3	1/3	1/3	1/3	1/3	1/3	
			\$ 4,681,700	52,000	70,000	\$ 3,054,476.51	4,473	636		589	1,176	2,592	1,180	2,679	2,925										

* Data not available.

1/ Includes loans for wiring, plumbing, irrigation, and refrigeration.

2/ Miles under construction or constructed but not energized.

3/ System not in operation at this time.

4/ Estimated.

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL ELECTRIFICATION ADMINISTRATION

Table I
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ALLOTMENTS, ADVANCES, AND OPERATING STATISTICS REA BORROWERS - OPERATING STATISTICS SUMMARIZE REPORTS BY REA BORROWERS
AND ARE SUBJECT TO POSSIBLE REVISION ON THE BASIS OF FUTURE AUDITS AND ADJUSTMENTS.

BORROWER DESIGNATION AND NAME	MONTHS IN OPERATION SINCE INITIAL ENERGIZATION SEPT. 30, 1940	DATE OF FIRST ALLOTMENT	ALLOTMENT AND MILEAGE September 30, 1940					Miles Loan Contract Estimate	Miles Under Construction/2 Percent Complete	MILES ENERGIZED			CONSUMERS			Connected Per Mile			GROSS REVENUE PER MILE			KWH PER CONSUMER						
			Amount Allotted		Funds Advanced to Date	Miles Loans Estimate	Sept.			Sept.	Sept.	Number Connected		Sept.	Sept.	Sept.	Sept.	Sept.	Sept.	Sept.	Sept.	Sept.	Sept.					
			Construction and Working Capital	Generating Plants								Instal- lation/1	Sept.											Sept.	Sept.	Sept.	Sept.	Sept.
West Virginia																												
8 Hardy County Light & Power Assn., Inc.	21	2/10/37	\$ 172,000			\$	159,459.31	163	0	1/3	104	125	1/3	97	210	1/3	0.9	1.7	\$ 1/3	\$ 2.43	\$ 4.27	1/3	34.6	34.0				
10 Harrison County Rural Electrification Assn., Inc.	22	6/7/37	390,000				15,000	370,575.16	342	0	1/3	170	302	1/3	389	814	1/3	2.3	2.7	1/3	4.74	5.21	1/3	36.1	34.4			
TOTALS			\$ 562,000			\$	15,000	\$ 530,034.47	505			274	427		486	1,024												
Wisconsin																												
9 Bangor Municipal Utility	31	7/21/37	92,000	\$	\$	\$	82,348.57	86	0	59	59	92	97	115	202	1.6	1.9	2.2	\$ 7.20	\$ 8.62	\$ 9.16	57.1	54.4	58.7				
14 Oconto Electric Cooperative	35	10/15/36	413,000				20,000	404,334.88	396	0	287	373	400	468	755	944	1.6	2.0	2.4	6.09	7.76	9.30	55.5	57.4	59.4			
16 Head of the Lakes Coop. Electric Assn.	40	6/23/36	204,600				6,000	159,308.19	181	0	134	140	146	357	450	490	2.7	3.2	3.4	11.04	13.48	13.88	48.6	53.6	57.8			
19 Chippewa Valley Electric Cooperative	30	5/15/36	431,500				15,000	297,676.24	456	0	59	147	310	147	340	652	2.5	2.3	2.1	10.92	10.03	10.17	75.6	59.3	80.2			
21 Taylor County Electric Cooperative	30	10/27/36	306,000				20,000	273,285.58	313	0	208	260	279	368	519	675	1.8	2.0	2.4	6.62	8.38	10.21	50.8	58.8	60.7			
25 Oakdale Cooperative Electrical Association	38	8/4/36	481,000				1,000	333,720.22	482	113	133	209	273	306	479	613	2.3	2.3	2.2	8.85	8.92	8.74	54.4	54.6	57.4			
27 Buffalo Electric Cooperative	33	7/28/36	537,000				10,000	472,336.77	532	0	271	425	520	571	896	1111	2.1	2.1	2.1	9.45	9.21	9.43	61.0	61.6	64.1			
29 Clark Electric Cooperative	30	3/9/37	799,000				40,000	758,062.72	776	0	702	706	794	832	1288	1582	1.2	1.8	2.0	4.64	7.52	8.64	47.7	51.1	62.2			
31 Columbus Rural Electric Cooperative	40	5/2/36	397,000				15,000	383,090.11	345	0	315	363	370	712	904	964	2.3	2.5	2.6	9.23	10.34	11.00	49.3	54.7	57.0			
32 Pierce Pepsin Electric Cooperative	27	8/4/36	547,000				40,000	460,297.81	554	0	300	304	460	572	714	1079	1.9	2.3	2.3	7.02	9.56	9.86	42.9	56.1	60.1			
35 Richland Cooperative Electric Association	40	5/2/36	478,700					474,003.69	424	0	419	439	465	857	987	1114	2.0	2.2	2.4	8.25	9.22	10.32	54.0	56.1	62.9			
37 Trempealeau Electric Cooperative	30	5/29/36	727,000				25,000	687,801.09	693	0	441	620	700	787	1206	1450	1.8	1.9	2.1	7.11	8.09	8.71	43.8	54.2	58.0			
38 Rock County Electric Cooperative	38	5/15/36	430,000					414,819.02	414	0	409	420	430	930	1060	1164	2.3	2.5	2.7	9.57	11.22	11.80	59.7	66.6	68.2			
40 Barron County Electric Cooperative	34	8/4/36	653,000					483,505.39	630	0	176	315	525	403	756	1244	2.3	2.4	2.4	8.42	8.98	7.83	49.2	50.2	45.1			
41 Vernon Electric Cooperative	32	9/3/36	747,500					655,480.86	738	0	387	456	663	759	1019	1487	2.0	2.2	2.2	8.88	9.30	9.30	53.7	63.8	64.9			
43 Grant Electric Cooperative	27	8/12/37	719,000					566,835.62	713	0	177	557	640	212	896	1220	1.2	1.6	1.9	5.15	6.41	8.81	65.8	53.5	63.7			
45 Wisconsin Power Cooperative	31	4/14/37	1,095,000					1,067,088.97	1,095,000	0	157	158	309	280	353	625	1.8	2.2	2.0	7.69	10.39	8.90	68.7	80.6	72.3			
46 Lafayette Electric Cooperative	27	8/24/38	391,000				10,000	281,228.00	381	0	13	181	320	13	289	548	1.3	1.6	1.7	13	6.29	7.28	14	50.9	57.9			
47 Jackson Electric Cooperative	22	2/24/38	396,000				20,000	294,323.85	405	0	13	13	270	13	377	377	1.3	1.3	1.4	13	5.06	7.4	14	44.6	44.6			
48 Waupaca Electric Cooperative	11	9/12/38	298,000				6,000	245,432.59	282	0	13	13	270	13	377	377	1.3	1.3	1.4	13	5.06	7.4	14	44.6	44.6			
49 Dunn County Electric Cooperative	27	9/28/37	584,000				25,000	533,941.41	575	0	*	404	611	*	594	1069	*	1.5	1.7	*	6.27	7.72	*	65.5	66.9			
51 St. Croix Electric Cooperative	15	9/1/38	424,500				10,000	358,800.02	426	0	13	268	430	13	252	712	1.3	0.9	1.7	13	*	7.13	*	48.5	60.1			
52 Crawford Electric Cooperative	15	9/12/38	338,000				10,000	239,381.22	330	0	13	116	270	13	101	470	1.3	0.9	1.7	13	.83	6.92	13	9.6	50.3			
53 Eau Claire Electric Cooperative	18	9/12/38	506,000				10,000	342,080.74	504	0	13	268	325	13	316	583	1.3	1.2	1.8	13	4.78	7.63	13	56.2	62.0			
54 Polk-Burnett Electric Cooperative	14	9/27/38	683,000				35,000	457,791.82	683	0	13	301	480	13	278	1002	1.3	0.9	2.1	13	3.24	7.80	13	39.8	51.4			
55 Adams-Marquette Electric Cooperative	9	3/11/39	375,000				22,500	294,673.96	359	0	13	13	362	13	13	623	1.3	1.3	1.7	13	1.7	13	13	6.25	13	58.0		
56 Tri-State Power Cooperative	13	10/26/38	1,500,000					994,519.21	1,500,000	387/13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13			
57 Jump River Electric Cooperative, Inc.	8	3/22/39	268,000				15,000	147,185.25	287	0	13	13	205	13	13	358	1.3	1.7	1.7	13	1.7	13	13	6.96	13	53.9		
TOTALS			\$ 12,226,800	\$ 2,595,000	\$ 355,500	\$ 12,163,353.80	11,965	500		4,634	7,489	10,649	8,658	14,567	22,358													
Wyoming																												
3 Riverton Valley Electric Assn., Inc.	8	12/29/38	\$ 241,000	\$	\$	\$	10,000	\$ 131,440.61	248	0	13	13	163	13	13	266	1.3	1.3	1.6	13	1.3	\$ 9.30	13	13	93.5			
5 Big Horn Rural Electric Company	31	2/13/37	401,000				10,000	252,626.98	399	0	72	72	284	126	149	523	1.8	2.1	1.8	7.42	8.86	7.99	54.5	56.2	60.2			
6 Wyrulec Company	33	8/4/36	243,000					205,849.39	204	0	54	234	243	105	352	421	1.9	1.5	1.7	9.47	7.54	9.93	65.1	75.3	107.2			
9 Bridger Valley Electric Assn., Inc.	3	6/19/39	73,000	30,000		9,000		96,789.53	52	0	13	13	50	13	13	252	1.3	1.3	5.0	13	13	*	13	13	67.9			
10 Wheatland Rural Electric Association	33	8/22/36	80,000					73,922.59	75	0	62	63	72	147	165	187	2.4	2.6	2.6	9.59	11.44	11.59	49.6	58.0	60.6			
11 Lower Valley Power and Light, Inc.	22	12/24/36	259,000	124,000		43,000		419,611.79	223	0	13	183	183	13	609	652	1.3	3.3	3.6	13	13.12	15.92	13	58.4	70.4			
12 Garland Light and Power Company	29	2/13/37	72,300					70,882.92	68	0	45	55	69	101	125	160	2.2	2.3	2.3	8.77	9.74	10.99	54.3	61.4	76.8			
13 Washakie Rural Electric Company	29	2/13/37	56,500					50,000.00	50	0	60	60	60	104	126	141	1.7	2.1	2.4	8.11	10.44	12.11	55.2	63.4	70.3			
14 Rural Electric Company	4	5/2/39	224,000				18,000	202,426.06	196	0	13	13	170	13	13	265	1.3	1.3	1.6	13	13	13.43	13	13	310.9			
17 Stonewall Electric Company	13	6/30/39	74,000						58	0	13	13	13	13	13	13	1.3	1.3	1.3	13	13	13	13	13	13			
TOTALS			\$ 1,723,800	\$ 154,000	\$ 90,000	\$ 1,503,549.87	1,573			293	667	1,294	583	1,526	2,867													
Virgin Islands																												
1 Virgin Islands Company	13	9/30/40	\$ 68,500	\$ 81,500					40	0	13	13	13	13	13	13	1.3	1.3	1.3	13	13	13	13	13	13			

* Data not available

1/ Includes loans for wiring, plumbing, irrigation, and refrigeration.

2/ Miles under construction or constructed but not energized.

3/ System not in operation at this time.

4/ Generating plant only.

5/ Transmission lines only, financed from generating plant allotment.

Table II
Page 1AUNITED STATES DEPARTMENT OF AGRICULTURE
RURAL ELECTRIFICATION ADMINISTRATIONINCOME AND DEBT SERVICE STATEMENT REA BORROWERS - REVENUE AND EXPENSE DATA SUMMARIZE REPORTS BY REA BORROWERS
AND ARE SUBJECT TO POSSIBLE REVISION ON THE BASIS OF FUTURE AUDITS AND ADJUSTMENTS.
(Excludes Installation Loan Accounts)

BORROWER DESIGNATION AND NAME	MONTHS IN OPERATION SINCE INITIAL ENERGIZATION SEPT. 30, 1940	ACCOUNTS FOR YEAR ENDING JUNE 30, 1940									ACCOUNTS FOR 3 MONTHS - JULY 1 TO SEPTEMBER 30, 1940									DEBT SERVICE /C (Includes Installation Loans) Cumulative to October 31, 1940			
		Operating Expenses					Total Revenue Available for Inter- est and Principal	Interest and Prin- cipal Due and Paya- ble for Period/F		Operating Expenses					Total Revenue Available for Inter- est and Principal	Interest and Prin- cipal Due and Paya- ble for Period/F	Interest		Principal				
		Total Revenue	Payroll	Purchased Power	General	Insurance Taxes Miscellaneous				Total Revenue	Payroll	Purchased Power	General	Insurance Taxes Miscellaneous			Total Expenses	Due	Paid	Due	Paid		
Alabama																							
9 Clarke-Washington EMC	38	\$16,923.11	\$ 3,829.93	\$ 4,300.02	\$ 4,168.54	\$ 2,936.07	\$15,812.28	\$ 1,110.83	\$ 2,484.03	\$ 5,293.57	\$ 861.86	\$1,304.94	\$ 724.56	\$ 508.18	\$ 3,399.54	\$ 1,894.03	\$ 861.75	\$ 3,955.09	\$ 3,955.09	\$ 32.85	\$ 32.85		
18 Cullman County EMC /C	48	41,899.53	*	8,703.73	*	*	25,966.56	15,932.97	8,420.95	17,184.90	*	3,572.78	*	*	10,874.46	6,310.44	2,369.12	9,022.90	9,022.90	8,020.06	11,699.32		
19 City of Athens /C	/A	/A	/A	/A	/A	/A	/A	/A	/B	/A	/A	/A	/A	/A	/A	/B	/B	/B	/B	/B	/B		
20 Baldwin County EMC	28	34,079.76	6,819.91	9,402.47	3,619.69	2,388.73	22,290.80	11,788.96	11,859.55	11,369.50	1,661.17	3,138.89	811.04	386.02	6,000.12	5,369.38	3,608.95	7,360.97	7,360.97	8,107.53	8,107.53		
21 Cherokee County EMC /C	27	28,902.95	*	6,655.47	*	*	22,669.56	6,233.39	8,157.62	12,756.38	*	3,200.77	*	*	9,043.02	3,713.36	5,322.79	9,106.99	9,106.99	4,373.42	4,373.42		
22 Butler County EMC	18	26,939.41	6,351.07	7,124.23	6,782.76	1,903.15	22,161.21	4,778.20	/B	10,845.85	2,121.31	2,335.95	1,499.45	883.76	6,840.47	4,005.38	/B	/B	/B	/B			
23 South Alabama EMC	29	65,380.18	15,565.29	17,502.84	7,953.66	5,641.82	46,722.51	18,657.67	21,730.26	20,238.54	3,879.26	4,901.30	1,809.64	1,990.34	12,791.42	7,447.12	9,292.08	18,475.58	17,647.86	16,118.86	14,758.48		
25 Dixie EMC	17	31,660.23	6,877.08	8,058.72	4,253.89	983.46	20,381.40	11,278.83	/B	10,922.53	2,192.48	2,603.73	1,413.45	473.41	6,683.07	4,239.46	/B	180.73	180.73	1,505.97	1,505.97		
26 Pea River EMC	16	17,793.98	5,872.33	4,486.68	3,738.26	600.61	14,712.99	3,080.99	/B	7,880.53	2,922.80	1,853.00	1,527.97	196.90	6,515.93	1,364.60	/B	98.81	98.81	783.58	783.58		
27 Southern Pine EMC	13	11,077.17/E	3,142.83/E	2,952.92/E	1,528.78/E	1,052.62/E	8,971.93/E	2,105.58/E	/E	4,609.98	1,452.97	1,209.70	1,013.48	569.41	4,280.33	329.65	/B	71.66	71.66	536.90	592.90		
28 Tallapoosa River EMC	11	7,533.04/E	2,695.70/E	2,087.42/E	2,072.17/E	157.60/E	6,869.82/E	663.22/E	/B	4,397.79	1,592.79	1,188.63	1,220.82	698.89	4,701.13	- 303.34	/B	3.77	3.77	42.56	42.56		
29 Black Warrior EMC	10	11,374.23/E	2,422.88/E	2,918.09/E	2,172.28/E	969.63/E	8,482.86/E	2,891.43/E	/B	7,261.26	1,702.75	1,843.57	1,229.27	484.05	5,264.24	1,997.02	/B	17.17	17.17	133.28	133.28		
30 Central Alabama EMC	10	12,346.49/E	1,718.35/E	3,080.10/E	2,354.93/E	477.58/E	7,631.02/E	4,715.47/E	/B	7,500.90	1,761.61	1,746.71	2,561.91	441.46	6,511.69	989.21	/B	/B	/B	/B	/B		
32 Wiregrass Electric Coop., Inc.	3	/D	/D	/D	/D	/D	/D	/D	/B	2,230.22	722.50	716.63	270.85	9.25	1,719.23	510.99	/B	/B	/B	/B	/B		
33 Coosa Valley Elec. Coop., Inc.	3	/D	/D	/D	/D	/D	/D	/D	/B	1,887.23	701.47	550.78	434.63	151.50	1,818.38	68.85	/B	/B	/B	/B	/B		
35 North Alabama Elec. Coop. /C	1	/D	/D	/D	/D	/D	/D	/D	/B	14,842.88/E	*	4,837.53/E	*	*	8,596.00/E	6,246.88/E	/B	/B	/B	/B	/B		
36 Sand Mountain EMC /C	3	/D	/D	/D	/D	/D	/D	/D	/B	20,114.52	*	4,628.79	*	*	11,836.12	8,578.40	/B	/B	/B	/B	/B		
37 Joe Wheeler EMC /C	3	/D	/D	/D	/D	/D	/D	/D	/B	20,786.05	*	5,564.23	*	*	11,900.23	8,885.82	/B	/B	/B	/B	/B		
38 City Power & Water Department /C	3	/D	/D	/D	/D	/D	/D	/D	/B	*	*	*	*	*	*	*	/B	/B	/B	/B	/B		
TOTALS SUBJECT TO ALL FOOTNOTES		\$305,910.14	\$55,325.37	\$77,272.69	\$38,675.00	\$17,111.27	\$222,672.60	\$83,237.54	\$52,652.41	\$180,422.63	\$21,572.97	\$45,177.93	\$14,520.07	\$6,793.17	\$118,775.38	\$61,647.25	\$21,454.69	\$48,293.67	\$47,465.95	\$39,685.01	\$42,029.89		
Arizona																							
2 Stenewall Electric Company	12	\$ *	\$ *	\$ *	\$ *	\$ *	\$ *	\$ *	\$1,103.29	\$1,670.54	\$ *	\$ *	\$ *	\$ *	\$ *	\$446.01	\$1,694.74	\$1,694.74	\$ /B	\$ /B	\$ /B		
4 San Carlos Irrig. & Drain. Dist.	34	21,425.45	360.00	5,745.73	0.00	0.00	6,105.73	15,319.72	3,539.47	6,165.56	90.00	2,122.02	0.00	0.00	2,212.02	3,853.54	6,331.44	6,882.88	6,882.88	13,019.37	22,049.37		
14 Sulphur Springs Valley Elec. Coop., Inc.	2	/D	/D	/D	/D	/D	/D	/D	/B	*	*	*	*	*	*	*	/B	4.89	4.89	52.84	52.84		
TOTALS SUBJECT TO ALL FOOTNOTES		\$21,425.45	\$360.00	\$5,745.73	\$ 0.00	\$ 0.00	\$6,105.73	\$15,319.72	\$4,542.76	\$7,836.10	\$90.00	\$2,122.02	\$ 0.00	\$ 0.00	\$2,212.02	\$3,853.54	\$6,777.45	\$8,582.51	\$8,582.51	\$13,102.21	\$22,102.21		
Arkansas																							
9 Craighead Elec. Coop. Corp.	23	\$34,248.23	\$ 6,650.48	\$ 6,808.18	\$ 7,190.72	\$ 1,924.24	\$22,573.62	\$11,674.61	\$4,890.27	\$17,669.84	\$ 2,874.34	\$ 3,574.74	\$ 2,084.55	\$ 572.54	\$12,793.57	\$ 4,876.27	\$ 3,668.07	\$3,400.23	\$3,400.23	\$ 5,842.86	\$ 7,276.43		
10 Firaw Electric Coop. Corp.	29	17,919.20	7,816.73	2,837.35	3,748.94	3,189.60	17,592.62	328.58	5,328.29	8,550.52	2,526.58	1,408.46	969.32	799.07	5,702.43	2,848.09	1,357.03	4,886.61	4,886.61	2,421.00	2,421.00		
11 Farmers Electric Coop. Corp.	25	13,270.88	4,436.63	2,369.89	2,603.19	1,683.76	11,093.77	2,177.11	3,018.33	4,761.91	1,297.82	885.12	806.72	604.16	3,993.82	1,168.09	1,420.85	4,660.98	4,660.98	1,286.19	1,286.19		
12 Southwest Arkansas Elec. Coop. Corp.	23	18,473.38	6,099.18	3,350.74	4,475.30	3,049.66	16,934.88	1,538.50	3,267.12	8,355.75	2,727.46	1,573.74	1,536.71	495.08	6,881.10	1,474.65	2,462.42	2,388.55	2,027.25	3,400.05	2,912.75		
13 Arkansas Valley Elec. Coop. Corp.	22	27,157.40	6,540.47	6,006.40	10,253.92	2,524.28	25,325.07	1,832.33	2,878.02	9,517.58	2,050.25	1,987.31	1,720.43	439.85	6,197.84	3,319.74	1,454.82	4,332.84	4,332.84	/B	/B		
14 Arkansas Power & Light Co.	34	*	*	*	*	*	*	*	\$12,539.41	*	*	*	*	*	*	*	3,587.25	19,285.98	16,172.35	12,000.00	13,000.00		
15 Woodruff Electric Coop. Corp.	26	16,598.19	6,198.41	3,443.21	3,512.45	2,827.14	15,981.21	616.98	3,125.81	10,066.29	2,512.20	1,689.22	2,056.02	655.90	6,915.99	3,150.30	1,349.58	4,563.53	4,563.53	706.71	706.71		
18 Carroll Electric Coop. Corp.	23	*	*	*	*	*	*	*	2,513.86	13,821.40	*	3,771.91	*	*	*	*	3,771.30	2,466.22	2,466.22	3,964.83	3,964.83		
21 C. & L. Rural Elec. Coop. Corp.	9	5,470.39/E	1,836.96/E	715.80/E	1,442.50/E	599.56/E	4,554.82/E	915.57/E	/B	3,390.81	900.54	499.76	596.89	305.39	2,408.00	892.81	/B	46.72	46.72	412.49	412.49		
22 Clay County Electric Corp.	11	12,857.51/E	1,921.38/E	3,389.23/E	2,321.44/E	480.49/E	8,112.51/E	4,744.97/E	/B	5,545.36	1,366.33	1,457.70	1,130.46	346.68	4,623.63	921.73	/B	2.15	2.15	42.55	42.55		
23 Mississippi Co. Elec. Coop., Inc.	10	7,998.06/E	*	*	*	*	*	*	/B	4,977.46	1,224.00	1,316.50	903.91	228.13	3,679.23	1,298.23	/B	93.50	93.50	715.27	715.27		
24 Osark Rural Elec. Coop. Corp.	16	25,016.60	5,188.96	5,546.27	2,484.12	2,604.04	15,949.92	9,066.68	/B	8,691.19	1,858.82	1,933.09	1,022.50	831.65	5,610.97	3,080.22	/B	104.38	104.38	825.01	825.01		
26 North Arkansas Elec. Coop., Inc.	3	/D	/D	/D	/D	/D	/D	/D	/B	2,104.24	*	457.03	529.41	*	*	*	/B	/B	/B	/B	/B		
27 Ouachita Rural Elec. Coop. Corp.	4	/D	/D	/D	/D	/D	/D	/D	/B	2,125.69	897.53	393.73	534.28	57.09	1,908.82	216.87	/B	42.88	42.88	322.62	322.62		
TOTALS SUBJECT TO ALL FOOTNOTES		\$178,609.84	\$46,649.20	\$34,467.07	\$38,032.88	\$18,842.77	\$138,118.45	\$32,893.33	\$37,561.11	\$99,578.04	\$20,235.87	\$20,948.31	\$13,891.20	\$5,335.54	\$60,405.40	\$23,247.00	\$19,071.32	\$46,274.57	\$42,797.49	\$31,039.58	\$33,843.30		
California																							
1 Imperial Irrigation District	23	\$ 75,817.49	\$16,723.93	\$30,411.64	\$ 5,030.87	\$ 194.41	\$2,360.85	\$23,456.64	\$19,171.54	\$23,797.55	\$ 7,154.44	\$ 8,199.18	\$3,195.45	\$ 59.40	\$18,908.47	\$ 4,889.08	\$ 4,792.10	\$5,160.83	\$5,160.83	\$ /B	\$ /B		
6 Surprise Valley Electrification Corp.	26	47,187.43	17,631.17	0.00	12,467.13	4,000.65	34,0																

* Data not available.

/A/ Although this system is in operation, no money has been advanced to it by REA.

B/ No debt service due.

/C/ Jointly financed by REA and TVA.

D/ System not in operation during the period.

/E/ System in operation only part of the period.

/F/ Interest and principal accounts shown in detail in Table III.

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL ELECTRIFICATION ADMINISTRATIONINCOME AND DEBT SERVICE STATEMENT REA BORROWERS - REVENUE AND EXPENSE DATA SUMMARIZE REPORTS BY REA BORROWERS
AND ARE SUBJECT TO POSSIBLE REVISION ON THE BASIS OF FUTURE AUDITS AND ADJUSTMENTS.
(Excludes Installation Loan Accounts)

BORROWER DESIGNATION AND NAME	MONTHS IN OPERATION SINCE INITIAL ENERGIZATION SEPT. 30, 1940	ACCOUNTS FOR YEAR ENDING JUNE 30, 1940								ACCOUNTS FOR 3 MONTHS - JULY 1 TO SEPTEMBER 30, 1940								DEBT SERVICE/F (Includes Installation Loans) Cumulative to October 31, 1940			
		Operating Expenses								Operating Expenses								Interest		Principal	
		Total Revenue	Payroll	Purchased Power	General	Insurance Taxes Miscellaneous	Total Expenses	Net Revenue Available for Inter- est and Principal	Interest and Prin- cipal Due and Paya- ble for Period/E	Total Revenue	Payroll	Purchased Power	General	Insurance Taxes Miscellaneous	Total Expenses	Net Revenue Available for Inter- est and Principal	Interest and Prin- cipal Due and Paya- ble for Period/E	Due		Paid	
Colorado																					
7 Grand Valley Rur. Power Lines Inc.	36	\$31,604.45	\$ 5,898.59	\$ 9,098.61	\$ 3,990.87	\$2,774.00	\$21,777.38	\$ 9,827.07	\$ 5,679.12	\$ 9,468.04	\$1,517.58	\$2,791.33	\$ 967.90	\$ 699.61	\$ 5,976.42	\$ 3,491.62	\$ 1,247.25	\$ 6,140.66	\$ 5,673.84	\$ 2,854.32	\$ 1,197.98
14 San Luis Valley Rur. Elec. Coop. Inc.	27	34,200.82	9,622.09	11,143.12	2,128.36	1,005.22	24,199.89	10,000.93	3,719.88	13,808.86	2,770.34	4,450.71	2,428.14	336.34	10,010.53	3,798.33	2,790.79	7,654.69	7,654.69	5,514.74	5,514.74
15 Morgan Co. Rural Elec. Assn.	27	56,899.21	9,304.33	28,426.23	10,425.34	2,475.13	50,631.03	6,268.18	4,712.32	99,091.11	3,186.03	25,023.59	1,658.85	1,297.53	31,166.00	27,925.11	1,787.79	6,611.12	6,611.12	854.06	24,722.08
16 Intermountain Rural Elec. Assn.	8	850.99/A	649.15/A	381.64/A	541.08/A	420.78/A	1,992.65/A	-1,141.66/A	/C	2,713.58	1,173.45	1,296.96	750.26	-31.45	3,189.22	-475.64	/C	12.53	11.57	155.51	130.78
17 Southeast Colorado Power Assn.	27	32,171.75	6,462.44	10,482.98	7,971.07	1,329.17	26,251.25	5,920.50	/C	17,192.25	2,521.56	5,166.98	2,867.91	460.68	11,017.13	6,175.12	437.36	437.36	2,208.64	/C	/C
20 Delta Montrose Rur. Pow. Lines Assn.	16	12,960.24/B	2,859.39/B	5,232.80/B	1,404.91/B	291.18/B	9,788.28/B	3,171.96/B	/C	7,019.92	1,280.79	1,990.72	756.33	25.31	4,053.15	2,966.77	/C	60.53	60.53	464.06	464.06
21 Stonewall Electric Company	7	*	*	*	*	*	*	*	361.05	*	*	*	*	*	*	*	234.44	874.21	874.21	123.42	123.42
22 Union Rural Elec. Assn., Inc.	8	8,950.56/A	1,646.75/A	1,607.11/A	1,514.89/A	529.04/A	5,297.79/A	3,652.77/A	/C	8,884.80	1,614.09	2,115.80	812.48	552.84	5,095.21	3,789.59	/C	/C	/C	/C	/C
25 San Isabel Elec. Assn., Inc.	/D	/D	/D	/D	/D	/D	/D	/D	/C	/D	/D	/D	/D	/D	/D	/D	/C	66.00	66.00	535.92	535.92
26 San Miguel Power Assn., Inc.	3	/D	/D	/D	/D	/D	/D	/D	/C	1,730.87	821.03	503.65	356.19	106.77	1,787.64	-56.77	/C	/C	/C	/C	/C
29 Highline Electric Assn.	7	2,679.35/A	190.30/A	577.75/A	287.60/A	232.74/A	1,288.39/A	1,390.96/A	/C	2,975.72	1,028.36	656.25	702.65	224.20	2,777.55	198.17	/C	17.76	17.76	150.91	150.91
31 Poudre Valley Rur. Elec. Assn., Inc.	/D	/D	/D	/D	/D	/D	/D	/D	/C	/D	/D	/D	/D	/D	/D	/D	/C	/C	/C	/C	/C
32 La Plata Electric Assn., Inc.	/D	/D	/D	/D	/D	/D	/D	/D	/C	/D	/D	/D	/D	/D	/D	/D	/C	/C	/C	/C	/C
33 Empire Electric Assn., Inc.	/D	/D	/D	/D	/D	/D	/D	/D	/C	/D	/D	/D	/D	/D	/D	/D	/C	/C	/C	/C	/C
34 Holy Cross Electric Assn., Inc.	/D	/D	/D	/D	/D	/D	/D	/D	/C	/D	/D	/D	/D	/D	/D	/D	/C	/C	/C	/C	/C
TOTALS SUBJECT TO ALL FOOTNOTES		\$180,317.37	\$36,633.04	\$66,952.24	\$28,264.12	\$2,057.26	\$141,226.66	\$39,090.71	\$14,472.37	\$22,885.15	\$15,913.23	\$43,995.99	\$11,300.71	\$3,671.83	\$75,072.85	\$47,812.30	\$6,497.60	\$21,874.86	\$23,178.36	\$10,652.94	\$32,839.89
Delaware																					
2 Delaware Rural Electric Assn.	30	\$ 57,810.25	\$ 8,968.04	\$15,636.39	\$ 6,987.36	\$1,980.74	\$33,692.02	\$24,118.23	\$11,248.52	\$23,313.70	\$ 3,062.03	\$ 6,071.38	\$ 2,061.81	\$ 804.84	\$12,014.18	\$11,299.52	\$ 2,880.07	\$20,102.70	\$20,102.70	\$ 457.41	\$ 7,457.41
Florida																					
7 Florida Power Corporation	50	\$ 37,503.00	*	*	*	*	*	*	\$12,755.44	\$10,991.33	*	*	*	*	*	*	\$ 3,165.45	\$15,191.67	\$15,191.67	\$34,631.60	\$34,631.60
12 Florida Public Service Co.	40	*	*	*	*	*	*	*	3,717.25	*	*	*	*	*	*	*	1,830.76	2,353.29	2,353.29	7,657.92	7,657.92
14 Clay Electric Coop. Assn., Inc.	25	29,440.15	6,661.34	0.00	12,045.18	2,330.22	21,036.74	8,403.41	/C	11,160.27	3,200.55	0.00	5,236.72	670.15	9,107.42	2,052.85	519.18	519.18	519.18	793.47	793.47
15 Suwannee Valley Elec. Coop. Assn. Inc.	8	2,472.41/A	717.82/A	530.78/A	263.29/A	218.79/A	1,785.17/A	687.24/A	/C	2,245.30	979.92	494.19	906.55	90.71	2,556.91	- 311.61	/C	53.80	53.80	428.87	428.87
16 Sumter Elec. Coop. Assn., Inc.	21	28,786.33	5,858.05	7,301.13	4,256.51	1,224.56	18,932.94	9,853.39	/C	9,037.12	2,575.18	2,146.68	1,160.78	428.11	6,418.60	2,618.52	1,014.54	1,025.36	1,025.36	5,757.84	9,757.84
17 West Florida Elec. Coop. Assn., Inc.	17	12,708.90	4,600.12	3,151.39	3,990.17	994.68	12,736.36	-27.46	/C	6,190.82	1,351.40	1,544.30	1,455.67	374.58	4,725.95	1,464.87	/C	314.18	314.18	2,462.86	2,462.86
22 Escambia River Elec. Coop., Inc.	5	*	*	*	*	*	*	*	/C	*	*	*	*	*	*	*	/C	46.10	46.10	377.89	377.89
23 Central Florida Elec. Coop. Assn.	/D	/D	/D	/D	/D	/D	/D	/D	/C	/D	/D	/D	/D	/D	/D	/D	/C	/C	/C	/C	/C
25 Lee County Elec. Coop., Inc.	/D	/D	/D	/D	/D	/D	/D	/D	/C	/D	/D	/D	/D	/D	/D	/D	/C	/C	/C	/C	/C
28 Tri-County Elec. Coop., Inc.	/D	/D	/D	/D	/D	/D	/D	/D	/C	/D	/D	/D	/D	/D	/D	/D	/C	/C	/C	/C	/C
TOTALS SUBJECT TO ALL FOOTNOTES		\$110,910.79	\$17,837.33	\$10,983.30	\$20,555.15	\$4,768.25	\$54,491.21	\$18,016.58	\$16,472.69	\$39,624.84	\$8,107.05	\$4,185.17	\$8,797.72	\$1,563.55	\$22,808.88	\$5,824.63	\$6,589.97	\$19,503.58	\$19,503.58	\$52,110.45	\$56,110.45

* Data not available.

A/ System in operation only part of the period.

B/ Data for full period not available; data shown are estimates based on reports received.

C/ No debt service due.

D/ System not in operation during the period.

E/ Interest and principal accounts shown in detail in Table III.

F/ Should be interpreted in light of data shown in Table IV.

Table II
Page 3AUNITED STATES DEPARTMENT OF AGRICULTURE
RURAL ELECTRIFICATION ADMINISTRATION
INCOME AND DEBT SERVICE STATEMENT REA BORROWERS - REVENUE AND EXPENSE DATA SUMMARIZE REPORTS BY REA BORROWERS
AND ARE SUBJECT TO POSSIBLE REVISION ON THE BASIS OF FUTURE AUDITS AND ADJUSTMENTS.
(Excludes Installation Loan Accounts)

BORROWER DESIGNATION AND NAME	MONTHS IN OPERATION SINCE INITIAL ENERGIZATION SEPT. 30, 1940	ACCOUNTS FOR YEAR ENDING JUNE 30, 1940							ACCOUNTS FOR 3 MONTHS - JULY 1 TO SEPTEMBER 30, 1940							DEBT SERVICE ^(c) (Includes Installation Loans) Cumulative to October 31, 1940						
		Operating Expenses						Net Revenue Available for Inter- est and Principal Period/F	Operating Expenses						Net Revenue Available for Inter- est and Principal Period/F	Interest and Prin- cipal Due and Pay- able for Period/F	Interest		Principal			
		Total Revenue	Payroll	Purchased Power	General	Insurance Taxes Miscellaneous	Total Expenses		Total Revenue	Payroll	Purchased Power	General	Insurance Taxes Miscellaneous	Total Expenses			Due	Paid	Due	Paid		
Georgia																						
2 Crisp Farmers Coop. Corp.	46	*	*	*	*	*	*	\$ 4,938.06	*	*	*	*	*	\$ 1,267.83	\$ 6,026.59	\$ 6,026.59	\$ 6,587.56	\$ 6,587.56				
7 North Georgia EMC ^D	48	\$135,157.76	*	\$35,340.85	*	*	\$67,838.00	67,319.76	\$40,763.22	*	10,285.47	*	*	17,982.48	22,780.74	35,432.21	38,910.43	21,747.11	27,792.36			
8 Rayle EMC	39	17,101.47	4,718.80	4,344.92	2,790.17	735.58	12,780.70	4,320.77	5,596.74	1,396.88	1,480.64	963.77	282.83	4,449.62	1,447.12	1,188.34	1,189.07	1,316.80	1,316.80			
16 Georgia Power & Light Company	50	21,918.24	*	*	*	*	*	8,498.05	*	*	*	*	*	*	*	9,247.64	9,247.64	22,989.44	22,989.44			
17 Planters EMC	37	31,858.25	3,888.46	7,710.01	3,660.04	855.93	16,131.54	15,726.71	7,754.51	1,185.08	2,190.49	3,341.34	388.71	7,250.02	504.49	6,357.50	6,156.53	15.40				
20 Troup County Rural Elec. Corp.	40	22,911.76	4,878.93	6,639.21	1,937.71	1,455.98	14,969.82	7,944.94	8,394.32	1,408.32	2,448.26	574.71	464.52	4,896.85	3,497.47	7,266.20	7,266.20	175.06	175.06			
22 Colquitt County Rural Elec. Co.	38	54,596.25	7,852.25	15,531.58	6,063.90	2,121.19	32,576.69	22,019.56	7,623.51	21,677.66	900.82	2,146.59	396.81	9,660.48	12,017.18	23,219.03	22,857.15	9,515.20	8,959.65			
31 Upson County EMC	34	19,719.13	4,464.54	5,658.82	4,185.60	1,154.28	15,540.83	4,178.30	6,020.11	1,329.60	1,784.23	715.44	341.95	4,171.22	1,848.89	3,685.13	3,685.13	5,247.79	5,247.79			
34 The Carroll Elec. Membr. Assn.	38	40,426.24	5,793.93	10,093.03	3,939.04	2,096.66	21,922.66	18,503.58	7,195.28	12,059.38	1,724.73	2,742.07	887.55	561.33	6,073.94	5,985.44	7,448.51	7,448.51	13,308.02	15,308.02		
35 The Walton EMC	38	44,695.28	7,932.34	11,167.54	5,355.03	1,578.85	26,033.76	18,661.52	6,864.54	14,775.34	3,579.20	2,025.83		4,754.70	8,020.64	7,451.66	7,452.39	9,910.47	9,910.47			
37 Douglas County EMC	36	32,796.38	5,132.21	8,386.71	2,796.05	1,766.43	18,333.32	14,463.06	6,191.07	10,479.38	2,099.03	3,596.93	1,435.72	484.80	7,616.48	2,862.90	2,112.70	6,447.17	6,447.26	10,348.35	10,348.35	
39 Hart County EMC	27	33,957.55	8,318.40	9,269.50	5,235.47	1,524.98	24,711.49	9,246.06	628.26	12,311.27	1,789.78	2,978.37	1,331.51	509.05	6,657.19	5,654.08	1,884.96	1,362.36	1,362.36	4,422.21	4,477.61	
42 Altamaha EMC	40	34,498.70	7,230.41	10,151.08	4,486.88	2,072.37	24,217.66	10,281.04	8,408.00	8,918.75	2,045.31	2,441.94	1,427.71	578.52	6,536.61	2,382.14	3,152.36	9,350.47	9,350.47	8,797.54	8,797.54	
45 Sumter EMC	25	23,881.62	3,932.13	5,939.35	3,540.46	1,355.43	14,821.62	9,060.00	877.85	8,084.16	1,176.67	2,045.95	1,396.74	303.43	4,922.79	3,161.37	1,317.03	1,469.91	1,469.91	6,265.42	6,265.42	
51 Snapping Shoals EMC	37	27,393.29	5,848.71	5,847.75	2,814.26	1,363.68	15,874.40	11,518.89	7,472.36	1,552.41	1,774.43	749.23	410.21	4,500.12	3,062.20	6,243.54	6,243.54	6,530.03	6,530.03			
58 Central Georgia EMC	30	40,919.37	6,658.89	11,501.65	12,939.88	1,618.06	33,287.38	7,631.99	10,219.20	14,455.21	2,419.66	4,059.14	1,808.25	585.64	8,920.79	5,534.42	3,731.97	9,507.53	9,507.53	9,085.54	9,085.54	
65 Irwin County EMC	35	28,197.35	6,254.39	7,476.48	2,448.72	1,805.80	17,985.39	10,211.96	10,592.40	7,860.48	1,694.35	2,123.02	1,070.06	269.57	5,938.89	1,921.59	2,738.45	11,583.54	11,583.54	15,665.73	15,665.73	
66 Taylor County EMC	36	53,614.08	8,369.54	13,780.50	6,230.48	1,531.87	30,581.70	23,032.38	16,279.78	2,607.39	4,297.13	1,553.82	627.54	8,977.17	7,302.61	6,562.95	6,562.95	9,586.70	11,383.44			
67 Satilla EMC	30	61,584.52	9,378.64	16,888.84	8,801.21	2,156.24	38,126.65	23,457.87	20,907.81	23,051.72	3,872.03	5,822.34	4,286.59	885.86	14,866.82	8,164.90	8,010.92	14,066.44	13,676.65	41,938.94	39,986.29	
68 Grady County Electric Assn.	28	22,685.55	2,473.41	5,715.96	3,797.85	1,220.35	13,587.73	9,097.82	1,444.89	8,139.27	1,444.27	1,997.46	868.87	249.46	4,647.35	3,494.92	1,444.30	1,657.27	1,657.27	5,850.71	5,929.09	
69 Washington County Rural Elec. Assn.	28	17,128.62	3,872.59	4,460.05	1,935.85	1,627.63	12,077.96	5,050.66	926.21	6,177.67	1,276.12	1,526.66	723.54	297.64	3,917.92	2,299.75	1,390.23	1,252.10	1,252.10	4,106.44	7,106.44	
70 Mitchell County EMC	28	32,816.26	9,784.87	8,867.56	6,284.46	697.62	25,648.36	7,167.90	13,702.49	2,585.37	3,761.27	2,670.72	264.07	9,281.43	4,481.06	3,509.61	1,439.15	2,738.45	20,941.33	7,221.71		
73 Ocmulgee EMC	20	17,394.81	2,761.53	4,638.99	2,689.89	521.60	10,996.77	6,398.04	5,252.13	967.10	1,425.29	267.77	373.67	3,926.90	1,325.23	698.18	546.61	5,605.16	4,321.45			
74 Jefferson County EMC	29	21,044.84	6,195.45	4,077.44	4,539.67	1,126.66	16,359.65	4,685.19	9,656.29	1,646.26	2,808.28	1,545.35	283.28	6,341.85	3,314.44	1,503.99	1,503.99	6,132.47	6,864.91			
75 Lamar EMC	25	12,902.43	4,079.50	3,659.24	2,366.94	748.17	11,082.85	1,819.58	6,771.55	1,527.55	1,847.86	826.18	237.26	4,438.85	2,332.70	529.57	529.57	2,203.44	2,203.44			
77 Forsyth County EMC	15	14,505.45	4,686.81	3,401.11	2,552.12	571.33	11,187.75	3,317.70	6,764.08	1,331.79	1,599.90	858.72	148.17	3,938.58	2,825.50	26.65	26.65	201.39	221.39			
78 Habersham EMC	15	11,730.72	2,588.42	3,007.99	1,671.48	725.11	7,993.00	3,737.72	4,158.36	1,014.87	1,131.30	579.14	324.75	3,050.06	1,108.30	22.90	22.90	201.63	201.63			
81 Blue Ridge Elec. Assn., Inc. ^D	14	19,618.75 ^A	*	4,967.43 ^A	*	*	12,870.28 ^A	6,748.47 ^A	6,857.11	*	1,726.27	*	*	3,827.97	3,029.14	277.30	277.30	/B	201.63			
83 Jackson EMC	18	30,071.12	2,845.16	6,577.43	2,163.93	616.59	12,222.88	17,848.24	13,182.50	888.52	2,950.28	189.16	80.14	4,108.10	9,074.40	19.77	19.77	149.72	149.72			
84 Cobb County EMC	21	19,799.48	4,166.13	5,431.64	1,608.19	1,347.09	12,553.05	7,246.43	7,687.51	1,434.43	1,998.72	1,210.06	405.28	5,048.49	2,639.02	/B	/B	/B	/B			
86 Three-Notch EMC	16	17,797.10	3,362.21	4,556.33	1,840.97	197.99	9,957.50	7,839.60	8,524.69	1,539.94	1,332.06	601.32	315.86	3,789.18	4,735.51	1,446.64	1,010.56	9,583.52	8,517.25			
87 Canoochee EMC	13	10,013.91 ^A	3,226.25 ^A	2,418.87 ^A	4,944.56 ^A	1,062.29 ^A	11,799.41 ^A	-1,785.50 ^A	4,185.22	1,138.40	986.43	1,121.90	312.45	3,559.18	626.04	108.49	108.49	830.88	830.88			
88 Little Ocmulgee EMC	17	17,758.11	3,645.48	5,192.00	3,491.33	1,374.84	13,902.00	3,856.11	6,508.07	1,238.30	1,783.96	1,084.06	349.33	4,550.42	1,957.65	814.72	814.72	3,279.24	11,279.24			
90 Excelmier EMC	17	28,184.93	5,852.29	7,164.89	5,189.37	1,244.97	19,451.52	8,733.41	9,681.73	2,409.46	2,137.67	1,040.09	436.68	6,081.76	3,999.97	468.46	468.46	3,654.91	18,736.42			
91 The Oconee EMC	5	634.82 ^A	407.88 ^A	123.70 ^A	64.74 ^A	*	596.32 ^A	38.50 ^A	3,137.61	1,237.18	729.98	647.13	53.70	2,667.99	469.62	31.57	31.57	213.31	213.31			
92 Okfenoke EMC	2	/C	/C	/C	/C	/C	/C	/C	/C	/C	/C	/C	/C	/C	/C	/B	/B	/B	/B			
93 Community Cold Storage Assn., Inc. ¹	40	/C	/C	/C	/C	/C	/C	/C	/C	/C	/C	/C	/C	/C	/C	/C	/C	/C	/C			
94 Tri-County EMC	1	/C	/C	/C	/C	/C	/C	/C	/C	/C	/C	/C	/C	/C	/C	/C	/C	/C	/C			
95 Slash Pine EMC	/C	/C	/C	/C	/C	/C	/C	/C	/C	/C	/C	/C	/C	/C	/C	/C	/C	/C	/C			
96 Amicalola EMC	/C	/C	/C	/C	/C	/C	/C	/C	/C	/C	/C	/C	/C	/C	/C	/C	/C	/C	/C			
97 Middle Georgia EMC	/C	/C	/C	/C	/C	/C	/C	/C	/C	/C	/C	/C	/C	/C	/C	/C	/C	/C	/C			
99 Coastal EMC	/C	/C	/C	/C	/C	/C	/C	/C	/C	/C	/C	/C	/C	/C	/C	/C	/C	/C	/C			
100 Piedmont Refrigeration Assn., Inc. ¹	/C	/C	/C	/C	/C	/C	/C	/C	/C	/C	/C	/C	/C	/C	/C	/C	/C	/C	/C			
TOTALS SUBJECT TO ALL FOOTNOTES		\$1,019,314.14	\$160,540.55	\$260,011.45	\$122,366.25	\$38,275.57	\$628,020.64	\$169,375.26	\$149,198.40	\$50,797.23	\$89,470.32	\$39,748.87	\$11,612.51	\$201,318.14	\$142,092.49	\$56,343.80	\$186,283.94	\$186,396.56	\$266,407.46	\$284,591.76		

* Data not available.
^A System in operation only part of the period./B No debt service due.
/C System not in operation during the period.
/D Jointly financed by REA and TVA.
/E Allotment made for refrigeration only; no line construction./F Interest and principal accounts shown in detail in Table III.
/G Should be interpreted in light of data shown in Table IV.

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL ELECTRIFICATION ADMINISTRATION
INCOME AND DEBT SERVICE STATEMENT REA BORROWERS - REVENUE AND EXPENSE DATA SUMMARIZE REPORTS BY REA BORROWERS
AND ARE SUBJECT TO POSSIBLE REVISION ON THE BASIS OF FUTURE AUDITS AND ADJUSTMENTS.
(Excludes Installation Loan Accounts)

BORROWER DESIGNATION AND NAME	MONTHS IN OPERATION SINCE INITIAL REORGANIZATION SEPT. 30, 1940	ACCOUNTS FOR YEAR ENDING JUNE 30, 1940								ACCOUNTS FOR 3 MONTHS - JULY 1 TO SEPTEMBER 30, 1940								DEBT SERVICE (C) (Includes Installation Loans) Cumulative to October 31, 1940			
		Total Revenue	Operating Expenses					Net Revenue Available for Inter- est and Principal Period/F	Total Revenue	Operating Expenses					Net Revenue Available for Inter- est and Principal Period/F	Interest and Prin- cipal Due and Paya- ble for Period/F	Interest		Principal		
			Payroll	Purchased Power	General	Insurance Taxes Miscellaneous	Total Expenses			Payroll	Purchased Power	General	Insurance Taxes Miscellaneous	Total Expenses			Due	Paid	Due	Paid	
Idaho																					
4 & 6 Northern Idaho Rural Elec. Rehabilitation Assn., Inc.	50	\$28,299.45	\$4,362.84	\$8,079.24	\$3,469.50	\$989.39	\$17,095.97	\$11,203.48	\$8,734.36	\$8,153.31	\$953.18	\$2,268.24	\$3,180.30	\$393.13	\$6,704.85	\$1,448.46	\$2,957.22	\$15,475.04	\$15,475.04	\$4,339.52	\$4,339.52
10 Clearwater Valley L. & P. Assn.	25	81,305.76	32,047.31	19,183.60	16,992.84	4,406.22	72,651.87	8,653.89	14,188.26	28,775.90	8,210.45	6,587.40	3,595.58	921.11	19,714.54	9,061.36	6,539.76	15,721.13	14,934.98	7,342.89	5,196.73
11 Kootenai Rural Elec. Assn., Inc.	16	19,293.66	3,852.38	4,545.20	2,422.00	1,179.27	12,092.15	7,201.51	/C	7,206.01	1,573.61	1,821.40	1,199.44	464.48	5,058.93	2,147.08	/C	.86	.86	14.50	14.50
15 Idaho Co. L. & P. Coop. Assn., Inc.	12	9,178.06/B	2,113.85/B	2,465.80/B	1,404.92/B	1,038.24/B	7,062.22/B	2,115.84/B	/C	4,121.65	1,058.20	1,043.00	745.11	431.23	3,277.54	844.11	/C	54.94	54.94	485.67	485.67
16 Raft River Rural Elec. Coop., Inc.	A	A	A	A	A	A	A	A	/C	A	A	A	A	A	A	A	/C	A	A	A	A
17 Fall River Rural Elec. Coop., Inc.	11	3,853.89/B	890.73/B	688.15/B	854.10/B	112.95/B	2,545.93/B	1,307.96/B	/C	3,706.03	873.33	861.20	444.00	37.20	2,185.73	1,520.30	/C	102.05	102.05	789.99	789.99
19 Lost River Elec. Coop., Inc.	A	A	A	A	A	A	A	A	/C	A	A	A	A	A	A	A	/C	A	A	A	A
TOTALS SUBJECT TO ALL FOOTNOTES		\$141,930.82	\$43,267.11	\$34,961.99	\$25,143.36	\$7,726.07	\$111,448.14	\$30,482.68	\$22,922.62	\$51,962.90	\$12,668.77	\$12,581.24	\$9,134.43	\$2,157.15	\$36,941.59	\$15,021.31	\$9,496.98	\$31,354.02	\$30,567.87	\$12,972.57	\$10,826.44
Illinois																					
2 Wayne-White Counties Elec. Coop.	34	\$54,153.72	\$8,018.97	\$2,714.20	\$6,977.17	\$3,959.36	\$34,091.26	\$20,062.46	\$4,919.70	\$19,274.76	\$4,006.69	\$4,209.08	\$2,388.35	\$1,195.46	\$11,799.58	\$7,475.18	\$1,375.47	\$10,190.27	\$10,190.27	\$123.67	\$123.67
4 Suburban Electric Corp.	D	D	D	D	D	D	D	D	/C	D	D	D	D	D	D	D	/C	D	D	D	D
7 Farmers Mutual Electric Co.	37	13,384.61	1,088.36	3,837.00	1,475.20	478.70	6,859.26	6,525.35	4,501.82	3,796.49	364.87	1,018.50	213.52	186.88	1,979.88	1,815.61	1,125.45	4,589.54	4,589.54	4,315.99	4,315.99
8 Coles-Moultrie Electric Coop.	10	19,823.09/B	2,273.30/B	3,760.50/B	993.27/B	218.85/B	7,385.85/B	12,437.24/B	/C	16,182.21/B	2,058.91/B	2,869.40/B	1,546.47/B	201.12/B	6,711.48/B	9,470.73/B	/C	/C	/C	/C	
12 Illinois Valley Elec. Coop., Inc.	9	*	*	*	*	*	*	*	/C	8,522.93	1,831.96	1,946.50	1,638.15	552.08	6,339.02	2,183.91	/C	18.79	18.79	445.48	445.48
18 Illinois Rural Electric Co.	27	70,986.95	21,187.61	0.00	21,747.19	7,973.01	50,907.81	20,079.14	19,826.52	28,075.61	6,903.98	0.00	5,966.33	2,480.57	15,350.88	12,724.73	6,928.18	26,971.14	26,962.09	1,719.88	1,922.19
21 Menard Electric Cooperative	38	72,611.93	13,032.60	15,991.20	7,554.06	4,533.33	40,711.19	31,900.74	10,551.66	23,585.24	4,795.89	5,402.70	2,424.92	1,994.98	14,218.49	9,366.75	5,969.50	12,177.78	12,177.78	22,569.25	33,255.55
23 Rural Elec. Convenience Coop. Co.	37	63,226.52	9,721.63	15,030.20	16,432.65	5,209.78	46,394.26	16,832.26	18,649.69	19,039.19	3,802.51	4,385.50	1,570.51	1,256.15	10,930.55	8,108.64	7,036.04	19,638.17	19,638.17	24,599.80	24,599.80
26 Eastern Illinois Power Coop.	26	82,913.69	9,463.69	18,996.00	7,802.34	8,453.67	44,895.71	38,017.98	15,117.54	25,331.04	3,739.93	5,582.70	2,383.26	1,528.35	13,024.23	12,306.81	9,139.89	24,248.10	24,248.14	18,589.09	18,589.09
27 Edgar Electric Coop. Assn.	13	32,822.15/B	4,775.67/B	5,224.80/B	5,170.72/B	1,808.09/B	16,979.28/B	15,842.87/B	/C	9,058.45	1,849.66	1,906.50	2,279.27	446.54	7,618.97	1,439.48	/C	45.17	38.47	388.95	337.24
28 Illinois Electric Cooperative	21	52,786.34	8,279.32	11,361.70	13,260.13	2,128.64	35,029.79	17,756.55	/C	21,263.08	6,431.97	4,747.40	2,401.03	841.09	14,376.39	6,886.69	2,257.35	1,029.71	9,682.26	2,423.56	2,448.56
29 Shelby Electric Cooperative	20	32,749.24	6,062.69	7,155.00	4,210.58	1,462.15	18,890.42	13,858.82	/C	12,189.06	1,611.39	2,886.00	1,481.81	632.77	6,521.97	5,667.09	1,078.83	593.18	593.18	1,988.24	2,324.04
30 Adams Electrical Cooperative	19	36,578.79	8,465.55	8,565.80	3,740.07	963.17	21,734.59	14,844.20	/C	13,534.13	3,417.49	2,996.40	1,007.58	814.70	8,256.17	5,277.96	/C	57.88	54.76	213.36	188.44
31 Monroe County Elec. Coop., Inc.	11	11,432.20/B	3,391.91/B	2,363.63/B	2,057.99/B	735.84/B	8,759.62/B	2,672.58/B	/C	5,425.30	1,186.15	1,320.75	796.86	365.52	3,669.41	1,755.89	/C	/C	/C	/C	/C
32 McDougall Power Cooperative	14	28,740.27/B	7,324.27/B	6,579.36/B	6,001.54/B	2,604.97/B	22,510.14/B	6,230.13/B	/C	10,450.36	2,331.93	2,279.60	1,377.28	437.62	6,427.43	4,022.93	/C	/C	/C	/C	/C
33 Western Illinois Elec. Coop.	8	11,425.57/B	1,715.21/B	2,135.40/B	1,070.94/B	527.09/B	5,583.50/B	5,842.07/B	/C	7,959.36	1,880.74	1,589.70	942.36	601.43	5,065.57	2,893.79	/C	59.84	59.84	485.41	587.98
34 Egyptian Elec. Coop. Assn.	6	1,652.05/B	39.85/B	366.75/B	147.16/B	193.17/B	1,265.45/B	386.60/B	/C	8,903.68	774.35	2,381.50	560.58	367.22	4,358.14	4,545.54	/C	46.35	46.35	373.79	373.79
36 Morris Electric Cooperative	9	9,492.33/B	2,044.24/B	2,156.40/B	809.97/B	204.66/B	5,185.27/B	4,307.06/B	/C	6,199.78	967.22	1,474.80	782.58	180.93	3,408.10	2,791.68	/C	13.39	13.39	101.20	101.20
37 Southeastern Ill. Elec. Coop., Inc.	8	11,578.12/B	544.88/B	776.50/B	187.86/B	*	2,146.34/B	9,431.78/B	/C	17,496.70	2,637.38	4,463.70	1,924.95	1,139.15	9,828.08	7,668.62	/C	/C	/C	/C	/C
38 Corn Belt Electric Cooperative	13	65,858.78/B	18,974.64/B	14,137.50/B	6,994.81/B	3,535.97/B	43,642.92/B	22,215.86/B	/C	29,790.06	6,302.77	758.85	3,191.81	1,381.55	18,477.29	11,312.77	/C	105.28	105.28	824.59	908.62
39 Spoon River Elec. Coop., Inc.	9	15,690.37/B	2,755.64/B	2,396.88/B	4,350.15/B	892.65/B	9,059.26/B	6,631.11/B	/C	10,907.93	3,276.04	1,890.24	1,505.24	1,056.68	8,688.00	2,219.93	/C	165.97	165.97	1,296.61	1,539.61
40 M.J.M. Electric Coop., Inc.	6	5,119.44/B	677.28/B	737.34/B	396.01/B	67.42/B	1,960.64/B	3,158.77/B	/C	14,923.64	2,749.71	3,029.74	1,493.78	691.19	7,097.37	7,826.27	/C	7.37	7.37	95.64	95.64
41 Tri-County Elec. Coop., Inc.	14	45,522.44/B	6,808.94/B	11,300.23/B	5,689.54/B	1,971.31/B	26,173.05/B	19,349.39/B	/C	21,510.13	3,919.85	5,422.71	1,034.27	2,604.02	12,978.85	8,531.28	/C	/C	/C	/C	/C
43 Southern Ill. Electric Coop.	7	6,030.19/B	2,636.47/B	1,194.24/B	1,869.80/B	79.00/B	5,983.63/B	46.56/B	/C	8,144.80	2,909.01	1,724.70	1,992.43	456.52	7,082.66	1,062.14	/C	49.71	49.71	351.28	351.28
44 Jo-Garrett Elec. Coop., Inc.	4	*	*	*	*	*	*	*	/C	3,430.81	842.38	0.00	718.44	374.91	1,935.73	1,495.08	/C	/C	/C	/C	/C
45 Clinton County Elec. Coop., Inc.	6	3,891.57/B	1,556.74/B	1,541.91/B	486.22/B	339.40/B	3,924.27/B	-32.70/B	/C	7,763.09	1,602.81	2,043.75	689.45	703.30	5,039.31	2,723.78	/C	/C	/C	/C	/C
46 Southwestern Elec. Coop., Inc.	6	5,984.45/B	428.65/B	1,215.83/B	651.81/B	129.81/B	3,760.08/B	2,224.37/B	/C	17,531.23	3,219.18	4,213.67	2,242.86	944.89	10,797.67	6,733.56	/C	/C	/C	/C	/C
TOTALS SUBJECT TO ALL FOOTNOTES		\$754,454.78	\$141,218.11	\$149,137.77	\$130,377.18	\$48,470.04	\$463,833.59	\$290,621.19	\$73,566.93	\$370,289.06	\$75,405.77	\$70,534.39	\$44,584.09	\$23,005.62	\$221,981.22	\$118,307.84	\$34,930.71	\$100,007.64	\$108,641.36	\$80,524.79	\$92,207.77

* Data not available.

A/ System not in operation during the period.

B/ System in operation only part of the period.

C/ No debt service due.

D/ Lines of this system were sold to a utility and the entire loan was repaid to REA on September 15, 1938.

E/ Data for full period not available; data shown are estimates based on reports received.

F/ Interest and Principal Accounts shown in detail in Table III.

G/ Should be interpreted in light of data shown in Table IV.

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL ELECTRIFICATION ADMINISTRATIONINCOME AND DEBT SERVICE STATEMENT REA BORROWERS - REVENUE AND EXPENSE DATA SUMMARIZE REPORTS BY REA BORROWERS
AND ARE SUBJECT TO POSSIBLE REVISION ON THE BASIS OF FUTURE AUDITS AND ADJUSTMENTS.
(Excludes Installation Loan Accounts)

BORROWER DESIGNATION AND NAME	MONTHS IN OPERATION SINCE INITIAL ENERGIZATION SEPT. 30, 1940	ACCOUNTS FOR YEAR ENDING JUNE 30, 1940							Interest and Prin- cipal Due for Inter- est and Principal Period/D	ACCOUNTS FOR 3 MONTHS - JULY 1 TO SEPTEMBER 30, 1940							Interest and Prin- cipal Due for Inter- est and Principal Period/D	DEBT SERVICE /E (Includes Installation Loans) Cumulative to October 31, 1940			
		Operating Expenses								Operating Expenses								Interest			
		Total Revenue	Payroll	Purchased Power	General	Insurance Taxes Miscellaneous	Total Expenses	Net Revenue Available for Inter- est and Principal		Total Revenue	Payroll	Purchased Power	General	Insurance Taxes Miscellaneous	Total Expenses	Net Revenue Available for Inter- est and Principal		Due		Paid	
Indiana																					
1 Utilities Dist. of West. Ind. REMC	30	\$30,032.18	\$ 2,639.67	\$ 7,082.74	\$ 4,075.47	\$ 2,478.83	\$18,248.63	\$11,783.55	\$10,052.86	\$ 9,573.22	\$1,703.09	\$2,227.96	\$ 862.11	\$ 705.54	\$ 5,525.87	\$ 4,047.35	\$ 3,769.71	\$ 5,208.20	\$ 5,208.20	\$ 8,630.96	\$ 8,630.96
6 Boone County REMC	52	86,163.75	12,966.90	21,187.39	4,946.02	5,542.20	50,549.54	35,614.21	41,801.76	23,633.32	3,228.53	4,780.81	1,402.28	719.91	11,237.52	12,395.80	10,450.44	45,892.34	46,943.61	56,785.26	56,785.26
7 Whitley County REMC	38	63,909.97	7,699.73	16,164.80	4,115.43	2,873.78	31,353.74	32,556.23	27,401.11	17,713.70	1,829.70	4,295.60	1,144.07	588.25	7,885.73	9,827.97	7,083.60	31,350.70	31,350.70	42,949.05	42,949.05
8 Wabash County REMC	33	47,413.62	7,232.67	12,610.06	3,410.96	2,136.40	25,390.09	22,023.53	18,689.47	13,250.58	2,487.89	3,280.52	1,045.99	491.73	7,306.13	5,944.45	4,822.78	12,074.82	12,074.82	19,221.50	19,221.50
9 Marshall County REMC	29	36,223.38	7,457.75	10,473.05	3,820.73	1,921.55	23,809.96	12,413.42	10,568.90	11,069.06	1,993.30	2,635.29	987.35	518.58	6,150.75	4,918.31	5,109.12	5,988.90	5,988.90	9,689.12	9,689.12
11 Warren County REMC	17	29,683.82	7,116.04	6,811.35	3,487.54	999.21	18,516.01	11,167.81	/C	12,894.17	1,737.27	2,815.43	1,215.52	502.81	6,451.67	6,442.50	/C	/C	/C	/C	
14 Shelby County REMC	38	43,628.80	12,433.13	11,754.48	3,515.56	2,844.33	31,557.00	11,671.80	13,531.59	13,077.21	2,405.02	3,484.73	*	*	9,119.16	3,958.05	3,580.23	37,769.29	37,769.29	221.49	221.49
15 Fayette-Union County REMC	26	11,923.18	3,529.92	3,366.45	1,753.92	624.77	9,273.06	2,648.12	2,692.49	2,375.79	964.95	962.10	309.19	123.03	2,375.79	1,109.78	1,195.56	1,850.64	1,850.64	2,085.89	2,085.89
16 Henry County REMC	32	70,678.06	11,319.11	14,470.20	13,513.39	3,284.52	42,617.22	28,060.84	13,332.71	20,547.08	4,528.52	5,656.80	3,105.39	677.85	13,968.55	6,578.52	3,640.99	33,804.02	34,163.04	9,349.55	15,260.89
18 Rush County REMC	27	43,117.94	9,721.04	12,245.60	4,326.90	2,957.20	30,083.39	13,034.55	10,730.78	11,803.09	2,721.35	3,264.20	1,006.28	710.04	7,784.74	4,018.35	4,933.66	11,827.43	11,827.43	10,087.33	10,465.53
21 Bartholomew County REMC	24	24,967.77	3,809.86	6,397.88	2,553.08	709.65	13,524.93	11,442.84	1,729.38	7,000.25	967.15	1,705.75	972.58	250.03	3,972.74	3,027.51	1,729.38	1,334.17	1,334.17	2,124.59	12,124.59
24 Carroll County REMC	33	52,906.03	7,222.24	13,966.79	4,016.08	3,254.77	28,459.88	24,446.15	24,298.73	15,178.94	2,420.26	4,003.50	763.27	624.80	7,861.83	7,317.11	6,071.76	15,910.58	15,910.58	24,583.15	24,583.15
26 Daviess-Martin County REM	8	5,551.59/B	118.80/B	1,192.40/B	1,227.14/B	795.46/B	3,293.80/B	2,257.79/B	/C	7,683.85	2,064.85	1,692.87	777.28	306.72	4,747.72	2,936.13	/C	/C	/C	/C	/C
27 Decatur County REMC	13	17,977.47/B	3,609.71/B	5,809.83/B	8,151.06/B	1,198.28/B	18,728.86/B	751.41/B	/C	7,984.38	1,952.85	2,302.79	1,118.67	756.16	6,390.36	1,594.02	/C	73.48	73.48	518.27	518.27
29 Fulton County REMC	25	28,084.40	9,512.69	8,293.38	4,595.71	2,411.94	24,813.72	3,270.68	3,572.92	9,006.84	2,158.78	2,307.53	1,004.40	619.07	6,121.33	2,885.51	2,719.89	2,534.30	2,523.44	3,854.29	3,769.37
32 Hancock County REMC	28	34,504.75	6,474.58	9,231.75	2,259.96	1,332.83	19,299.12	15,205.63	8,555.29	11,026.97	2,135.76	2,854.71	879.29	213.68	6,002.86	5,024.11	2,231.49	14,347.34	14,348.67	2,917.72	3,067.72
33 Hendricks County REMC	32	59,172.69	6,351.25	14,730.72	2,389.22	522.90	27,003.54	32,169.15	26,688.10	19,187.83	2,071.84	4,515.45	1,215.75	580.76	8,387.54	10,800.29	6,735.67	25,146.22	25,146.22	27,906.00	27,906.00
35 Jasper County REMC	14	16,958.38/B	3,020.61/B	5,135.40/B	1,441.88/B	327.89/B	9,658.39/B	7,299.99/B	6,040.48	999.86	1,863.40	443.44	145.36	3,452.06	2,588.42	/C	/C	/C	/C	/C	/C
37 Jay County REMC	28	40,198.67	6,857.92	10,993.10	3,326.54	2,391.51	24,444.91	15,753.76	3,612.23	15,671.20	2,019.24	3,493.30	888.73	695.13	7,096.40	8,574.80	2,858.49	2,609.80	2,609.80	4,060.92	4,060.92
38 Johnson County REMC	37	36,474.63	5,651.04	9,330.10	1,492.20	1,657.42	21,970.75	14,503.88	7,821.52	10,255.64	1,601.81	2,422.10	1,001.25	477.23	5,503.38	4,752.26	2,270.40	19,275.67	19,275.67	4,339.91	4,339.91
40 Knox County REMC	8	9,910.55/B	1,188.87/B	2,975.86/B	1,573.04/B	1,371.67/B	7,109.44/B	2,801.11/B	/C	14,176.54	1,447.02	3,477.53	1,727.43	517.74	7,169.72	7,006.82	/C	/C	/C	/C	/C
41 La Grange County REMC	19	20,995.63	5,933.84	5,608.34	1,727.79	892.51	14,149.10	6,846.53	/C	6,900.36	1,182.73	1,743.75	315.79	299.91	3,480.17	3,420.19	/C	/C	/C	/C	/C
42 Parke County REMC	18	20,676.70	3,418.01	5,088.52	2,298.60	398.83	16,934.91	3,741.79	/C	12,541.17	2,117.07	3,312.30	1,213.92	67.89	7,034.22	5,506.95	/C	/C	/C	2,000.00	/C
44 Allen-Wellis County REMC	12	17,321.36/B	4,551.46/B	4,681.56/B	2,515.95/B	843.21/B	12,955.29/B	4,366.07/B	/C	6,611.52	1,433.32	1,519.85	731.09	303.86	4,273.42	2,338.10	/C	/C	/C	/C	/C
46 Miami-Cass County REMC	8	9,436.50/B	1,445.86/B	2,805.88/B	1,077.15/B	156.15/B	5,495.04/B	3,941.46/B	/C	7,894.15	2,189.77	2,174.21	517.43	163.80	5,150.31	2,743.84	/C	/C	/C	/C	/C
47 Orange County REMC	12	8,682.75/B	2,067.30/B	2,374.23/B	717.76/B	616.55/B	5,816.32/B	2,875.43/B	/C	3,682.40	872.08	962.72	250.89	197.14	2,282.83	1,399.57	/C	/C	/C	/C	/C
52 Southeastern Indiana REMC	10	7,875.33/B	980.40/B	1,778.38/B	594.36/B	1,237.68/B	4,590.82/B	3,284.51/B	/C	5,673.60	3,021.24	1,358.93	515.68	413.50	7,566.37	-1,892.77	/C	2.13	45.06	27.01	11.43
53 Steuben County REMC	16	27,054.66	4,693.97	7,409.91	3,273.41	988.43	17,228.05	9,826.61	/C	8,912.15	1,464.62	2,307.65	1,361.10	207.07	5,348.74	3,563.41	/C	44.61	44.61	389.61	6,389.61
55 Tipton REMC	9	10,222.78/B	*	1,389.60/B	*	*	*	*	/C	13,567.99	*	3,396.84	549.24	265.08	4,913.72	8,654.27	/C	/C	/C	/C	/C
59 Wayne County REMC	29	21,249.84	2,776.83	6,987.41	2,603.15	1,580.24	14,937.22	6,312.62	6,385.23	12,564.25	1,686.23	3,615.54	1,414.24	513.29	7,259.30	5,304.95	4,163.46	4,178.04	4,153.53	7,376.93	13,172.76
60 Morgan County REMC	1	/A	/A	/A	/A	/A	/A	/A	/C	365.57/B	180.18/B	132.43/B	8.00/B	1.80/B	322.41/B	43.16/B	/C	/C	/C	/C	/C
70 White County REMC	6	2,337.80/B	*	1,261.00/B	*	*	*	*	/C	9,206.46	*	2,445.33	*	*	*	*	/C	/C	/C	/C	/C
72 Clark County REMC	6	3,563.62/B	470.77/B	1,275.16/B	206.56/B	42.90/B	2,085.91/B	1,477.71/B	/C	5,209.53	862.20	1,660.34	402.71	347.25	4,016.80	1,162.73	/C	5.19	5.19	10.28	40.28
74 Huntington County REMC	38	67,160.76	8,674.16	17,458.68	6,241.56	3,020.65	35,395.05	32,065.71	21,569.58	18,525.33	2,215.78	4,608.15	1,595.98	670.68	8,909.59	9,615.74	6,636.65	25,441.14	25,441.14	42,285.34	42,285.34
80 Noble County REMC	27	49,878.63	10,277.23	12,134.83	6,693.69	2,619.55	31,725.30	18,153.33	6,434.74	14,385.71	2,750.11	3,274.36	1,225.72	555.61	7,795.54	6,590.17	4,149.60	4,081.76	4,081.76	6,502.58	6,502.58
81 Sullivan County REMC	9	9,535.37/B	799.81/B	2,985.23/B	*	*	*	*	/C	9,495.79	1,257.87	2,464.30	*	*	*	*	/C	/C	/C	/C	/C
83 Dubois Rural Elec. Coop., Inc.	/A	/A	/A	/A	/A	/A	/A	/A	/C	/A	/A	/A	/A	/A	/A	/A	/C	/C	/C	/C	/C
87 Kankakee Valley REMC	7	3,800.87/B	459.66/B	1,033.38/B	327.57/B	8.33/B	1,838.94/B	1,961.93/B	/C	10,113.58	1,850.92	2,826.03	518.65	587.70	5,781.70	4,328.88	/C	/C	/C	/C	/C
88 Kosciusko County REMC	19	37,894.73	6,911.88	10,322.26	8,764.46	2,090.23	28,088.83	9,805.90	/C												

* Data not available.
/A/ System not in operation during the period.B/ System in operation only part of the period.
C/ No debt service due.
D/ Interest and principal accounts shown in detail in Table III.
E/ Should be interpreted in

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL ELECTRIFICATION ADMINISTRATION

INCOME AND DEBT SERVICE STATEMENT REA BORROWERS - REVENUE AND EXPENSE DATA SUMMARIZE REPORTS BY REA BORROWERS
AND ARE SUBJECT TO POSSIBLE REVISION ON THE BASIS OF FUTURE AUDITS AND ADJUSTMENTS.
(Excludes Installation Loan Accounts)

Borrower Designation AND NAME	MONTHS IN OPERATION SINCE INITIAL ENERGIZATION SEPT. 30, 1940	ACCOUNTS FOR YEAR ENDING JUNE 30, 1940								ACCOUNTS FOR 3 MONTHS - JULY 1 TO SEPTEMBER 30, 1940								DEBT SERVICE /J (Includes Installation Loans) Cumulative to October 31, 1940																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																											
		Operating Expenses						Total Revenue Available for Inter- est and Principal	Interest and Prin- cipal Due and Paya- ble for Period /I	Operating Expenses						Total Revenue Available for Inter- est and Principal	Interest and Prin- cipal Due and Paya- ble for Period /I	Interest		Principal																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																									
		Total Revenue	Payroll	Purchased Power	General	Insurance Taxes Miscellaneous	Total Expenses			Total Revenue	Payroll	Purchased Power	General	Insurance Taxes Miscellaneous	Total Expenses			Due	Paid	Due	Paid																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																								
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* Data not available.
A/ System in operation only part of the period.
B/ Figures reflect adjustments applicable to prior periods.

C/ Includes cost of some new construction (approximately \$6,500) reported as expense.
D/ No debt service due.
E/ Data for full period not available; data shown are estimates based on reports received.

P	Some operating expenses reported as non-operating expenses.
G	All operating expenses not reported.
H	System not in operation during the period.
I	Interest and principal accounts shown in detail in Table III
J	Should be interpreted in light of data shown in Table IV.

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL ELECTRIFICATION ADMINISTRATIONINCOME AND DEBT SERVICE STATEMENT REA BORROWERS - REVENUE AND EXPENSE DATA SUMMARIZE REPORTS BY REA BORROWERS
AND ARE SUBJECT TO POSSIBLE REVISION ON THE BASIS OF FUTURE AUDITS AND ADJUSTMENTS.

(Excludes Installation Loan Accounts)

BORROWER DESIGNATION AND NAME	MONTHS IN OPERATION SINCE INITIAL ENERGIZATION SEPT. 30, 1940	ACCOUNTS FOR YEAR ENDING JUNE 30, 1940							ACCOUNTS FOR 3 MONTHS - JULY 1 TO SEPTEMBER 30, 1940							DEBT SERVICE /C					
		Operating Expenses							Operating Expenses							(Includes Installation Loans) Cumulative to October 31, 1940					
		Total Revenue	Payroll	Purchased Power	General	Insurance Taxes Miscellaneous	Total Expenses	Net Revenue Available for Inter- est and Principal	Total Revenue	Payroll	Purchased Power	General	Insurance Taxes Miscellaneous	Total Expenses	Net Revenue Available for Inter- est and Principal	Interest		Principal			
																	Due	Paid	Due	Paid	
Kansas																					
3 Utility Service Company	21	\$10,614.49	\$ 3,240.93	\$ 2,625.67	\$ 1,067.33	\$1,217.44	\$11,003.13	\$ - 388.64	\$ 3,214.95	\$ 892.23	\$ 882.18	\$ 227.67	\$ 453.29	\$ 2,442.97	\$ 771.98	\$ 630.91	\$ 730.25	\$ 619.90	\$ 1,162.85	\$ 1,032.82	
7 Jewell-Mitchell Coop.Elec.Co.,Inc.	23	18,905.51	4,538.57	4,813.91	2,756.91	2,785.07	15,055.69	3,849.82	6,845.02	809.24	1,770.46	874.54	837.84	4,292.08	2,552.94	1,386.15	8,158.14	8,158.14	474.77	474.77	
8 Coop. Power & Light Co., Inc.	19	3,094.89	1,036.28	939.00	1,152.26	266.03	3,395.16	- 300.27	1,043.92/D	309.13/D	312.75/D	387.04/D	575.64/D	1,584.66/D	- 546.64/D	450.87	900.67	3.99	31.39	31.39	
13 The Brown-Archison Elec.Coop.Assn.,Inc.	29	24,018.94	4,903.64	7,570.45	8,443.72	996.65	24,458.24	- 439.30	9,867.09	1,850.18	3,101.50	1,129.21	766.67	6,847.56	3,019.53	4,231.26	6,952.79	6,952.79	6,717.13	6,717.13	
14 Sumner-Cowley Elec.Coop.Assn.,Inc.	13	13,791.18/A	4,136.77/A	5,014.80/A	1,672.23/A	859.45/A	11,774.88/A	2,016.30/A	5,858.90	1,543.00	1,829.16	709.21	253.57	4,334.94	1,523.96	/C	34.11	34.11	265.43	265.43	
15 The D.S. & O. Rur.Elec.Coop.Assn.,Inc.	26	51,498.96	8,585.37	14,823.06	6,806.12	6,212.61	36,564.52	14,934.44	16,769.23	1,549.58	4,858.98	1,763.47	712.45	8,884.48	7,884.75	5,065.48	7,700.00	7,700.00	12,677.34	9,521.57	
18 The Sedgwick Co.Elec.Coop.Assn.,Inc.	13	11,316.52/A	3,686.07/A	2,380.37/A	1,760.68/A	627.26/A	8,487.16/A	2,829.36/A	4,165.26	973.73	851.34	727.61	224.81	2,777.49	1,387.77	/C	82.26	82.26	689.29	774.26	
19 Butler Rur. Elec. Coop. Assn., Inc.	7	2,247.56/A	517.61/A	1,679.99/A	444.65/A	0.00/A	1,430.25/A	817.31	2,083.84	772.18	1,844.85	723.92	96.57	2,077.52	6.32	/C	/C	/C	/C	/C	
21 The Kaw Valley Elec.Coop.Co., Inc.	21	20,478.72	4,901.42	6,189.66	4,200.80	2,683.95	18,348.17	2,130.55	6,595.64	1,429.18	1,785.00	1,153.22	670.36	5,037.76	1,557.88	1,507.01	3,136.06	3,136.06	1,057.72	1,253.43	
22 The Doniphan Elec.Coop.Assn., Inc.	21	11,364.28	3,342.66	2,833.71	3,211.38	1,202.38	10,885.08	479.20	3,534.03	902.01	783.24	490.34	189.47	2,365.06	1,168.97	/C	151.62	151.62	1,174.78	1,345.26	
24 C. & W. Rur. Elec. Coop.Assn.,Inc.	10	9,946.91/A	1,290.09/A	2,013.95/A	780.20/A	286.66/A	4,370.90/A	5,576.01/A	7,019.90	1,280.00	1,352.00	1,219.81	664.34	4,516.15	2,503.75	/C	20.15	20.15	157.44	157.44	
25 Lyon Co. Elec. Coop., Inc.	10	4,876.13/A	2,199.95/A	904.80/A	1,373.79/A	588.30/A	5,066.84/A	- 190.71/A	2,812.01	1,073.17	796.60	621.15	282.68	2,773.60	38.41	/C	18.53	18.53	158.74	158.74	
26 Coffey Co.Rur.Elec.Coop.Assn.,Inc.	9	2,201.21/A	1,492.84/A	564.42/A	799.95/A	318.00/A	3,175.21/A	- 974.00/A	1,664.05	703.23	401.70	443.05	555.70	2,083.68	- 449.63	/C	4.99	4.99	61.93	61.93	
27 Flint Hills Rur.Elec.Coop.Assn.,Inc.	7	8,748.16/A	2,342.25/A	1,320.15/A	1,460.30/A	699.52/A	5,822.22/A	2,925.94/A	8,043.61	2,510.87	1,820.30	1,587.35	711.20	6,629.72	1,443.89	/C	47.93	/C	557.18	/C	
28 Norton-Decatur Coop.Elec.Co., Inc.	B	/B	/B	/B	/B	/B	/B	/B	/B	/B	/B	/B	/B	/B	/B	/C	/C	/C	/C	/C	
29 North Central Kansas Rural Elec. Coop. Assn., Inc.	2	/B	/B	/B	/B	/B	/B	/B	2,681.55/A	434.07/A	194.90/A	1,107.43/A	53.52/A	1,789.92/A	891.63/A	/C	/C	/C	/C	/C	
30 Nemaha-Marshall Elec.Coop.Assn.,Inc.	7	3,028.85/A	341.50/A	661.56/A	130.91/A	25.00/A	851.97/A	2,176.88/A	5,469.57	2,349.57	1,379.26	1,289.70	1,064.57	6,083.50	- 613.93	/C	9.79	9.79	93.90	93.90	
31 Sakan Elec. Coop. Assn., Inc.	2	/B	/B	/B	/B	/B	/B	/B	2,006.60/A	214.90/A	169.71/A	87.03/A	10.00/A	1,814.64/A	1,524.96/A	/C	/C	/C	/C	/C	
32 Arkansas Valley Elec.Coop.Assn.,Inc.	4	1,014.67/A	287.00/A	184.84/A	343.65/A	3.34/A	788.83/A	215.84/A	7,178.19	3,068.67	1,751.52	1,719.07	260.33	6,799.59	378.60	/C	9.63	9.63	72.72	72.72	
33 Minneseeah Rur. Elec.Coop.Assn.,Inc.	8	5,206.90/A	716.34/A	934.70/A	425.03/A	124.10/A	2,201.57/A	3,005.33/A	3,761.31	991.08	746.00	338.52	139.77	2,215.37	1,545.94	/C	8.25	8.25	79.47	79.47	
34 The Cent. Kans.Elec.Coop.Assn.,Inc.	B	/B	/B	/B	/B	/B	/B	/B	/B	/B	/B	/B	/B	/B	/B	/C	/C	/C	/C	/C	
39 The P.R. & W. Elec.Coop.Assn.,Inc.	B	/B	/B	/B	/B	/B	/B	/B	/B	/B	/B	/B	/B	/B	/B	/C	/C	/C	/C	/C	
TOTALS SUBJECT TO ALL FOOTNOTES		\$202,353.88	\$47,252.29	\$54,253.04	\$36,799.91	\$18,895.76	\$163,689.82	\$38,664.06	\$25,393.67	\$100,614.67	\$23,616.42	\$25,271.45	\$16,599.34	\$8,502.78	\$74,017.99	\$26,597.08	\$13,271.68	\$27,965.17	\$26,939.81	\$25,432.08	\$22,040.26
Kentucky																					
1 Kentucky Rural Elec. Company	49	\$4,817.11	\$ 799.00	\$ 954.00	\$ 1,307.86	\$ 581.56	\$ 3,646.42	\$ 1,170.69	\$ 1,370.05	\$ 313.50	\$ 519.22	\$ 53.18	\$ 148.72	\$ 1,034.62	\$ 335.43	\$ 187.38	\$ 3,871.93	\$ 3,871.93	\$ 2,754.61	\$ 2,754.61	
3 Jackson Co. Rural Elec. Coop. Corp.	15	8,919.80	1,519.50	2,510.94	1,129.72	326.38	5,486.54	3,433.26	5,405.48	1,185.70	1,474.59	933.06	215.87	3,809.22	1,596.26	892.74	84.10	84.10	712.12	712.12	
18 Meade Co. Rural Elec. Coop. Corp.	33	21,189.15	4,458.95	4,674.55	2,869.79	820.92	12,824.21	8,364.94	6,217.03	1,341.01	1,403.03	864.17	353.65	3,961.86	2,255.17	2,491.89	3,136.64	3,136.64	5,171.81	5,171.81	
20 Jackson Purchase Rural EEC	29	31,369.93	3,835.84	7,715.26	3,805.69	1,222.45	19,644.77	11,725.16	11,878.16	1,366.17	3,161.94	1,265.57	306.48	6,111.28	5,747.18	2,658.95	3,430.34	3,430.34	6,244.27	6,244.27	
21 Salt River Rural Elec. Coop. Corp.	31	71,340.89	9,315.07	15,805.52	8,027.86	2,033.65	35,302.24	36,038.65	20,635.94	2,868.91	4,843.20	1,812.14	834.07	10,518.18	10,117.76	7,159.27	9,342.51	13,554.67	15,655.33	15,820.25	
23 Taylor Co. Rural Elec. Coop. Corp.	19	*	*	*	*	*	*	/C	*	*	*	*	*	*	*	/C	101.77	5,650.25	828.78	918.24	
26 Pennyrite Rural Elec. Coop. Corp.	26	34,988.35	10,602.09	10,202.14	3,655.14	2,291.44	26,098.73	8,089.62	11,197.68	2,842.78	3,589.83	1,762.39	397.74	8,992.74	2,604.94	4,125.60	4,056.28	4,056.28	8,229.32	8,226.34	
27 Inter-County Rur.Elec.Coop. Corp.	27	46,979.12	8,833.21	13,741.40	7,996.73	2,282.47	32,925.92	14,053.20	16,699.55	2,430.65	3,980.11	2,158.14	391.95	8,960.88	7,738.67	4,537.64	4,755.95	21,060.16	9,647.78	11,708.29	
30 Shelby Rural Elec. Coop. Corp.	28	36,841.70	6,031.89	7,944.77	4,635.63	1,041.83	19,654.12	17,217.59	13,149.49	2,551.41	2,822.26	1,576.80	421.81	7,372.28	5,777.21	3,801.36	3,960.04	3,960.04	6,922.03	12,050.03	
33 Green River Rur. Elec. Coop. Corp.	28	45,005.28	7,230.72	11,216.49	3,719.27	1,570.61	24,217.08	20,788.20	13,999.45	2,206.48	3,487.37	1,014.45	340.34	7,048.64	6,910.81	4,737.96	4,507.07	13,188.94	7,136.60	17,136.60	
34 Farmers Rur. Elec.Coop.Corp.,Inc.	20	38,975.95	6,733.09	8,546.12	5,524.46	1,526.19	22,745.70	16,230.25	12,935.75	2,138.68	2,922.74	1,357.53	715.11	7,134.06	5,801.69	/C	265.71	4,548.73	2,185.18	2,338.78	
35 Warren Rur. Elec.Coop.Corp., Inc.	18	34,905.69	5,776.32	7,594.40	2,557.95	1,275.32	17,203.99	17,701.70	12,748.02	1,764.66	1,813.30	1,854.39	674.96	6,237.97	6,510.05	/C	443.48	443.48	3,368.22	3,981.58	
37 Owen Co. Rur. Elec. Coop. Corp.	32	44,360.50	6,573.73	10,142.54	5,664.88	1,790.49	24,171.64	17,188.86	13,017.77	2,020.48	3,379.44	1,380.99	683.50	7,146.41	5,553.35	2,466.75	3,102.94	3,102.94	5,119.56	5,119.56	
38 Hickman-Fulton Counties RECC	14	17,306.66/A	*	3,195.44/A	*	*	8,566.99	8,739.67	5,013.25	*	1,023.64	*	*	2,572.19	2,441.06	1,850.28	1,138.86	1,138.86	2,835.09	2,835.09	
40 Blue Grass Rur. Elec. Coop. Corp.	27	29,888.21	6,796.24	6,997.88	5,577.01	1,197.69	20,568.82	9,319.39	7,731.41	1,485.84	1,680.45	1,535.44	297.20	4,958.93	2,772.48	2,310.68	1,835.91	1,835.91	3,015.12	3,015.12	
45 Fox Creek Rur.Elec.Coop.Corp.,Inc.	17	24,420.14	3,533.92	4,977.85	3,881.36	733.88	13,127.01	11,293.13	8,451.74	880.92	1,803.30	960.91	234.11	3,879.24	4,572.50	/C	/C	3,252.23	/C	/C	
46 Harrison Co. Rural Elec.C																					

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL ELECTRIFICATION ADMINISTRATION

INCOME AND DEBT SERVICE STATEMENT REA BORROWERS - REVENUE AND EXPENSE DATA SUMMARIZE REPORTS BY REA BORROWERS
AND ARE SUBJECT TO POSSIBLE REVISION ON THE BASIS OF FUTURE AUDITS AND ADJUSTMENTS.
(Excludes Installation Loan Accounts)

BORROWER DESIGNATION AND NAME	MONTHS IN OPERATION SINCE INITIAL ENERGIZATION SEPT. 30, 1940	ACCOUNTS FOR YEAR ENDING JUNE 30, 1940								ACCOUNTS FOR 3 MONTHS - JULY 1 TO SEPTEMBER 30, 1940								DEBT SERVICE /G (Includes Installation Loans) Cumulative to October 31, 1940											
		Operating Expenses				Total Revenue Available for Inter- est and Principal	Interest and Prin- cipal Due and Paya- ble for Period/F			Operating Expenses				Total Revenue Available for Inter- est and Principal	Interest and Prin- cipal Due and Paya- ble for Period/F			Interest		Principal									
		Total Revenue	Payroll	Purchased Power	General Miscellaneous					Total Revenue	Payroll	Purchased Power	General Miscellaneous					Due	Paid	Due	Paid								
Louisiana																													
6 Teehe Electric Membr. Corp.	30	\$22,403.95	\$ 3,564.85	\$ 5,562.61	\$ 3,999.73	\$ 953.53	\$14,080.72	\$ 8,323.23	\$ 3,014.43	\$ 6,182.76	\$1,028.17	\$1,516.52	\$ 959.83	\$ 497.03	\$ 4,057.39	\$ 2,125.37	\$ 1,808.46	\$ 1,794.35	\$ 1,794.35	\$ 3,028.54	\$ 6,756.06								
7 Valley Electric Membr. Corp.	28	41,797.66	7,184.80	12,990.04	7,388.71	1,110.04	28,280.01	13,517.65	10,103.77	17,566.24	3,024.00	4,902.34	2,310.24	214.50	12,935.00	4,631.24	6,063.45	7,029.89	7,029.89	10,364.56	10,364.56								
8 South Louisiana Elec. Coop. Assn.	18	21,063.66/A	4,444.88/A	5,496.15/A	3,388.21/A	2,418.36/A	17,673.88/A	3,389.78/A	/B	5,456.68	1,144.63	1,455.30	905.42	424.99	4,444.00	1,042.68	/B	/B	/B	/B	/B								
9 Southwest La. Elec. Membr. Corp.	28	72,302.30	9,410.60	17,151.70	6,772.16	2,764.30	41,828.80	30,473.50	13,170.77	22,356.63	2,612.82	5,181.53	2,767.04	1,179.54	11,740.93	10,615.70	7,900.58	8,070.37	8,070.37	14,784.39	23,588.88								
10 Washington-St. Tammany REMC	22	19,822.21	5,769.94	4,434.93	4,343.27	1,946.79	16,509.87	3,312.34	/B	7,169.03	2,425.52	2,288.74	1,457.58	791.74	7,015.02	154.01	/B	56.90	54.18	492.02	444.29								
11 Bossier REMC	10	5,904.69/D	1,249.24/D	1,503.89/D	943.37/D	197.33/D	3,893.83/D	2,010.86/D	/B	3,706.63	984.90	942.31	928.24	228.22	3,083.49	623.14	/B	/B	/B	/B	/B								
12 Northeast La. Power Coop., Inc.	11	6,318.15/D	1,067.81/D	1,258.21/D	707.81/D	120.14/D	3,191.92/D	3,126.23/D	/B	5,918.00	1,493.37	1,285.63	1,121.57	309.46	4,278.75	1,639.25	/B	35.62	36.62	224.37	224.37								
13 Dixie Electric Membr. Corp.	9	8,714.57/D	3,328.88/D	2,594.13/D	1,714.73/D	464.78/D	8,102.52/D	612.05/D	/B	6,741.77	2,706.52	1,689.60	2,256.05	853.21	7,512.95	- 771.18	/B	28.85	28.85	231.14	231.14								
14 Louisiana Ice & Elec. Co., Inc.	3	*	*	*	*	*	*	*	55.72	*	*	*	*	*	*	*	307.05	392.77	392.77	/B	/B								
15 Pointe Coupee Elec. Membr. Corp.	12	5,674.69/D	1,040.39/D	1,718.64/D	965.11/D	383.57/D	4,107.71/D	1,566.98/D	/B	2,978.32	744.47	769.93	600.32	444.57	2,535.40	442.92	/B	39.21	39.21	311.54	368.54								
17 Claiborne Elec. Coop., Inc.	9	8,798.02/D	4,821.21/D	2,037.70/D	2,108.44/D	842.27/D	9,814.17/D	-1,016.15/D	/B	3,688.03	1,590.84	871.70	663.20	250.50	3,376.24	311.79	/B	/B	/B	/B	/B								
18 Beauregard Elec. Coop., Inc.	C	/C	/C	/C	/C	/C	/C	/C	/B	/C	/C	/C	/C	/C	/C	/C	/B	/B	/B	/B	/B								
TOTALS SUBJECT TO ALL FOOTNOTES		\$212,799.90	\$41,852.60	\$54,348.00	\$32,331.57	\$11,201.11	\$147,483.43	\$65,316.47	\$26,374.69	\$81,764.09	\$17,755.24	\$20,903.60	\$13,969.49	\$5,163.76	\$60,949.17	\$20,814.92	\$16,079.48	\$17,448.96	\$17,448.24	\$29,436.56	\$41,977.86								
Maine																													
2 Kingsman Electric Company	22	\$ 7,114.94	\$ 2,805.24	\$ 1,904.92	\$ 1,287.86	\$ 1,353.18	\$ 7,351.20	\$ -236.26	\$ 382.15	\$ 2,138.94	\$ 608.58	\$ 583.36	\$ 346.73	\$ -61.28	\$ 1,477.39	\$ 661.55	\$ 1,146.72	\$ 724.79	\$ 724.79	\$ 1,881.26	\$ 2,046.92								
8 Farm-Home Electric Coop., Inc.	2	/C	/C	/C	/C	/C	/C	/C	/B	*	*	*	*	*	*	*	/B	3.43	3.43	26.99	26.99								
10 Sandy River Elec. Coop., Inc.	C	/C	/C	/C	/C	/C	/C	/C	/B	/C	/C	/C	/C	/C	/C	/C	/B	/B	/B	/B	/B								
11 Waldo County Elec. Coop., Inc.	C	/C	/C	/C	/C	/C	/C	/C	/B	/C	/C	/C	/C	/C	/C	/C	/B	/B	/B	/B	/B								
TOTALS SUBJECT TO ALL FOOTNOTES		\$ 7,114.94	\$ 2,805.24	\$ 1,904.92	\$ 1,287.86	\$ 1,353.18	\$ 7,351.20	\$ -236.26	\$ 382.15	\$ 2,138.94	\$ 608.58	\$ 583.36	\$ 346.73	\$ -61.28	\$ 1,477.39	\$ 661.55	\$ 1,146.72	\$ 728.22	\$ 728.22	\$ 1,908.25	\$ 2,073.91								
Maryland																													
4 Southern Md. Tri-Co. Coop. Assn. Inc.	26	\$ 45,111.81	\$ 9,137.75	\$ 0.00	\$12,341.92	\$ 2,061.38	\$23,541.05	\$21,570.76	\$ 8,567.66	\$17,188.04	\$3,567.81	\$ 0.00	\$4,981.85	\$ 560.02	\$ 9,109.68	\$ 8,078.36	\$ 4,265.25	\$10,191.10	\$ 8,682.85	\$ 6,958.46	\$ 6,178.87								
7 Choptank Coop., Inc.	10	5,610.44/D	*	1,456.01/D	*	*	*	*	/B	4,872.81	1,116.32	1,116.32	1,116.32	1,116.32	1,116.32	1,116.32	/B	/B	/B	/B	/B								
TOTALS SUBJECT TO ALL FOOTNOTES		\$ 50,722.25	\$ 9,137.75	\$ 1,456.01	\$12,341.92	\$ 2,061.38	\$23,541.05	\$21,570.76	\$ 8,567.66	\$22,060.85	\$3,567.81	\$1,116.32	\$4,981.85	\$ 560.02	\$ 9,109.68	\$ 8,078.36	\$ 4,265.25	\$10,191.10	\$ 8,682.85	\$ 6,958.46	\$ 6,178.87								
Michigan																													
5 Southeastern Michigan REC, Inc.	24	\$ 27,537.11	\$12,656.78	\$ 0.00	\$ 7,761.32	\$ 4,320.42	\$24,846.93	\$ 2,690.18	\$1,949.86	\$12,611.55	\$1,768.87	\$2,668.66	\$1,039.66	\$ 4.20	\$ 5,511.39	\$ 7,100.16	\$ 6,523.10	\$11,529.25	\$ 3,050.64	\$ 7,534.01	\$ 1,890.51								
20 Alger-Delta Coop. Elec. Assn.	21	9,868.59	3,452.81	2,607.97	861.00	1,253.45	8,167.23	1,701.36	2,338.77	5,005.84	838.42	1,249.78	443.06	451.08	3,079.58	1,926.26	2,344.04	1,840.23	1,228.51	2,842.58	1,890.51								
26 Tri-County Elec. Coop.	32	107,561.56/A	28,628.42/A	10,058.16/A	21,354.97/A	9,391.48/A	70,595.32/A	36,966.24/A	23,796.61	36,026.74	7,223.34	2,711.08	7,134.09	3,484.55	19,684.43	16,342.31	11,289.90	13,866.59	13,866.59	25,599.48	25,599.48								
28 Presque Isle Co. Elec. Coop. Assn.	33	39,164.18	15,339.31/A	11,877.40/A	5,154.13/A	3,707.72/A	35,551.77	3,612.41	5,789.47	19,620.27	3,796.61	3,796.61	3,796.61	3,796.61	3,796.61	3,796.61	1,900.20	3,687.92	10,435.48	5,751.70	5,751.70								
29 Ontonagon Co. Rural Elec. Assn.	28	26,996.15	6,674.00	8,214.60	3,110.09	2,161.42	21,706.42	5,289.73	2,869.27	8,187.26	1,761.66	2,200.97	1,012.88	407.97	5,383.48	2,803.78	2,867.00	2,462.30	2,462.30	5,080.58	5,280.58								
33 Top O'Michigan Rural Elec. Co.	23	35,874.53	11,137.17	8,641.45	5,175.84	2,203.64	28,468.46	7,406.07	4,741.69	14,613.38	3,345.64	3,914.44	1,781.89	1,572.18	11,241.58	3,371.80	2,811.49	3,720.01	3,720.01	5,760.66	3,833.17								
37 Thumb Electric Cooperative	27	122,045.70	30,470.25	0.00	20,296.54	11,410.37	78,863.18	43,182.52	35,148.47	40,913.49	10,538.89	0.00	5,809.07	2,529.40	19,772.67	21,440.82	13,419.69	52,764.44	52,800.24	35,149.84	40,979.27								
40 O. & A. Electric Cooperative	23	58,768.09	17,008.98	10,733.27	11,647.78	4,342.53	46,399.21	12,368.88	/B	18,552.64	6,053.53	0.00	3,029.18	2,222.73	11,490.36	7,062.28	2,115.28	997.34	997.34	2,800.03	2,800.03								
41 Oceana Electric Cooperative	18	27,024.53	7,698.72	7,092.14	2,737.97	1,325.96	20,363.70	6,660.83	/B	11,247.84	1,452.36	3,174.00	854.51	1,016.16	6,197.03	4,750.81	/B	/B	/B	/B	/B								
42 The Western Mich. Elec. Coop.	16	22,516.06	6,498.44	5,987.91	3,329.60	1,360.79	17,176.74	5,339.32	/B	8,789.26	2,261.96	2,258.44	894.87	762.15	6,177.42	2,611.84	/B	/B	/B	/B	/B								
43 Cloverland Electric Cooperative	18	32,624.17	12,384.27	9,388.30	8,514.52	5,284.75	35,594.28	-2,970.11	/B	10,685.08	3,248.65	3,312.22	2,637.04	1,138.69	10,336.80	348.28	/B	28.45	28.45	263.89	263.89								
44 Cherryland Rural Elec. Coop.	16	18,509.34	3,284.73	4,657.83	2,571.31	1,085.60	11,642.09	6,867.25	/B	7,821.56	2,008.92	2,148.51	1,138.74	577.04	5,890.83	1,930.73	/B	28.70	28.70	229.99	229.99								
45 Fruit Belt Electric Cooperative	25	115,735.85/A	19,261.36/A	28,231.24/A	11,075.78/A	10,303.57/A	70,045.20/A	45,690.65/A	5,514.32	33,011.48	3,863.94	0.00	9,130.13	3,186.19	16,590.28	16,421.20	4,485.23	6,953.06	6,953.06	33,849.81	44,355.11								
TOTALS SUBJECT TO ALL FOOTNOTES		\$644,225.86	\$174,495.24	\$107,490.27	\$103,990.85	\$8,151.70	\$469,420.53	\$174,805.33	\$92,118.16	\$227,086.39	\$47,537.62	\$29,416.00	\$35,745.92	\$17,893.44	\$131,987.09	\$95,099.30	\$47,755.93	\$97,878.29	\$95,571.32	\$121,862.57	\$130,983.73								

* Data not available.
A/ Data for full period not available; data shown are estimates based on reports received.

B/ No debt service due.
C/ System not in operation during the period.
D/ System in operation only part of the period.

E/ Reflects an adjustment of \$215.66 for a prior period's taxes.
F/ Interest and principal accounts shown in detail in Table III.
G/ Should be interpreted in light of data shown in Table IV.

Table II
Page 9AUNITED STATES DEPARTMENT OF AGRICULTURE
RURAL ELECTRIFICATION ADMINISTRATIONINCOME AND DEBT SERVICE STATEMENT REA BORROWERS - REVENUE AND EXPENSE DATA SUMMARIZE REPORTS BY REA BORROWERS
AND ARE SUBJECT TO POSSIBLE REVISION ON THE BASIS OF FUTURE AUDITS AND ADJUSTMENTS.
(Excludes Installation Loan Accounts)

BORROWER DESIGNATION AND NAME	MONTHS IN OPERATION SINCE INITIAL ENERGIZATION SEPT. 30, 1940	ACCOUNTS FOR YEAR ENDING JUNE 30, 1940							ACCOUNTS FOR 3 MONTHS - JULY 1 TO SEPTEMBER 30, 1940							DEBT SERVICE / F (Includes Installation Loans) Cumulative to October 31, 1940					
		Total Revenue	Payroll	Purchased Power	Operating Expenses		Net Revenue Available for Inter- est and Principal	Interest and Prin- cipal Due and Paya- ble for Period/E	Total Revenue	Payroll	Purchased Power	Operating Expenses		Net Revenue Available for Inter- est and Principal	Interest and Prin- cipal Due and Paya- ble for Period/E	Interest		Principal			
					General	Insurance Taxes Miscellaneous						General	Insurance Taxes Miscellaneous			Due	Paid	Due	Paid		
Minnesota																					
1 P.I.C.K. Coop. Elec. Assn.	33	\$ 43,540.47	\$ 6,064.61	\$ 5,763.93	\$3,161.55	\$2,689.84	\$23,977.34	\$19,563.13	\$ 5,600.65	\$12,371.09	\$2,377.58	\$2,852.97	\$1,177.45	\$ 365.55	\$ 6,914.13	\$ 5,456.96	\$ 1,477.08	\$ 5,749.17	\$ 5,749.17	\$13,895.82	\$14,518.83
3 Meeker Coop. L. & P. Assn.	45	78,115.22	6,804.45	22,372.50	5,533.84	1,802.80	37,427.92	40,687.30	23,560.24	22,910.54	1,725.08	6,267.00	1,835.33	563.66	10,391.07	12,519.47	6,225.06	34,336.52	34,336.52	29,235.11	29,235.11
4 Coop. L. & P. Assn. of Lake Co.	43	22,365.60	2,187.75	6,710.79	2,223.78	1,837.09	13,345.19	9,020.41	2,331.46	7,758.85	982.44	2,263.30	451.77	256.87	3,958.21	3,800.64	824.29	8,811.67	8,811.67	121.75	3,121.75
9 Goodhue Co. Coop. Elec. Assn.	25	50,828.89	7,110.82	11,541.00	7,037.31	2,251.11	29,184.60	21,644.29	25,432.96	14,661.95	1,934.96	3,420.00	886.15	692.28	7,206.56	7,455.39	6,841.41	15,439.93	15,439.93	24,926.93	24,926.93
10 Carlton Co. Coop. Power Assn.	32	28,027.22	4,974.01	6,026.63	2,800.53	1,269.37	15,173.03	12,854.19	7,170.42	8,245.58	1,271.67	1,778.50	823.05	358.50	4,231.72	4,013.86	1,893.99	5,506.34	5,506.34	5,841.36	5,841.36
12 Northern Elec. Coop. Assn.	A	A	A	A	A	A	A	A	A	A	A	A	A	A	A	A	A	A	A	A	
15 Wells Electric Association	44	19,527.50	2,275.11	5,513.28	786.36	540.77	9,115.52	10,411.98	4,408.57	5,301.45/c	900.35/c	1,373.20/c	312.17/c	391.94/c	3,011.09/c	2,290.36	1,254.30	5,225.10	6,579.50	5,115.52	5,145.52
18 Douglas Co. Coop. L. & P. Assn.	36	43,696.33	6,432.06	12,456.40	5,442.79	2,109.48	27,953.35	15,742.98	11,757.19	10,717.21	2,065.91	2,955.00	1,499.59	442.64	7,286.59	3,430.62	3,461.38	13,356.32	13,356.32	15,029.83	15,523.83
25 McLeod Coop. Power Assn.	39	103,515.76	5,483.27	28,487.00	5,895.82	2,726.93	51,924.29	51,991.47	17,524.81	28,169.24	2,754.25	8,188.00	2,222.16	1,203.16	14,675.81	13,493.43	5,245.04	38,147.11	38,147.11	16,978.09	29,684.51
32 Fillmore Co. Coop. Elec. Assn.	30	39,020.07	3,277.86	10,836.56	5,675.41	1,706.55	21,573.38	17,446.69	19,606.71	2,999.44	5,516.48	1,774.28	1,198.57	11,678.01	7,928.70	3,171.24	7,709.71	7,709.71	7,522.88	7,522.88	
34 Stearns Coop. Elec. Assn.	26	56,713.35	7,864.14	13,337.01	6,633.00	2,311.35	35,813.14	20,900.21	2,862.76	17,956.28	1,954.94	3,991.65	1,284.24	795.76	8,092.25	9,864.03	2,861.95	2,659.19	2,659.19	14,652.64	
35 Brown County Rural Elec. Assn.	32	59,543.88	6,855.91	13,114.27	3,013.38	1,587.74	29,289.81	30,254.07	11,757.59	16,825.71	1,963.44	3,998.02	686.46	3,579.51	10,278.98	9,546.73	2,939.43	10,216.08	15,891.13	10,916.61	10,916.91
37 Federated Rural Elec. Assn.	42	55,764.03	10,066.05	15,670.70	7,533.32	1,858.06	37,373.45	18,390.58	12,497.86	13,385.21	2,641.73	5,166.20	1,106.07	900.60	10,314.76	3,070.45	3,270.84	11,112.72	11,112.72	16,349.45	16,349.45
39 Minnesota Valley Coop. L. & P. Assn.	21	39,507.62	6,003.38	7,657.89	6,214.19	1,833.70	25,403.21	14,104.41	A	14,612.53	2,149.67	3,084.30	1,469.15	661.59	7,793.80	6,818.73	B	751.02	751.02	6,213.07	6,955.20
48 Anoka Co. Coop. L. & P. Assn.	30	42,026.48	6,380.27	11,214.94	5,299.49	1,822.50	24,717.20	17,309.28	12,453.78	13,553.99	2,291.46	3,524.88	1,599.28	926.77	8,282.39	5,271.60	3,178.99	7,002.52	7,002.52	11,192.72	15,689.70
53 Steele Waseca Coop. Electric	31	72,220.72	10,534.07	20,349.89	6,562.24	2,580.62	39,969.32	32,251.40	13,546.78	21,995.61	3,694.05	6,309.16	1,391.32	889.29	12,344.41	9,651.20	6,597.06	21,814.37	21,814.37	11,506.81	12,091.18
54 Faribault Co. Coop. Elec. Assn.	33	21,110.97	2,392.00	5,951.11	4,225.44	1,067.70	13,880.17	7,230.80	6,719.55	6,330.52	1,205.68	1,789.00	828.94	255.71	4,079.33	2,251.19	1,680.25	5,198.62	5,198.62	8,303.78	8,303.78
55 South Central Electric Assn.	31	83,850.52	7,544.79	18,728.68	7,159.00	3,255.76	40,512.00	43,330.52	14,835.96	24,501.62	3,055.96	4,096.45	2,119.61	566.08	10,105.16	14,396.46	3,786.85	11,866.75	11,866.75	20,051.44	20,788.51
56 Crow Wing Coop. P. & L. Co.	30	36,410.73	4,927.64	10,221.66	3,424.90	2,046.27	25,917.80	10,492.93	5,148.15	15,108.84	1,947.39	4,535.76	1,548.77	703.65	9,935.69	5,173.15	1,727.32	7,175.34	7,175.34	2,375.90	2,903.86
57 Lake Region Coop. Elec. Assn.	23	37,284.80	6,263.32	12,096.56	5,228.50	1,682.23	25,980.78	11,304.02	1,589.17	15,857.80	1,505.95	4,617.03	1,460.51	1,174.85	8,758.34	7,099.46	2,382.67	2,281.97	2,281.97	8,226.70	9,016.27
58 Kandiyohi Coop. Elec. Power Assn.	10	19,186.35	2,325.01	3,348.00	1,910.60	606.34	8,189.95	10,996.40	B	11,636.75	1,893.99	1,444.50	872.47	227.34	5,240.20	6,396.55	B	B	B	B	
59 Peoples Coop. P. Assn. of Olmstead	24	43,183.63	7,447.09	11,223.11	7,667.44	2,136.82	29,126.47	14,057.16	3,274.93	12,253.74	1,582.72	3,251.64	1,905.44	498.59	8,692.74	3,561.00	3,293.73	2,877.91	2,877.91	7,431.65	14,702.96
60 Central Minnesota Coop. P. Assn.	34	30,474.77	4,315.23	7,889.38	3,074.54	1,845.61	18,119.68	12,325.09	3,808.85	10,343.05	1,237.21	2,602.63	741.05	286.15	4,991.15	5,351.90	3,367.13	4,285.16	4,285.16	6,651.02	6,651.02
61 Freeborn-Mower Coop. L. & P. Assn.	32	65,314.82	8,820.09	19,756.27	6,347.34	2,244.90	37,392.83	27,921.99	11,973.98	23,021.84	3,340.83	6,953.03	2,972.71	680.92	14,125.01	8,896.83	3,148.01	9,996.74	15,841.93	13,258.49	13,258.49
62 Wright-Hennipen Coop. Elec. Assn.	30	49,908.73	8,301.90	13,491.33	4,116.78	1,648.06	29,562.02	20,346.71	7,406.06	17,641.65	2,616.72	4,917.83	1,273.58	449.23	9,227.36	8,444.29	2,777.27	4,480.97	4,480.97	9,895.23	9,895.23
63 The Minnesota Valley Elec. Coop.	26	66,001.67	10,645.96	15,291.78	9,410.84	3,831.71	40,451.76	25,549.91	9,810.66	21,681.17	3,950.18	4,990.75	2,633.44	622.60	12,226.97	9,454.20	5,376.72	7,502.23	7,502.23	14,258.76	14,383.76
65 Dakota County Electric Coop.	32	44,611.29	5,708.33	11,814.82	3,576.12	1,315.50	31,409.36	13,201.93	11,474.77	12,984.84	2,061.90	3,187.89	1,349.13	360.31	7,178.12	5,806.72	4,256.89	6,011.16	6,011.16	14,337.88	15,402.97
66 Nobles Cooperative Electric	32	74,908.28	7,555.13	20,529.69	8,385.16	3,174.31	39,666.79	35,211.49	20,055.76	23,903.95	2,719.48	5,693.10	1,982.30	764.66	12,548.17	11,355.78	6,116.79	14,708.93	14,708.93	17,781.81	17,781.81
70 Rural Coop. Power Assn.	A	A	A	A	A	A	A	A	A	A	A	A	A	A	A	A	A	A	A	A	
71 Blue Earth-Nicollet Elec. Assn.	25	57,584.40	8,778.97	14,595.23	8,052.28	2,634.53	36,109.22	21,475.18	1,820.40	20,925.17	2,522.62	5,197.50	3,210.17	694.40	11,656.30	9,228.87	2,730.68	1,748.49	8,752.35	2,802.99	17,802.99
72 The Renville Sibley Coop. P. Assn.	12	25,112.79	2,860.01	5,475.86	1,781.25	1,019.14	14,314.92	10,797.87	B	11,392.24	1,051.46	3,126.30	670.84	151.76	5,018.36	6,373.88	B	B	B	B	
73 So. Western Minn. Coop. Elec. Assn.	15	20,793.66	2,187.83	2,593.80	2,334.70	453.68	7,916.62	12,877.04	B	6,973.10	1,130.67	1,555.01	707.38	115.49	3,544.14	3,418.96	B	B	B	B	
74 Red River Valley Coop. P. Assn.	8	3,821.40	410.93	1,096.25	23.40	A	1,530.58	2,290.82	B	5,182.99	709.93	1,521.20	303.91	168.83	2,703.47	2,479.52	B	B	B	B	
75 Red Lake County Elec. Coop. Assn.	A	A	A	A	A	A	A	A	B	A	A	A	A	A	A	A	B	B	B	B	
79 Stevens-Big Stone Coop. P. Assn.	7	8,325.61	201.80	810.26	125.88	335.77	1,520.97	6,804.64	B	6,360.87	957.80	1,584.45	298.70	247.02	3,087.197	3,272.90	B	99.67	474.93	474.93	
80 Lyon-Lincoln Elec. Coop. Inc.	1	A	A	A	A	A	A	A	B	A	A	A	A	A	A	A	B	B	B	B	
81 Mille Lacs Region Coop. P. & L. Assn.	47	9,852.06	2,107.66	1,097.49	154.31	123.87	8,193.76	1,658.30	B	6,173.73	1,161.57	4,032.96	1,756.67	269.82	7,229.04	5,533.93	510.00	4,471.89	4,466.77	3,242.46	3,720.63
82 Wild Rice Electric Coop. Inc.	A	A	A	A	A	A	A	A	B	A	A	A	A	A	A	A	B	B	B	B	
83 Itasca Mantrap Coop. Elec. Assn.	A	A	A	A	A	A	A	A	B	A	A	A	A	A	A	A	B	B	B	B	
85 Todd-Wadena P. & L. Coop. Assn.	A	A	A	A	A	A	A	A	B	A	A	A	A	A	A	A	B	B	B	B	
89 North Pine Elec. Coop. Inc.	A	A	A	A	A	A	A	A	B	A	A	A	A	A	A	A	B	B	B		

A/ System not in operation during the period.
B/ No debt service dueC/ Data for full period not available; data shown are estimates based on reports received.
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UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL ELECTRIFICATION ADMINISTRATION

INCOME AND DEBT SERVICE STATEMENT REA BORROWERS - REVENUE AND EXPENSE DATA SUMMARIZE REPORTS BY REA BORROWERS AND ARE SUBJECT TO POSSIBLE REVISION ON THE BASIS OF FUTURE AUDITS AND ADJUSTMENTS.
(Excludes Installation Loan Accounts)

BORROWER DESIGNATION AND NAME	MONTHS IN OPERATION SINCE INITIAL ENERGIZATION SEPT. 30, 1940	ACCOUNTS FOR YEAR ENDING JUNE 30, 1940							ACCOUNTS FOR 3 MONTHS - JULY 1 TO SEPTEMBER 30, 1940							DEPT SERVICE ¹ / ₁ (Includes Installation Loans) Cumulative to October 31, 1940					
		Operating Expenses					Net Revenue Available for Inter- est and Principal	Interest and Prin- cipal Due and Paya- ble for Period/H	Operating Expenses					Net Revenue Available for Inter- est and Principal	Interest and Prin- cipal Due and Paya- ble for Period/H	Interest		Principal			
		Total Revenue	Payroll	Purchased Power	General	Insurance Taxes Miscellaneous			Total Expenses	Total Revenue	Payroll	Purchased Power	General			Insurance Taxes Miscellaneous	Total Expenses	Due	Paid	Due	Paid
Mississippi																					
1 Monroe County Elec. Power Assn. ¹ / ₁	54	\$35,890.36	\$ *	\$ 8,936.22	\$ *	\$ *	\$16,118.80	\$19,471.56	\$ 9,099.46	\$ 8,844.61	\$ *	\$2,228.18	\$ *	\$ *	\$ 4,092.47	\$ 4,752.14	\$ 2,984.84	\$11,491.32	\$11,491.32	\$12,637.98	\$21,637.98
17 Pontotoc Elec. Power Assn. ¹ / ₁	15	87,342.97	\$ *	23,356.42	\$ *	\$ *	46,712.34	40,630.63	/C	24,315.43	\$ *	6,359.19	\$ *	\$ *	12,889.71	11,455.72	/C	/C	/C	/C	
19 City of Holly Springs ¹ / ₁	35	11,148.50	\$ *	3,282.40	\$ *	\$ *	7,817.36	3,331.14	4,222.01	2,866.94	\$ *	773.96	\$ *	\$ *	2,083.98	782.96	955.63	4,351.58	1,351.58	2,000.00	2,000.00
20 Yazoo Valley Elec. Power Assn.	30	36,392.71	5,458.42	9,452.90	4,370.46	952.14	20,235.92	18,158.79	3,596.47	13,472.11	1,734.19	3,351.40	1,279.27	886.07	7,576.47	5,895.64	2,167.63	2,351.73	8,717.90	3,402.27	3,402.27
21 Coahoma Electric Power Assn.	31	17,335.78	3,811.01	6,096.00	1,967.02	684.71	12,228.74	5,107.04	1,012.56	11,591.45	2,016.73	3,101.60	1,363.44	363.15	6,844.92	4,404.80	1,045.08	4,429.52	4,447.75	7,444.75	
22 Central Electric Power Assn. ¹ / ₁	31	17,494.84	\$ *	3,377.36	\$ *	\$ *	10,715.08	6,779.76	5,429.81	9,711.40	\$ *	2,037.57	\$ *	\$ *	6,071.16	3,640.24	2,038.31	3,292.73	3,292.73	5,336.31	5,336.31
23 Southwest Miss. Elec. Power Assn. ¹ / ₁	26	35,139.04	7,082.89	9,816.00	6,813.71	2,699.81	26,938.94	8,200.10	8,342.59	11,078.86	1,858.79	2,928.00	1,586.51	834.40	7,207.70	3,871.16	4,505.43	5,034.49	4,555.20	7,813.53	7,012.84
24 Northeast Miss. Elec. Power Assn. ¹ / ₁	28	21,304.17	\$ *	5,673.20	\$ *	\$ *	12,135.20	9,168.97	4,932.56	6,637.42	\$ *	1,986.96	\$ *	\$ *	2,078.28	2,078.28	2,078.28	2,608.04	2,583.20	4,466.30	4,427.64
26 Tallahatchie Valley EPA ¹ / ₁	15	41,507.71	\$ *	8,324.87	\$ *	\$ *	20,099.01	21,408.70	\$ *	13,256.76	\$ *	2,736.34	\$ *	\$ *	6,313.91	6,942.85	1,392.94	550.93	550.93	842.01	842.01
28 Coast Electric Power Assn.	28	25,400.56	4,934.44	7,169.88	5,119.79	1,774.37	19,235.73	6,164.83	3,611.41	11,446.02	2,100.66	3,273.03	1,612.99	732.70	7,718.98	3,727.99	1,258.21	2,568.30	2,568.30	3,558.19	3,558.19
29 4-County Electric Power Assn. ¹ / ₁	14	73,653.66/A	\$ *	19,091.46/A	\$ *	\$ *	56,569.54/A	17,064.12/A	933.09	31,965.07	\$ *	8,024.57	\$ *	\$ *	18,231.48	13,733.94	7,691.53	7,852.32	7,010.79	7,980.90	6,455.32
30 Jones County Elec. Power Assn.	14	8,964.13/A	1,933.42/A	2,152.50/A	1,813.36/A	917.02/A	6,816.30/A	2,147.83/A	/C	5,638.33	1,374.75	1,417.25	803.80	454.34	4,102.92	1,535.41	/C	147.67	147.67	1,183.30	1,183.30
31 Twin County Elec. Power Assn.	21	50,192.93	9,412.38	13,984.10	7,279.65	1,532.85	32,208.98	18,283.95	/C	13,903.50	3,290.09	3,740.83	2,088.12	451.42	9,570.46	4,335.04	/C	/C	/C	/C	/C
34 Delta Electric Power Assn.	20	66,032.26	10,803.74	17,651.78	7,003.58	2,345.51	37,804.61	28,227.65	/C	25,630.25	4,823.22	6,696.98	2,462.70	667.57	14,650.47	10,979.78	/C	/C	/C	/C	/C
36 Pearl River Valley EPA	16	15,290.15	4,620.71	3,439.80	3,856.15	1,210.65	13,233.99	2,056.56	/C	6,336.07	1,560.10	1,627.55	1,091.74	451.52	4,714.93	1,591.14	/C	107.72	101.25	902.26	852.06
38 Capitol Electric Power Assn.	13	12,644.71/A	2,875.45/A	1,329.39/A	2,613.83/A	1,631.15/A	8,472.32/A	4,172.39/A	/C	5,681.28	932.84	980.51	1,127.78	639.08	3,680.21	2,001.07	/C	/C	/C	/C	/C
39 Singing River Elec. Power Assn.	10	5,762.82/A	2,203.25/A	1,252.63/A	1,393.92/A	398.08/A	5,247.88/A	514.94/A	/C	\$ *	\$ *	\$ *	\$ *	\$ *	\$ *	\$ *	/C	68.92	68.92	575.76	575.76
40 Southern Pine Elec. Power Assn.	17	32,242.24	10,018.90	13,229.40	8,803.98	2,089.63	34,153.06	-1,910.82	/C	15,299.51	3,370.38	5,037.72	2,841.15	1,057.87	12,307.12	2,952.39	/C	369.91	331.04	2,863.57	2,558.77
41 Magnolia Electric Power Assn.	12	9,571.32/A	2,070.14/A	2,696.80/A	1,608.25/A	942.23/A	7,317.42/A	2,253.90/A	/C	6,005.42	937.75	1,579.23	1,056.67	432.44	4,006.09	1,999.33	/C	/C	/C	/C	/C
43 Tishomingo Co. Elec. Pow. Assn. ¹ / ₁	16	41,435.64	\$ *	11,254.05	\$ *	\$ *	23,617.98	17,817.66	/C	11,540.35	\$ *	2,838.91	\$ *	\$ *	6,208.53	5,331.82	/C	/C	/C	/C	/C
45 East Miss. Elec. Power Assn. ¹ / ₁	11	25,857.81/A	\$ *	7,145.05/A	\$ *	\$ *	17,788.20/A	8,069.61/A	/C	12,183.11	\$ *	3,498.90	\$ *	\$ *	10,615.14	1,569.97	/C	609.87	601.02	4,006.50	4,341.65
49 Tombigbee Elec. Power Assn.	¹ / _B	¹ / _B	¹ / _B	¹ / _B	¹ / _B	¹ / _B	¹ / _B	¹ / _B	/C	¹ / _B	¹ / _B	¹ / _B	¹ / _B	¹ / _B	¹ / _B	¹ / _B	/C	/C	/C	/C	/C
50 Natchez Trace Elec. Pow. Assn. ¹ / ₁	9	33,435.60/A	¹ / _B	9,212.07/A	¹ / _B	¹ / _B	20,139.48/A	13,236.12/A	2,798.68	18,447.73	¹ / _B	5,116.26	¹ / _B	¹ / _B	10,742.98	7,707.75	1,314.38	4,111.04	4,111.04	/C	/C
TOTALS SUBJECT TO ALL FOOTNOTES		\$706,339.91	\$64,894.75	\$127,954.23	\$52,643.70	\$17,178.15	\$455,924.48	\$250,415.43	\$43,976.42	\$265,842.52	\$23,909.50	\$69,335.03	\$17,313.77	\$6,970.56	\$163,724.35	\$102,120.17	\$27,430.16	\$47,946.09	\$54,887.69	\$61,716.63	\$71,628.89
Missouri																					
12 Pemiscot-Dunklin Electric Coop.	22	\$ 36,129.10	\$ *	\$ 10,891.51	\$ *	\$ *	\$ *	\$ *	\$ 3,306.88	\$ 15,567.57	\$ 1,729.46	\$ 4,616.60	\$ 1,282.27	\$ 385.94	\$ 8,068.83	\$ 7,498.74	\$ 3,306.87	\$ 3,411.88	\$ 3,411.88	\$ 7,748.53	\$ 7,748.53
18 Inter-County Elec. Coop. Assn.	29	31,379.47	7,347.66	8,633.72	3,646.67	2,227.35	21,855.40	9,524.07	4,241.84	9,139.88	1,789.24	2,527.04	1,092.97	459.82	5,869.57	3,270.31	2,761.06	5,681.79	5,681.79	5,941.43	5,941.43
19 Boone County Coop. Elec. Assn.	34	38,583.92	6,471.11	11,272.90	3,481.63	3,562.44	21,151.84	14,151.84	6,084.68	12,279.51	2,252.60	3,411.00	1,237.01	408.27	7,132.72	4,966.79	2,737.02	3,651.79	3,651.79	7,941.61	16,336.39
20 Missouri Rural Elec. Coop. Assn.	37	33,830.13	5,098.80	9,917.97	4,378.05	3,901.59	23,298.40	10,531.73	7,799.38	9,891.90	1,186.05	2,232.75	1,675.92	976.95	6,071.67	3,820.23	2,080.82	13,474.83	22,174.99	108.06	108.06
22 Howard County Elec. Coop. Assn.	28	10,116.18	2,906.18	3,077.06	445.96	531.53	6,960.73	3,155.45	2,361.66	2,929.19	679.06	929.65	116.89	102.29	1,827.89	1,101.30	906.82	3,316.36	3,316.36	455.37	635.77
23 Lewis Co. Rural Elec. Coop. Assn.	37	39,430.75	10,835.91	11,110.30	8,011.19	5,644.21	37,710.26	1,720.49	6,660.12	14,141.38	3,137.90	3,732.52	5,400.14	862.16	13,141.72	999.66	1,657.87	8,317.99	8,317.99	/C	8,000.00
24 Callaway County Elec. Coop. Assn.	37	19,168.16	4,243.37	5,125.55	2,296.17	1,578.56	14,187.92	4,680.24	2,892.58	5,811.32	1,073.43	1,603.11	629.95	619.07	4,665.09	1,173.23	1,174.36	3,931.05	3,931.05	278.97	278.97
25 Missouri General Utilities Co.	30	22,198.66	10,838.12	3,833.80	5,311.03	2,981.81	22,964.76	-766.10	7,821.38	6,248.34	2,715.23	1,160.26	1,354.03	746.74	6,006.26	242.08	5,810.89	5,737.68	5,737.68	9,633.98	9,633.98
26 Ralls County Elec. Coop. Assn.	31	28,658.45/E	9,467.12/E	2,963.33/E	2,219.56/E	2,205.82/E	8,052.63/E	8,052.63/E	6,035.58	9,265.33/E	1,968.05/E	3,002.00/E	813.49/E	327.37/E	6,218.63/E	3,046.70/E	2,313.66	8,455.93	8,455.93	855.62	855.62
27 Northwest Missouri Elec. Coop.	31	34,578.23	11,442.35	6,454.68	8,616.03	2,300.98	28,716.63	5,888.60	5,973.55	10,714.43	2,873.94	2,458.44	1,628.50	682.27	8,352.64	2,361.79	2,189.64	7,584.04	7,577.35	3,719.55	2,712.02
28 Barton County Electric Coop.	23	28,894.77	9,009.27	8,600.70	5,694.97	3,701.71	27,495.94	1,398.83	2,346.30	6,360.05	1,725.28	1,530.75	1,043.30	220.94	4,743.67	1,616.38	3,519.74	2,320.72	2,320.72	3,710.18	3,764.18
30 Ozark Electric Cooperative	24	18,904.57	\$ *	\$ *	\$ *	\$ *	\$ *	\$ *	749.88	10,882.85	1,034.40	2,682.19	\$ *	\$ *	4,143.67	\$ *	1,131.04	2,066.53	2,046.25	1,127.72	1,461.22
31 Scott-New Madrid-Miss. Coop. Assn.	18	27,095.79	5,468.99	7,256.90	2,706.12	1,142.59	16,571.60	10,521.19	/C	10,971.25	2,725.49	2,547.86	882.88	569.90	6,891.12	4,080.13	963.88	4,777.01	4,777.01	1,308.32	7,374.04
32 Atchison-Holt Electric Coop.	12	14,969.63/A	1,654.40/A	3,066.93/A	1,020.10/A	256.96/A	6,100.68/A	8,868.95/A	/C	8,364.29	1,359.76	1,711.10	871.57	170.75	4,819.29	3,345.00	/C	49.60	38.44	384.01	297.15
33 Ozark Border Electric Coop.	9	7,307.92/A	1,640.58/A	2,071.60/A	1,088.44/A	778.97/A	5,579.54/A	1,728.38/A	/C	6,334.58	2,766.85	1,615.80	1,162.43	450.96	5,996.04	338.54	/C	55.59	55.59	431.31	431.31
34 Macon Electric Cooperative	6	\$ *	\$ *	\$ *	\$ *	\$ *	\$ *	\$ *	/C	10,997.29	2,320.01	2,513.00	2,141.47	324.72	8,902.48	2,494.81	/C	14.98	14.98	116.54	116.54
35 Tri-County Electric Coop. Assn.	5	\$ *	\$ *	\$ *	\$ *	\$ *	\$ *	\$ *	/C	5,751.08	1,672.79	1,154.63	736.77	162.87	4,336.82	1,414.26	/C	/C	/C	/C	/C
36 Consolidated Electric Coop.	16	19,579.21	3,644.32	4,588.59	2,248.49	1,286.09	11,923.95	7,655.26	/C	8,135.92	1,360.31	1,984.41	899.08	342.98	4,822.25	3,313.67	/C	27.74	27.74	227.10	253.31
37 Osage Valley Elec. Coop. Assn.	5	\$ *	\$ *	\$ *	\$ *	\$ *	\$ *	\$ *	/C	5,646.71	459.43	1,540.82	125.65	120.44	2,226.34	3,420.37	/C	52.12	52.12	404.54	404.54
38 Black River Electric Coop.	1	¹ / _B	¹ / _B	¹ / _B	¹ / _B	¹ / _B	¹ / _B	¹ / _B	/C	\$ *	\$ *	\$ *	\$ *	\$ *	\$ *	\$ *	/C	5.23	5.23	42.50	42.50
40 Central Missouri Elec. Coop., Inc.	9	\$ *	\$ *	\$ *	\$ *	\$ *	\$ *	\$ *	/C	9,880.19	2,137.99	2,104.33	866.56	256.74	5,365.62	4,514.57	/C	76.71	56.85	587.26	612.65
41 Platts-Clay Electric Coop., Inc.	4	\$ *	\$ *	\$ *	\$ *	\$ *	\$ *	\$ *	/C	4,433.93	1,065.05	1,091.18	1,250.82	\$ *	3,107.05	1,026.88	/C	37.60	37.60	264.67	264.67
42 Farmers' Electric Cooperative	5	\$ *	\$ *	\$ *	\$ *	\$ *	\$ *	\$ *													

* Data not available.
A System in operation only part of the period.
B System not in operation during the period.

C / No debt service due.
D / Jointly financed by REA and TVA.
E / Data represents pro-rata by system of all revenues and expenses applicable to REA-financed lines.

F	Data for full period not available; data shown are estimates based on reports received.
G	Figure represents revenues from June 17 to September 30, 1940--no breakdown available at present.
H	Interest and principal accounts shown in detail in Table III.
I	Should be interpreted in light of data shown in Table IV.

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RURAL ELECTRIFICATION ADMINISTRATION
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AND ARE SUBJECT TO POSSIBLE REVISION ON THE BASIS OF FUTURE AUDITS AND ADJUSTMENTS.
(Excludes Installation Loan Accounts)

BORROWER DESIGNATION AND NAME	MONTHS IN OPERATION SINCE INITIAL ENERGIZATION SEPT. 30, 1940	ACCOUNTS FOR YEAR ENDING JUNE 30, 1940								ACCOUNTS FOR 3 MONTHS - JULY 1 TO SEPTEMBER 30, 1940								DEBT SERVICE ^H (Includes Installation Loans) Cumulative to October 31, 1940			
		Operating Expenses								Operating Expenses								Interest		Principal	
		Total Revenue	Payroll	Purchased Power	General	Insurance Taxes Miscellaneous	Total Expenses	Net Revenue Available for Inter- est and Principal	Interest and Prin- cipal Due and Paya- ble for Period/G	Total Revenue	Payroll	Purchased Power	General	Insurance Taxes Miscellaneous	Total Expenses	Net Revenue Available for Inter- est and Principal	Interest and Prin- cipal Due and Paya- ble for Period/G	Due		Due	
																		Interest Paid	Principal Paid	Interest Paid	Principal Paid
Montana																					
1 Ravalli County Elec. Coop., Inc.	32	\$17,367.74	\$ 2,797.33	\$ 3,446.40	\$ 2,256.06	\$1,351.60	\$ 9,851.39	\$ 7,516.31	\$ 7,287.62	\$4,877.17	\$ 653.14	\$ 889.16	\$ 387.74	\$ 338.53	\$ 2,371.69	\$ 2,505.48	\$ 2,292.93	\$ 7,192.72	\$ 7,192.72	\$ 6,529.00	\$ 6,529.00
2 San River Elec. Coop., Inc.	32	32,861.64	6,126.80	7,644.14	4,567.46	3,150.45	21,659.68	11,201.96	5,046.83	12,219.65	2,246.97	2,917.02	1,720.75	565.01	7,197.19	4,722.46	1,892.06	2,644.64	2,644.64	4,509.32	4,509.32
5 Lower Yellowstone Rur. Elec. Assn.	33	18,276.16	2,782.43	5,736.49	1,807.81	1,529.95	11,856.68	6,420.00	5,126.30	5,027.67	607.40	1,304.04/A	670.53/A	475.64/A	2,883.43	2,144.24	1,928.38	2,672.95	2,672.95	4,381.73	4,381.73
9 Yellowstone Valley Elec. Coop., Inc.	33	38,205.15	10,088.25	11,789.72	4,357.85	4,097.78	30,333.60	7,871.55	8,341.04	12,928.82	2,706.55	4,274.21	1,311.57	2,005.94/B	11,741.87	1,186.95	2,848.10	4,933.57	4,933.57	6,317.40	6,317.40
30 Vigilante Electric Coop., Inc.	33	11,725.79	2,375.37	4,648.83	2,691.34	2,359.45	12,074.99	349.20	2,628.51	6,971.60	815.65	2,655.64	1,599.51	475.71	5,546.51	1,425.09	947.87	1,319.35	1,319.35	2,256.08	2,256.08
11 Sanders Electric Coop., Ind.	27	7,858.52	1,482.52	1,516.51	1,674.61	685.28	5,363.67	2,494.85	1,914.70	1,974.32	403.90	333.09	684.04	166.35	1,790.49	183.83	766.66	2,541.14	1,857.33	139.22	139.22
12 Missoula Electric Coop., Inc.	32	10,376.89	2,776.63	3,006.09	1,489.37	2,243.42	9,515.51	861.38	3,682.76	3,241.11	856.63	976.45	1,382.48	410.78	3,626.34	335.23	1,381.65	1,965.75	1,965.75	3,270.91	3,270.91
13 Flathead Electric Coop., Inc.	21	21,037.55/A	4,790.57/A	5,368.02/A	2,987.36/A	1,750.24/A	15,112.15/A	5,925.40/A	2,489.59	7,469.10	1,011.04	2,119.50	1,255.29	516.40	5,495.38	1,973.72	2,488.41	2,207.64	2,193.59	4,197.59	4,094.68
15 Fergus Electric Coop., Inc.	18	13,710.98/A	2,753.74/A	2,835.95/A	1,749.06/A	1,914.24/A	9,315.26/A	4,395.72/A	D	4,723.17	743.99	992.04	609.81	424.24	2,775.43	1,947.74	D	59.63	59.63	853.88	853.88
16 Park Electric Coop., Inc.	11	4,344.88/E	1,688.39/E	1,121.70/E	1,259.80/E	490.59/E	4,560.48/E	215.60/E	D	2,913.43	790.76	850.58	628.65	262.50	2,532.49	380.94	D	D	D	D	D
17 Mid-Yellowstone Elec. Coop., Inc.	4	/C	/C	/C	/C	/C	/C	/C	D	4,824.08	856.86	2,142.30	399.96	183.99	3,587.57	1,236.51	D	4.46	4.46	42.91	42.91
29 Beartooth Elec. Coop., Inc.	/C	/C	/C	/C	/C	/C	/C	/C	D	/C	/C	/C	/C	/C	/C	/C	D	D	D	D	D
21 Big Horn County Elec. Coop., Inc.	/C	/C	/C	/C	/C	/C	/C	/C	D	/C	/C	/C	/C	/C	/C	/C	D	D	D	D	D
TOTALS SUBJECT TO ALL FOOTNOTES		\$175,765.30	\$37,662.03	\$47,113.85	\$24,840.72	\$19,573.00	\$129,613.41	\$46,122.41	\$36,397.35	\$67,170.12	\$11,692.89	\$19,484.03	\$10,653.33	\$5,825.09	\$49,848.39	\$17,321.73	\$14,545.06	\$25,841.85	\$25,143.99	\$32,498.04	\$32,255.91
Nebraska																					
1 Roosevelt Rural PPD	41	\$ 32,642.20	\$ 3,544.41	\$11,159.42	\$ 2,050.54	\$ 602.21	\$18,574.03	\$14,068.17	\$ 5,907.95	\$10,603.30	\$ 1,075.38	\$ 3,599.66	\$ 566.29	\$ 154.84	\$ 7,672.81	\$ 2,930.49	\$ 1,572.05	\$16,970.85	\$16,970.85	\$ 196.75	\$ 196.75
2 Gering Valley Rural PPD	41	6,212.26	1,547.00	1,893.49	521.47	347.64	4,386.60	1,883.66	1,346.14	1,566.64/A	375.60/A	503.70/A	63.90/A	89.49/A	1,032.69/A	533.95/A	384.34	4,430.41	4,430.41	45.06	45.06
3 Chimney Rock PPD	33	27,307.68	3,781.93	8,212.46	2,338.37	1,045.94	15,873.44	11,434.24	8,828.13	9,865.38	989.10	3,304.92	780.12	225.65	5,138.98	4,426.40	4,413.93	5,300.35	5,300.35	7,941.71	7,941.71
4 Polk County Rural PPD	27	24,138.08	6,603.38	7,864.35	4,031.60	981.47	19,876.75	4,261.33	5,209.82	8,698.59	1,409.34	3,085.50	227.79	459.55	5,239.98	3,458.61	2,870.73	8,780.98	9,167.91	7,447.50	6,979.51
5 Southern Nebraska Rural PPD	26	30,533.14	4,978.66	6,646.60	5,946.51	1,698.84	19,862.82	10,670.32	4,808.80	9,509.55	2,594.43	2,537.96	2,576.05	437.18	8,266.30	1,243.25	2,794.61	9,174.76	9,174.76	6,965.95	7,603.24
7 Southeastern Nebraska PPD	45	37,983.84	6,973.64	8,067.60	2,880.68	1,289.20	19,678.05	18,415.79	14,778.09	10,211.42	1,923.10	2,219.30	1,480.72	278.43	5,901.55	4,309.87	3,980.00	38,081.57	38,081.57	2,679.44	2,679.44
24 Lancaster County Rural PPD	35	36,354.60	5,477.87	11,112.95	4,020.72	1,138.04/B	22,262.63	14,091.97	11,693.86	8,394.59	1,289.64	1,338.25	1,169.42	220.61	4,058.78	4,335.81	3,325.17	20,723.08	20,710.93	4,008.33	3,891.13
25 Norris Rural PPD	25	20,789.03	6,016.19	5,185.24	3,595.39	1,191.28	16,173.24	4,615.79	D	6,457.82	1,804.40	1,513.02	1,121.20	301.50	4,798.30	1,699.52	2,894.43	1,459.98	1,459.98	4,203.46	4,203.46
26 Loup River PPD	27	23,816.65	5,585.61	5,164.70	2,128.77	873.47	14,471.99	9,344.66	7,289.29	7,248.37	1,595.67	1,563.21	564.74	243.79	3,967.44	3,280.96	7,292.04	6,256.74	6,245.48	11,658.80	9,448.79
38 Hall County PPD	3	/C	/C	/C	/C	/C	/C	/C	D	1,171.17/E	242.01/E	535.91/E	89.01/E	*	890.13/E	281.04/E	D	D	D	D	D
44 Eastern Nebraska PPD	42	64,883.18	10,026.95	12,132.36	11,673.50	2,975.38	37,121.38	27,161.80	33,497.94	24,009.04	2,285.18	4,387.91	3,749.90	547.25	10,970.24	13,038.80	12,768.78	41,479.97	41,479.97	21,042.65	21,037.95
49 Howard County Rural PPD	26	17,999.53	4,786.22	3,861.96	2,384.57	1,591.52	12,945.51	5,014.02	14,019.75	8,116.44	914.38	3,522.96	606.91	320.72	5,392.04	2,724.40	7,055.30	8,461.31	1,287.20	16,321.38	3,468.93
51 Burt County Rural PPD	29	41,516.77	4,607.49	13,255.00	4,339.62	1,291.03	24,602.35	16,914.42	13,711.89	13,066.76	1,478.32	3,770.00	1,580.07	310.50	7,277.91	5,788.85	4,981.25	14,941.20	14,929.93	12,764.10	12,686.85
53 Buffalo County PPD	21	13,619.63	4,707.49	4,910.23	1,987.72	798.30	12,780.61	839.02	7,913.96	14,037.80	1,380.84	7,925.58	607.87	252.22	10,210.15	3,827.65	3,982.68	4,663.06	123.07	8,322.12	1,524.71
54 Cuming County Rural PPD	26	36,043.92	6,453.92	4,081.83/B	4,564.10	1,600.04	17,237.18	18,806.74	D	10,916.69	1,544.46	2,039.42	937.66	320.26	4,991.00	5,925.69	4,874.55	2,651.31	5,113.78	9,336.51	9,695.51
56 Cedar-Knox County Rural PPD	21	18,710.02	3,752.78	4,710.58	2,394.35	657.01	11,967.04	6,742.98	D	6,635.81	958.76	1,652.02	920.06	223.70	3,886.85	2,748.96	3,527.78	2,096.74	2,096.74	7,246.27	7,781.12
58 Boone-Nance Rural PPD	7	1,063.07/E	133.11/E	147.50/E	282.23/E	65.21/E	682.05/E	381.02/E	D	1,222.69	424.52	505.21	413.26	188.45	1,585.65	362.96	D	24.97	22.27	204.00	184.30
59 Butler County Rural PPD	6	1,574.28/E	927.24/E	525.81/E	779.23/E	317.87/E	2,550.18/E	975.90/E	D	1,766.76	524.50	546.86	447.95	277.62	1,821.01	54.25	D	60.06	60.06	484.60	484.60
60 Hamilton County Rural PPD	4	366.90/E	*	*	*	*	*	*	D	962.48/A	410.70/A	143.17/A	327.87/A	80.00/A	1,057.54/A	95.06/A	D	D	D	D	D
61 Merrick County Rural PPD	2	/C	/C	/C	/C	/C	/C	/C	D	440.53/E	87.35/E	49.85/E	80.91/E	*	*	*	D	D	D	D	D
62 Seward County Rural PPD	9	6,335.94/E	*	2,377.22/E	*	*	*	*	D	4,218.38	842.22	1,553.56	404.93	107.00	2,983.40	1,234.98	D	149.07	149.07	1,199.86	1,472.87
63 Stanton County Rural PPD	4	570.43/E	*	94.90/E	*	*	*	*	D	2,534.82/A	810.12/A	565.11/A	241.53/A	139.44/A	2,261.73/A	273.09/A	D	39.65	39.65	312.85	312.85
64 York County Rural PPD	8	2,668.32/A	*	*	*	*	*	*	D	2,908.28	837.10	797.08	393.22	110.85	2,169.96	738.32	D	66.25	66.25	536.67	994.47
65 Wayne County Rural PPD	11	5,919.78/E	1,110.18/E	1,409.18/E	835.55/E	298.32/E	3,769.23/E	2,150.55/E	D	4,149.19	603.10	1,621.50	423.23	118.51	2,808.75	1,340.44	D	110.16	110.16	810.83	810.83
66 Northeast Nebraska Rural PPD	5	1,245.14/E	*	288.74/E	*	*	*	*	D	*	*	*	*	*	*	*	D	D			

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL ELECTRIFICATION ADMINISTRATION

Table II
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INCOME AND DEBT SERVICE STATEMENT REA BORROWERS - REVENUE AND EXPENSE DATA SUMMARIZE REPORTS BY REA BORROWERS
AND ARE SUBJECT TO POSSIBLE REVISION ON THE BASIS OF FUTURE AUDITS AND ADJUSTMENTS.
(Excludes Installation Loan Accounts)

BORROWER DESIGNATION AND NAME	MONTHS IN OPERATION SINCE INITIAL ENERGIZATION SEPT. 30, 1940	ACCOUNTS FOR YEAR ENDING JUNE 30, 1940								ACCOUNTS FOR 3 MONTHS - JULY 1 to SEPTEMBER 30, 1940								DEBT SERVICE /H (Includes Installation Loans) Cumulative to October 31, 1940			
		Operating Expenses								Operating Expenses											
		Total Revenue	Payroll	Purchased Power	General	Insurance Taxes Miscellaneous	Total Expenses	Net Revenue Available for Inter- est and Principal	Interest and Prin- cipal Due for Inter- est and Principal Period/G	Total Revenue	Payroll	Purchased Power	General	Insurance Taxes Miscellaneous	Total Expenses	Net Revenue Available for Inter- est and Principal	Interest and Prin- cipal Due for Inter- est and Principal Period/G	Interest		Principal	
																		Due	Paid	Due	Paid
New Jersey																					
4 Tri-County Rural Elec. Co.	31	\$ 16,133.61	\$ 5,624.33	\$ 5,548.10	\$ 2,918.65	\$ 1,161.85	\$ 15,555.54	\$ 578.07	\$ 8,505.22	\$ 6,308.00	\$ 1,723.47	\$ 1,673.90	\$ 1,135.52	\$ 276.90	\$ 5,200.78	\$ 1,107.22	\$ 2,089.11	\$ 5,781.00	\$ 5,781.00	\$ 5,507.64	\$ 5,507.64
6 Sussex Rural Electric Coop.	37	22,583.38	4,559.22	7,388.96	1,688.02	1,265.75	15,022.64	7,560.74	7,875.34	8,139.56	1,254.20	2,510.46	563.00	328.72	4,669.18	3,470.38	2,469.38	7,480.36	6,877.63	5,485.43	4,464.69
TOTALS SUBJECT TO ALL FOOTNOTES		\$ 38,716.99	\$ 10,183.55	\$ 12,937.06	\$ 4,606.67	\$ 2,427.60	\$ 30,578.18	\$ 8,138.81	\$ 16,380.56	\$ 14,447.56	\$ 2,977.67	\$ 4,184.36	\$ 1,698.52	\$ 605.62	\$ 9,869.96	\$ 4,577.60	\$ 4,557.49	\$ 13,261.36	\$ 12,658.63	\$ 10,993.07	\$ 9,972.33
New Mexico																					
4 Central Valley Elec. Memb. Corp.	23	\$ 30,752.72/A	\$ 6,460.75/A	\$ 18,765.99/A	\$ 2,856.40/A	\$ 745.38/A	\$ 29,324.03/A	\$ 1,428.69/A	\$ 3,080.75/A	\$ 9,411.07	\$ 1,622.45	\$ 11,379.31	\$ 1,038.54	\$ 64.12	\$ 14,601.36	\$ 4,809.71	\$ 2,893.37	\$ 3,961.55	\$ 3,961.55	\$ 8,390.35	\$ 7,108.23
8 Roosevelt Co. Elec. Memb. Corp.	9	5,159.89/B	1,286.37/B	1,832.12/B	592.81/B	249.49/B	3,960.78/B	1,199.11/B	/D	5,226.03	905.23	2,658.65	563.53	169.64	4,340.53	885.50	/D	53.80	53.80	430.39	430.39
9 Farmers Elec. Memb. Corp.	21	40,807.60	10,884.45	10,150.86	6,507.62	1,681.84	29,260.78	11,546.82	/D	7,531.37	1,462.76	2,200.53	421.28	234.95	4,319.52	3,211.85	1,288.87	562.49	562.49	1,252.81	1,252.81
12 Otero County Elec. Cooperative	/C	/C	/C	/C	/C	/C	/C	/C	/D	/C	/C	/C	/C	/C	/C	/C	/D	/D	/D	/D	
TOTALS SUBJECT TO ALL FOOTNOTES		\$ 76,720.21	\$ 28,631.57	\$ 30,748.97	\$ 9,956.83	\$ 2,676.71	\$ 62,545.59	\$ 14,174.02	\$ 3,080.75	\$ 32,168.47	\$ 3,990.44	\$ 16,238.49	\$ 2,023.35	\$ 868.71	\$ 23,261.41	\$ 8,907.06	\$ 4,162.24	\$ 4,577.84	\$ 4,577.84	\$ 10,073.55	\$ 8,791.43
New York																					
18 New York St. Gas & Elec. Corp.	25	*	*	*	*	*	*	*	\$ 40,699.28	*	*	*	*	*	*	*	\$ 26,981.07	\$ 41,644.40	\$ 41,644.40	\$ 60,897.44	\$ 60,897.44
North Carolina																					
3 Wilson Co. Elec. Memb. Corp.	34	\$ *	\$ *	\$ *	\$ *	\$ *	\$ *	\$ *	\$ 11,016.18	\$ *	\$ *	\$ *	\$ *	\$ *	\$ *	\$ *	\$ 2,746.04	\$ 13,720.67	\$ 11,424.01	\$ 16,168.62	\$ 12,872.31
9 Tidewater Power Company	51	*	*	*	*	*	*	*	10,860.73	*	*	*	*	*	*	*	2,698.64	12,400.66	12,400.66	26,203.94	26,203.94
10 Crusee Mutual Elec. Co.	13	2,850.88/B	817.00/B	743.13/B	384.37/B	45.42/B	2,086.92/B	703.96/B	/D	1,146.93	566.37	313.08	295.61	209.35	1,391.91	244.98	/D	/D	/D	/D	
14 Pitt & Greene Elec. Memb. Corp.	29	18,944.34	6,650.15	4,714.58	11,365.03	7,579.31	2,846.12	5,985.29	1,682.66	1,367.70	39.49	209.36	3,299.21	2,686.08	1,358.13	1,155.76	5,795.38	1,885.75	5,885.22	5,885.22	
16 Edgecombe-Martin Co. E.M.C.	41	18,119.11	3,911.32	4,285.36	778.62	13,396.75	4,722.39	2,263.08	6,359.24	1,534.82	1,312.19	915.78	750.34	4,556.74	1,802.50	1,270.52	2,946.08	2,946.08	3,838.43	3,838.43	
21 Four Co. Elec. Memb. Corp.	23	26,549.07	4,394.77	5,994.05	2,174.69	917.83	16,230.70	10,318.37	/D	10,680.75	1,368.31	2,310.31	1,010.14	501.57	5,371.61	5,309.14	/D	488.76	488.76	3,756.75	3,756.75
23 Caldwell Mutual Corporation	32	76,352.71	16,671.00	16,444.98	13,149.34	1,921.88	49,775.20	26,577.51	13,250.66	20,011.04	5,504.23	4,357.00	6,373.26	1,001.82	18,125.24	1,889.80	2,813.33	21,687.93	21,088.60	42,373.68	38,526.19
25 Rutherford Rural Elec. Mut. Assn.	29	26,464.70	4,409.65	5,929.49	5,708.85	3,862.98	19,910.97	6,553.73	3,336.39	14,317.15	2,691.75	3,168.16	1,782.00	1,391.14	9,680.28	4,636.87	2,157.72	2,287.89	2,287.89	4,338.39	4,338.39
27 Ocracoke P. & L. Company	33	5,225.91	1,906.00	000.00	2,048.11	660.47	4,614.58	611.33	/D	1,729.82	472.50	000.00	606.36	195.35	1,274.21	455.61	/D	/D	/D	/D	
29 Pamlico Ice & Light Company	21	*	*	*	*	*	*	2,357.40	2,357.40	*	*	*	*	*	*	*	589.35	1,139.94	1,139.94	1,806.81	1,806.81
31 Roanoke Elec. Memb. Corp.	17	9,646.28	2,901.54	2,836.71	1,072.01	144.57	6,854.83	2,791.45	/D	2,754.87	890.60	761.91	368.45	356.26	2,116.98	637.89	/D	/D	/D	/D	
32 Piedmont Elec. Memb. Corp.	10	8,806.38/B	1,465.89/B	1,507.74/B	1,151.41/B	300.65/B	4,425.69/B	4,380.69/B	/D	4,877.49	779.72	875.08	4,380.69/B	145.20	2,172.39	2,705.10	/D	20.36	20.36	164.35	164.35
33 Halifax Elec. Memb. Corp.	13	12,054.83/B	3,299.76/B	2,744.67/B	1,832.91/B	274.20/B	8,151.54/B	3,903.29/B	/D	6,245.49	2,291.82	1,451.20	937.39	232.88	4,913.29	1,332.20	/D	21.06	21.06	163.12	163.12
34 Anson Mutual Electric Corp.	15	20,130.12	4,846.90	5,165.21	3,870.94	747.81	14,877.43	5,252.69	/D	6,730.02	2,170.21	1,763.49	1,078.43	294.29	3,343.98	1,386.04	/D	123.26	123.26	958.23	1,040.67
35 Davidson Mutual Elec. Corp.	12	10,905.42/B	3,575.96	3,050.70/B	3,411.09/B	287.29/B	10,325.04/B	580.36/B	/D	7,587.78	1,336.37	2,470.80	1,703.66	512.64	6,023.47	1,564.31	/D	/D	/D	/D	
36 Randolph Elec. Memb. Corp.	16	*	*	*	*	*	*	/D	/D	6,540.84/A	1,138.77/A	1,687.44/A	954.06/A	309.12/A	4,096.53/A	2,444.31/A	/D	6.91	2.38	52.95	18.19
37 Davie Elec. Mutual Corp.	12	10,899.00/B	990.00	3,083.90/B	1,090.13/B	453.93/B	5,617.96/B	5,281.04/B	/D	6,032.30	1,093.12	1,577.72	798.43	300.35	3,769.62	2,262.68	/D	42.24	42.24	314.34	314.34
38 Harkers Island Elec. Memb. Corp.	13	902.74	278.00	168.93	202.63	75.97	725.53	177.21	/D	902.74	278.00	168.93	202.63	75.97	725.53	177.21	/D	56.03	56.03	481.99	481.99
39 Union Elec. Memb. Corp.	10	18,488.90	5,214.02	640.69/B	262.72/B	4,418.42/B	4,236.80/B	/D	/D	9,726.32	1,034.60	2,632.94	988.54	313.74	4,266.10	3,367.82	/D	5.56	5.56	54.75	54.75
40 Brunswick Elec. Memb. Corp.	9	8,655.22/B	1,110.78	2,393.55/B	640.69/B	262.72/B	4,418.42/B	4,236.80/B	/D	7,633.92	1,034.60	1,884.30	988.54	313.74	4,266.10	3,367.82	/D	62.39	62.39	474.50	474.50
41 Water & Light Commission	10	*	*	*	*	*	*	/D	/D	*	*	*	*	*	*	*	/D	/D	/D	/D	/D
43 Jones Onslow Elec. Memb. Corp.	4	/C	/C	/C	/C	/C	/C	/C	/D	4,530.75	869.37	1,257.48	1,125.35	156.64	3,408.84	1,121.91	/D	31.30	31.30	271.91	271.91
46 French Broad Elec. Memb. Corp.	/C	/C	/C	/C	/C	/C	/C	/C	/D	/C	/C	/C	/C	/C	/C	/C	/D	/D	/D	/D	
47 Wake Electric Memb. Corp.	/C	/C	/C	/C	/C	/C	/C	/C	/D	/C	/C	/C	/C	/C	/C	/C	/D	/D	/D	/D	
48 Cornelius Mutual Corporation	/C	/C	/C	/C	/C	/C	/C	/C	/D	/C	/C	/C	/C	/C	/C	/C	/D	/D	/D	/D	
49 Surry-Yadkin Elec. Memb. Corp.	/C	/C	/C	/C	/C	/C	/C	/C	/D	/C	/C	/C	/C	/C	/C	/C	/D	/D	/D	/D	
50 Tri-County Elec. Memb. Corp.	/C	/C	/C	/C	/C	/C	/C	/C	/D	/C	/C	/C	/C	/C	/C	/C	/D	/D	/D	/D	
51 Lumbee River Elec. Memb. Corp.	/C	/C	/C	/C	/C	/C	/C	/C	/D	/C	/C	/C	/C	/C	/C	/C	/D	/D	/D	/D	
52 South River Elec. Memb. Corp.	/C	/C	/C	/C	/C	/C	/C	/C	/D	/C	/C	/C	/C	/C	/C	/C	/D	/D	/D	/D	
54 Blue Ridge Cold Storage Coop. Inc.	/C	/E	/E	/E	/E	/E	/E	/E	/D	/E	/E	/E	/E	/E	/E	/E	/D	/D	/D	/D	
TOTALS SUBJECT TO ALL FOOTNOTES		\$ 274,092.90	\$ 56,461.15	\$ 63,734.05	\$ 40,819.90	\$ 10,658.37	\$ 172,051.06	\$ 83,552.94	\$ 45,920.56	\$ 12,379.74	\$ 25,703.22	\$ 29,359.73	\$ 19,551.97	\$ 6,956.02	\$ 80,535.93	\$ 33,530.49	\$ 13,633.73	\$ 56,196.80	\$ 57,935.90	\$ 30,308.57	\$ 10,211.86
North Dakota																					
8 Baker Electric Cooperative, Inc.	34	\$ 13,875.81	\$ 2,864.42	\$ 4,219.00	\$ 2,400.52	\$ 1,292.04	\$ 10,900.00	\$ 2,975.85	\$ 3,138.79	\$ 6,139.51	\$ 703.31	\$ 1,999.23	\$ 841.37	\$ 203.39	\$ 3,747.30	\$ 2,392.21	\$ 1,400.05	\$ 1,656.88	\$ 1,698.54	\$ 2,881.96	\$ 3,621.96
11 Cass County Electric Coop.	28	62,331.12	9,564.69	14,861.27	7,418.06	6,382.47	38,226.49	24,104.63	20,186.62	20,797.64	3,301.78	4,874.28	1,511.13	1,824.93	11,512.32	9,285.32	9,022.17	11,368.24	20,258.58	19,045.80	18,959.58
13 Tri-County Elec. Coop., Inc.	19	11,112.93	2,965.32	3,624.75	1,276.62	1,212.55	9,079.24	2,333.69	/D	3,317.75	579.00	1,123.05	594.56	659.31	2,955.92	361.83	/D	/D	/D	/D	
17 Verendrye Elec. Coop., Inc.	3	/C	/C	/C	/C	/C	/C	/C	/D	866.40	63.85	505.00	92.06	*	660.91	205.49	/D	/D	/D	/D	
19 North Dakota Rural Elec. Coop., Inc.	9	8,158.68/B	1,173.70/B	2,193.94/B	595.69/B	887.99/B	4,950.83/B	3,207.81/B	/D	5,166.67	859.27	1,346.83	841.55	632.23	3,679.88	1,486.79	/D	/D	/D	/D	
20 Minnesota Power Corp., Inc.	/F</																				

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UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL ELECTRIFICATION ADMINISTRATION

INCOME AND DEBT SERVICE STATEMENT REA BORROWERS - REVENUE AND EXPENSE DATA SUMMARIZE REPORTS BY REA BORROWERS
AND ARE SUBJECT TO POSSIBLE REVISION ON THE BASIS OF FUTURE AUDITS AND ADJUSTMENTS.
(Excludes Installation Loan Accounts)

BORROWER DESIGNATION AND NAME	MONTHS IN OPERATION SINCE INITIAL REORGANIZATION SEPT. 30, 1940	ACCOUNTS FOR YEAR ENDING JUNE 30, 1940							ACCOUNTS FOR 3 MONTHS - JULY 1 TO SEPTEMBER 30, 1940							DEBT SERVICE /G				
		Total Revenue	Operating Expenses				Total Expenses	Net Revenue Available for Inter- est and Principal	Interest and Prin- cipal Due and Paya- ble for Period/F	Total Revenue	Operating Expenses				Total Expenses	Net Revenue Available for Inter- est and Principal	Interest and Prin- cipal Due and Paya- ble for Period/F	(Includes Installation Loans)		
			Payroll	Purchased Power	General	Insurance Taxes Miscellaneous					Payroll	Purchased Power	General	Insurance Taxes Miscellaneous				Cumulative to October 31, 1940		
																		Due	Paid	Due
Ohio																				
1 Pioneer Rural Elec. Coop., Inc.	50	\$156,541.18	\$28,772.47	\$41,836.91	\$14,218.82	\$19,112.72	\$107,566.53	\$48,974.65	\$42,337.83	\$7,568.29	\$10,833.49	\$4,161.10	\$4,806.19	\$29,365.76	\$12,972.07	\$15,656.17	\$5,560.80	\$85,560.80	\$9,010.88	\$9,009.02
24 Delaware Rural Elec. Coop., Inc.	30	33,976.04	6,872.81	9,413.33	2,990.15	1,001.12	20,317.85	13,658.19	9,071.04	2,142.53	2,401.63	463.11	190.48	5,207.52	3,863.52	2,023.87	10,138.73	10,138.73	11,126.37	11,126.37
29 Inter-County Rural Elec. Coop. Inc.	31	51,844.34	14,653.97	15,202.08	6,899.82	4,492.91	41,502.90	10,381.44	15,523.84	3,058.71	4,407.39	1,280.04	1,086.89	9,817.13	5,706.71	2,646.10	11,778.87	11,778.87	22.73	22.73
30 Marion Rural Electric Coop.	31	30,951.27	5,143.47	8,791.89	3,028.97	2,276.16	19,263.61	11,687.66	19,263.61	1,376.86	2,328.67	907.19	493.48	4,695.49	3,575.91	1,793.50	11,031.48	11,031.48	846.49	4,346.49
31 Holmes Rural Elec. Coop., Inc.	44	80,818.85	12,272.39	25,799.63	19,562.97	5,280.81	62,930.19	17,888.66	22,895.02	4,301.72	7,314.83	1,760.72	1,197.02	14,576.31	8,318.71	7,622.64	39,706.83	39,706.83	19,125.38	19,125.38
32 Belmont Rural Elec. Coop., Inc.	23	48,114.75	8,011.95	10,456.00	6,847.99	2,872.69	30,411.11	17,703.64	14,349.29	2,916.90	3,402.00	2,190.58	606.68	9,116.28	5,233.01	/C	/C	/C	/C	
33 Midwest Electric, Inc.	35	64,223.06	11,561.73	16,716.54	6,863.73	5,491.58	40,660.28	23,562.78	19,752.67	2,787.61	4,861.23	1,357.60	1,321.36	10,327.80	9,424.87	5,000.13	8,452.57	8,452.57	13,716.26	13,714.99
39 Paulding-Putnam Elec. Coop. Inc.	26	54,059.47	9,946.19	10,305.45	7,151.93	3,003.94	30,451.17	23,608.30	19,704.85	3,801.87	4,520.00	1,692.17	407.31	10,421.40	9,203.45	2,348.91	1,330.20	6,655.99	2,051.91	26,937.02
41 Locking Rural Elec., Inc.	28	53,594.75	8,466.58	13,806.00	8,794.47	3,332.52	34,591.94	19,002.81	18,395.59	2,470.74	4,700.00	1,988.71	1,056.73	11,579.13	6,816.46	3,549.00	4,056.86	4,056.86	6,661.06	6,661.06
42 Darke Rural Elec. Coop., Inc.	28	40,377.47	8,283.19	11,351.94	10,742.86	7,112.74	37,564.70	2,812.77	12,240.11	2,144.86	3,250.62	1,356.36	1,727.96	8,488.05	3,752.06	1,641.35	5,651.75	5,653.43	/C	141.35
50 Union Rural Elec. Coop., Inc.	37	45,422.28	9,064.00	12,736.66	5,892.51	2,991.79	30,689.73	14,732.55	12,096.04	2,475.14	3,441.45	1,751.10	818.17	8,565.72	3,530.32	1,946.59	15,484.82	15,484.82	690.98	690.98
55 Tuscarawas-Coshocton Elec. Coop. Inc.	30	57,210.52	7,678.76	13,856.04	5,589.80	1,230.48	34,730.20	22,480.32	15,874.13	2,219.63	4,382.72	1,480.16	328.46	11,210.09	4,604.04	4,288.45	4,912.99	4,912.99	7,193.65	17,193.65
56 Lorain-Medina Rur. Elec. Coop., Inc.	44	64,561.99	11,086.82	18,399.48	6,630.33	8,667.38	44,784.01	19,777.98	17,726.15	2,987.05	4,461.12	1,600.01	2,143.03	11,191.21	6,534.94	4,306.96	39,722.09	39,722.09	10,995.14	10,995.14
59 Morrow Rural Elec. Coop., Inc.	28	39,025.77	7,548.76	10,421.81	5,995.37	4,434.06	28,444.02	10,571.75	9,836.91	1,590.71	2,716.87	1,351.63	1,111.09	6,799.88	3,037.03	2,182.91	6,163.53	6,165.68	5,539.61	10,596.81
60 North-Central Elec. Coop., Inc.	30	65,605.32	6,441.50	16,154.48	3,586.55	3,476.55	29,594.18	36,011.14	21,003.87	2,551.54	5,119.60	991.05	942.63	9,692.60	11,311.27	5,476.79	7,291.19	7,291.19	10,911.39	25,911.39
65 South Cent. Rural Elec. Coop., Inc.	33	84,113.07	14,268.92	20,375.74	8,575.85	6,888.98	50,291.97	33,821.10	27,586.72	5,442.45	5,489.10	2,954.52	2,232.02	17,118.09	10,468.63	3,929.34	3,531.17	3,280.20	5,707.93	5,351.33
68 Tri-County Rural Elec. Coop., Inc.	32	17,427.18	4,437.91	5,494.80	3,909.95	2,289.24	16,163.80	1,263.38	2,329.42	4,632.07	1,004.52	1,442.40	394.31	545.12	3,400.79	1,231.28	3,506.93	3,506.93	/C	/C
71 Logan Co. Coop. P & L Assn., Inc.	47	30,846.07	6,055.31	6,283.36	2,077.43	4,967.91	19,384.01	11,462.06	8,100.11	1,547.81	1,703.37	453.77	1,166.91	4,783.86	3,562.55	2,025.00	18,979.17	18,979.17	1,717.34	13,717.34
74 Butler Rural Elec. Coop., Inc.	30	33,624.11	8,230.86	9,465.00	5,989.89	2,197.00	25,884.37	7,739.74	10,694.16	1,808.63	2,970.00	925.00	494.16	6,203.42	4,490.74	2,225.48	10,182.66	10,182.66	/C	/C
75 North Western Elec. Coop., Inc.	31	37,310.56	11,635.62	11,481.57	4,303.19	2,503.51	30,057.34	7,253.22	11,106.75	3,393.86	3,265.96	663.87	244.26	7,576.07	3,530.68	2,038.63	8,378.11	8,378.11	/C	/C
83 Firelands Electric Coop., Inc.	25	29,397.63	7,305.51	7,516.24	2,935.57	1,359.05	19,424.92	9,972.71	8,189.56	1,200.39	1,992.80	1,371.07	373.34	4,996.66	3,192.90	1,286.48	508.45	508.45	778.03	778.03
84 Carroll Electric Coop., Inc.	13	19,790.23	4,080.92	4,207.20	2,454.43	767.58	11,716.89	8,073.34	8,308.57	1,221.22	1,982.40	816.37	354.50	4,437.31	3,871.26	838.93	331.81	331.81	507.12	507.12
85 United Rural Electric	14	24,327.96	4,426.04	5,916.80	2,012.08	647.11	13,003.73	11,324.23	11,154.39	1,560.17	2,720.40	1,194.26	416.94	6,011.72	5,142.67	/C	/C	/C	5,000.00	
86 Guernsey Muskingum Elec. Coop. Inc.	17	47,801.83	8,353.77	11,653.20	9,055.37	1,664.91	30,792.99	17,008.84	17,936.97	2,473.68	4,308.00	2,093.18	459.24	9,508.00	8,428.97	/C	8,154.99	/C	/C	5,000.00
87 Hancock-Wood Elec. Coop., Inc.	13	21,436.79	5,404.88	5,673.00	2,592.48	1,563.74	15,240.37	6,196.42	11,046.26	1,953.19	2,750.50	1,139.31	518.10	6,361.10	4,685.16	/C	/C	/C	/C	7,500.00
88 Buckeye Rural Elec. Coop., Inc.	6	*	*	*	*	*	*	*	4,841.31	635.62	1,046.50	507.71	*	2,189.83	2,651.48	/C	/C	/C	/C	/C
TOTALS SUBJECT TO ALL FOOTNOTES		\$1,232,442.49	\$230,004.33	\$23,315.15	\$158,702.51	\$99,326.47	\$825,472.81	\$406,969.68	\$3,612,494.91	\$66,635.70	\$97,213.05	\$36,844.90	\$25,042.07	\$233,729.22	\$144,280.69	\$74,004.74	\$26,701.01	\$309,934.65	\$106,602.27	\$204,326.20
Oklahoma																				
1 Cimarron Electric Cooperative	33	\$58,724.82	\$12,080.69	\$12,688.67	\$7,336.18	\$6,746.72	\$39,061.53	\$19,663.29	\$16,243.20	\$3,149.89	\$3,632.65	\$1,589.93	\$1,892.07	\$10,519.57	\$8,100.65	\$7,058.30	\$9,006.56	\$9,006.56	\$14,294.94	\$14,294.94
2 Kay Electric Cooperative	32	42,722.49	8,515.12	9,527.70	5,559.10	4,043.85	27,675.08	15,047.41	16,122.13	2,446.76	2,894.30	1,536.73	932.10	7,842.39	6,556.35	5,458.67	9,303.39	9,303.39	12,277.41	12,277.41
6 Caddo Electric Cooperative	28	33,424.26	8,807.60	10,885.00	6,848.42	4,407.27	32,212.39	1,211.87	8,646.76	2,016.89	3,608.24	1,571.96	1,370.78	8,702.14	7,112.47	3,242.21	4,664.56	4,664.56	7,224.41	7,224.41
8 Earl W. Baker Utilities Co.	28	26,540.02	2,266.37	9,467.62	1,126.82	2,849.24	15,710.05	10,829.97	8,943.87	645.74	3,171.92	268.87	697.04	4,783.57	4,160.30	3,049.55	9,439.05	9,439.05	11,879.22	11,879.22
10 Oklahoma Electric Cooperative	28	36,856.00	8,020.27	8,852.04	4,692.78	4,034.40	25,677.35	11,178.65	12,949.74	2,029.88	2,549.24	1,665.34	999.29	7,256.74	3,752.13	4,856.40	6,987.87	6,267.65	10,908.27	9,919.39
12 Alfalfa Co. Elec. Cooperative	29	46,834.25	6,329.49	10,446.59	6,187.88	4,087.35	32,569.43	14,264.82	13,614.08	1,813.67	3,401.64	1,066.20	990.26	8,120.23	7,168.82	1,638.41	7,912.07	26,087.65	12,934.00	12,934.00
14 Red River Rural Elec. Assn.	27	9,926.46	3,023.73	2,541.57	1,870.27	2,476.81	9,912.38	14.08	2,348.28	852.81	749.97	613.52	456.13	2,672.43	289.67	888.99	3,237.27	3,247.33	/C	/C
15 Southwest Rural Elec. Assn., Inc.	21	42,658.99	9,051.92	8,969.56	6,546.42	7,252.46	31,820.36	10,838.63	15,624.79	2,849.71	3,570.16	2,083.49	880.33	9,383.69	6,241.10	2,844.33	1,491.79	1,491.79	2,300.59	7,300.59
16 Peoples Electric Cooperative	21	20,452.26	5,095.46	3,899.95	4,015.87	2,899.37	15,958.41	4,493.85	7,578.53	1,656.39	1,492.84	1,196.38	769.32	5,235.68	2,342.85	858.20	339.43	339.43	518.77	518.77
18 Northfolk Electric Cooperative	12	4,353.39	990.37	1,207.92	802.40	188.23	3,197.04	1,156.35	2,840.15	1,069.88	818.73	607.77	184.00	2,679.84	160.31	/C	/C	/C		

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL ELECTRIFICATION ADMINISTRATION

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INCOME AND DEBT SERVICE STATEMENT REA BORROWERS - REVENUE AND EXPENSE DATA SUMMARIZE REPORTS BY REA BORROWERS
AND ARE SUBJECT TO POSSIBLE REVISION ON THE BASIS OF FUTURE AUDITS AND ADJUSTMENTS.
(Excludes Installation Loan Accounts)

BORROWER DESIGNATION AND NAME	MONTHS IN OPERATION SINCE INITIAL ENERGIZATION SEPT. 30, 1940	ACCOUNTS FOR YEAR ENDING JUNE 30, 1940								ACCOUNTS FOR 3 MONTHS - JULY 1 to SEPTEMBER 30, 1940								DEBT SERVICE /F (Includes Installation Loans) Cumulative to October 31, 1940			
		Operating Expenses								Operating Expenses											
		Total Revenue	Payroll	Purchased Power	General	Insurance Taxes Miscellaneous	Total Expenses	Net Revenue Available for Inter- est and Principal	Inter- est and Prin- cipal Due and Paya- ble for Period/B	Total Revenue	Payroll	Purchased Power	General	Insurance Taxes Miscellaneous	Total Expenses	Net Revenue Available for Inter- est and Principal	Inter- est and Prin- cipal Due and Paya- ble for Period/B	Interest		Principal	
																		Due	Paid	Due	Paid
Oregon																					
2 Blachley-Lane Co. Coop. Elec. Assn.	22	\$10,248.98	\$2,895.23	\$ 000.00	\$1,822.87	\$1,832.69	\$6,550.79	\$3,698.19	\$ 2,065.89	\$4,540.59	\$1,246.55	\$ 000.00	\$1,720.82	\$426.10	\$3,393.47	\$1,147.12	\$ 781.61	\$2,847.50	\$2,847.50	\$ /B	\$
4 Benton-Lincoln Elec. Coop., Inc.	/A	/A	/A	/A	/A	/A	/A	/A	/B	/A	/A	/A	/A	/A	/A	/A	/B	/B	/B	/B	/B
5 Mohalem Valley Coop. Elec. Assn.	27	12,974.49	2,213.67	4,064.08	1,356.47	1,348.81	8,983.03	3,991.46	1,815.83	3,648.87	549.15	1,035.20	280.62	362.78	2,227.75	1,421.12	466.35	2,425.60	2,425.60	/B	/B
14 Umatilla Elec. Coop. Assn.	26	21,884.44	5,147.06	6,549.72	2,221.02	1,711.12	15,764.86	6,119.58	1,862.21	7,774.38	1,411.11	2,322.66	399.67	420.59	4,554.03	3,220.35	941.34	2,803.55	2,803.55	/B	/B
16 Malheur Coop. Elec. Assn.	1	/A	/A	/A	/A	/A	/A	/A	/B	/A	/A	/A	/A	/A	/A	/A	/B	/B	/B	/B	/B
17 West Douglas Elec. Coop., Inc.	12	5,125.83	1,453.42	1,194.00	1,095.54	308.69	4,051.65	1,074.18	/B	2,802.75	513.40	693.20	452.02	338.78	1,997.40	805.35	/B	/B	/B	/B	/B
18 Lane Co. Elec. Coop., Inc.	/A	/A	/A	/A	/A	/A	/A	/A	/B	/A	/A	/A	/A	/A	/A	/A	/B	/B	/B	/B	/B
19 Jordan Valley Elec. Coop., Inc.	/A	/A	/A	/A	/A	/A	/A	/A	/B	/A	/A	/A	/A	/A	/A	/A	/B	/B	/B	/B	/B
21 Coos Electric Cooperative, Inc.	/A	/A	/A	/A	/A	/A	/A	/A	/B	/A	/A	/A	/A	/A	/A	/A	/B	/B	/B	/B	/B
22 Northeast Clackamas Co. Elec. C., I.	/A	/A	/A	/A	/A	/A	/A	/A	/B	/A	/A	/A	/A	/A	/A	/A	/B	/B	/B	/B	/B
25 Central Electric Coop., Inc.	/A	/A	/A	/A	/A	/A	/A	/A	/B	/A	/A	/A	/A	/A	/A	/A	/B	/B	/B	/B	/B
26 Wasco Electric Coop., Inc.	/A	/A	/A	/A	/A	/A	/A	/A	/B	/A	/A	/A	/A	/A	/A	/A	/B	/B	/B	/B	/B
28 North Douglas Elec. Coop., Inc.	/A	/A	/A	/A	/A	/A	/A	/A	/B	/A	/A	/A	/A	/A	/A	/A	/B	/B	/B	/B	/B
TOTALS SUBJECT TO ALL FOOTNOTES		\$50,233.74	\$11,709.38	\$11,807.80	\$6,495.90	\$5,201.31	\$35,350.33	\$11,883.41	\$5,743.93	\$18,766.99	\$3,720.21	\$4,051.06	\$2,853.13	\$1,548.25	\$12,172.65	\$6,593.94	\$2,189.30	\$8,076.65	\$8,076.65		
Pennsylvania																					
4 Southwestern Rural Elec. Coop. Assn.	40	\$97,736.35	\$16,481.07	\$25,962.60	\$10,021.30	\$2,038.95	\$54,503.92	\$43,232.43	\$12,716.40	\$29,680.62	\$4,773.61	\$7,781.25	\$2,878.82	\$ 536.31	\$15,969.99	\$13,710.63	\$3,590.52	\$32,958.69	\$32,958.69	\$ 400.50	\$ 400.50
6 Southwest Cent. Rural Elec. Coop. Corp.	32	81,096.21	10,419.70	20,892.44	17,125.67	991.17	49,537.08	31,559.13	22,575.11	26,083.55	2,807.62	6,547.31	1,696.34	1,206.99	12,333.34	13,750.21	7,558.89	11,149.29	11,149.29	18,984.71	47,779.22
12 Sullivan Co. Rural Elec. Coop. Corp.	33	19,859.61	3,948.06	5,191.63	1,830.46	1,376.87	12,347.02	7,512.59	3,929.43	6,129.40	1,743.70	1,633.86	406.15	392.05	4,179.94	1,949.46	1,087.36	5,016.78	4,662.00	/B	/B
13 Tri-Co. Rural Elec. Coop., Inc.	33	80,278.03	15,112.04	20,452.94	8,667.97	3,493.35	48,065.47	32,212.56	30,437.52	23,085.79	4,893.30	5,941.06	2,259.77	800.00	14,019.05	9,066.74	6,000.00	18,108.15	18,257.55	18,329.27	23,574.52
14 Central Rural Elec. Coop. Assn., Inc.	32	41,501.90	4,299.93	10,383.63	2,695.80	1,119.67	18,535.75	22,974.15	21,705.13	12,637.10	1,831.76	3,125.55	1,489.75	296.24	6,743.30	5,893.80	3,204.05	12,646.05	12,646.05	17,688.78	17,688.78
15 Claverack Electric Coop., Inc.	35	72,538.38	15,927.22	23,482.47	5,766.20	2,442.89	47,618.78	24,919.60	17,270.70	23,789.88	5,029.80	7,295.99	1,287.53	595.85	14,333.65	9,456.23	4,670.46	10,382.56	10,382.56	16,129.13	16,129.13
17 Central Electric Coop., Inc.	25	64,471.19	11,550.32	11,776.99	6,952.61	1,286.49	31,759.84	32,711.35	2,841.06	24,134.86	2,086.88	4,046.61	2,337.46	1,454.41	9,937.26	14,197.60	8,514.83	5,581.44	5,581.44	8,628.18	8,628.18
19 Warren Electric Coop., Inc.	1	/A	/A	/A	/A	/A	/A	/A	/B	/A	/A	/A	/A	/A	/A	/A	/B	/B	/B	/B	/B
20 Valley Rural Elec. Coop., Inc.	10	14,906.30/C	2,660.60/C	3,522.47/C	1,942.56/C	567.14/C	8,692.77/C	6,213.53/C	/B	9,118.66	1,137.20	2,569.46	777.89	1,228.15	5,754.42	3,364.24	/B	/B	/B	/B	/B
21 Somerset Rural Elec. Coop., Inc.	8	1,418.65/C	53.20/C	330.15/C	6.59/C	54.64/C	472.37/C	946.28/C	/B	4,511.34	488.69	1,326.05	381.62	274.57	2,470.93	2,040.41	/B	/B	/B	/B	/B
22 Jefferson Elec. Coop., Inc.	8	4,242.11/C	2,385.38/C	1,035.00/C	24.63/C	546.44/C	3,991.45/C	250.66/C	/B	3,944.63	1,485.00	759.30	71.48	58.96	2,374.74	1,569.89	/B	/B	/B	/B	/B
24 Bedford Rural Electric Coop.	9	4,326.74/C	422.18/C	901.82/C	188.94/C	82.50/C	1,595.43/C	2,731.31/C	/B	5,671.31/D	*	1,211.90/D	*	*	*	*	/B	/B	/B	/B	/B
TOTALS SUBJECT TO ALL FOOTNOTES		\$482,375.47	\$83,299.70	\$123,932.14	\$55,222.73	\$14,000.11	\$277,119.88	\$205,263.59	\$111,475.34	\$168,787.11	\$26,277.56	\$42,238.34	\$13,586.81	\$6,843.53	\$88,116.62	\$74,999.21	\$34,626.11	\$95,842.96	\$95,637.58	\$80,160.57	\$114,200.33

* Data not available.

A / System not in operation during the period.

B / No debt service due.

C / System in operation only part of the period.

D / Data for full period not available; data shown are estimates based on reports received.

E / Interest and principal accounts shown in detail in Table III.

F / Should be interpreted in light of data shown in Table IV.

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL ELECTRIFICATION ADMINISTRATIONINCOME AND DEBT SERVICE STATEMENT REA BORROWERS - REVENUE AND EXPENSE DATA SUMMARIZE REPORTS BY REA BORROWERS
AND ARE SUBJECT TO POSSIBLE REVISION ON THE BASIS OF FUTURE AUDITS AND ADJUSTMENTS.
(Excludes Installation Loan Accounts)

BORROWER DESIGNATION AND NAME	MONTHS IN OPERATION SINCE INITIAL ENERGIZATION SEPT. 30, 1940	ACCOUNTS FOR YEAR ENDING JUNE 30, 1940								ACCOUNTS FOR 3 MONTHS - JULY 1 TO SEPTEMBER 30, 1940								DEBT SERVICE /F (Includes Installation Loans) Cumulative to October 31, 1940																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																									
		Operating Expenses						Net Revenue Available for Inter- est and Principal	Interest and Prin- cipal Due and Paya- ble for Period/E	Operating Expenses						Net Revenue Available for Inter- est and Principal	Interest and Prin- cipal Due and Paya- ble for Period/E	Interest		Principal																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																							
		Total Revenue	Payroll	Purchased Power	General	Insurance Taxes Miscellaneous	Total Expenses			Total Revenue	Payroll	Purchased Power	General	Insurance Taxes Miscellaneous	Total Expenses				Due	Paid	Due	Paid																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																					
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* Data not available
/A/ System not in operation during the period.B/ System in operation only part of the period.
C/ No debt service due.
D/ Jointly financed by REA and TVA.E/ Interest and principal accounts shown in detail
in Table III.
F/ Should be interpreted in light
of data shown in Table IV.

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL ELECTRIFICATION ADMINISTRATIONINCOME AND DEBT SERVICE STATEMENT REA BORROWERS - REVENUE AND EXPENSE DATA SUMMARIZE REPORTS BY REA BORROWERS
AND ARE SUBJECT TO POSSIBLE REVISION ON THE BASIS OF FUTURE AUDITS AND ADJUSTMENTS.
(Excludes Installation Loan Accounts)

BORROWER DESIGNATION AND NAME	MONTHS IN OPERATION SINCE INITIAL ENERGIZATION SEPT. 30, 1940	ACCOUNTS FOR YEAR ENDING JUNE 30, 1940								ACCOUNTS FOR 3 MONTHS - JULY 1 TO SEPTEMBER 30, 1940								DEBT SERVICE /H (Includes Installation Loans) Cumulative to October 31, 1940				
		Total Revenue	Operating Expenses					Net Revenue Available for Inter- est and Principal	Interest and Prin- cipal Due and Paya- ble for Period/G	Total Revenue	Operating Expenses					Net Revenue Available for Inter- est and Principal	Interest and Prin- cipal Due and Paya- ble for Period/G	Interest		Principal		
			Payroll	Purchased Power	General	Insurance Taxes Miscellaneous	Total Expenses				Payroll	Purchased Power	General	Insurance Taxes Miscellaneous	Total Expenses			Due	Paid	Due	Paid	
Texas																						
7 Bartlett Comm. L. & P. Co.	54	\$ 5,096.88	*	*	*	*	*	\$ 3,144.66		\$ 1,452.78	*	*	*	*	*	*	\$ 788.15	\$ 4,661.72	\$ 4,661.72	\$ 6,972.81	\$ 6,972.81	
11 Kaufman Co. Electric Assn.	22	15,161.87	2,482.34	3,690.04	2,574.24	1,620.39	10,096.41	5,065.46	13,600.52	7,750.35	951.84	1,747.63	1,051.18	512.62	4,263.27	3,252.29	1,902.39	766.91	749.90	1,309.25	1,152.49	
21 Belfalls Elec. Coop., Inc.	33	38,070.92	5,330.62	7,710.47	4,391.97	3,786.98	21,216.16	16,824.76	13,600.52	10,715.15	1,310.01	1,736.06	888.27	922.25	4,918.50	5,796.65	3,653.04	27,028.33	39,707.67	226.00	226.00	
23 McCulloch Co. Elec. Coop., Inc.	25	21,726.56	5,373.68	5,226.00	4,379.99	1,701.32	16,780.84	4,945.72	2,550.64	6,804.58	1,343.78	1,637.00	812.43	665.69	4,315.83	2,488.75	1,912.92	1,748.55	1,748.55	2,734.50	2,734.50	
30 Upshur Rural Elec. Coop. Corp.	26	54,537.96	7,106.83	11,649.98	5,693.98	766.85/A	25,663.99/A	28,873.97/A	894.58	17,748.41	2,464.77	3,006.00	1,133.63	221.46	6,913.37	10,835.04	1,340.62	1,602.31	1,602.31	7,335.97	10,124.71	
33 City of Bryan	32	45,868.76	6,474.95	14,309.60	2,567.52	404.01/A	24,078.92/A	21,789.84/A	7,561.28	14,629.15	1,709.92	3,710.39	279.18	105.75	6,689.72	7,939.43	4,536.30	4,583.08	16,723.91	7,514.50	7,514.50	
38 Hill County Elec. Coop., Inc.	33	44,050.31	8,841.68	9,805.02	9,818.44	3,428.19/A	32,030.28/A	12,020.09/A	15,021.67	13,246.95	2,279.14	2,924.89	1,642.43	765.31	8,118.08	5,128.87	5,804.81	7,966.19	7,966.19	12,860.29	12,860.29	
40 Bowie-Cass Elec. Coop., Inc.	18	29,408.97	6,493.92	7,245.14	4,158.53	2,288.66	20,556.54	8,852.43	2,185.88	11,646.24	2,000.92	2,633.04	1,343.09	575.44	6,581.19	5,065.05	3,275.96	2,172.45	2,172.45	3,542.54	3,542.54	
41 Pansola-Harrison Elec. Coop., Inc.	35	24,015.13	3,644.56	6,071.29	3,928.48	650.45	14,530.05	9,485.08	2,154.23	7,627.05	1,048.75	2,055.61	1,337.63	202.49	4,444.48	3,182.57	1,410.95	6,057.37	6,057.37	5,524.29	5,524.29	
44 Hunt-Cellin Electric Coop., Inc.	28	21,370.65	5,620.20	4,774.91	4,629.57	2,235.68	17,260.36	4,110.29	7,350.03	5,869.55	1,387.20	1,291.43	810.73	453.48	3,942.84	1,926.71	2,756.00	3,821.24	3,821.24	6,284.79	6,284.79	
45 Limestone Co. Elec. Coop., Inc.	31	37,864.62	5,945.99	9,714.40	4,479.04	3,173.45	23,121.23	11,443.39	12,237.11	11,355.56	1,894.05	2,780.00	1,312.47	1,191.75	7,178.37	4,177.19	4,763.13	6,444.95	6,444.95	10,555.29	10,555.29	
47 Deaf Smith Co. Elec. Coop., Inc.	24	73,799.55	6,212.77	44,964.15	4,817.73	1,280.42/A	55,114.99/A	20,360.19/A	3,453.39	44,202.44	1,564.45	21,533.50	2,076.41	517.32	38,766.27	5,436.17	1,879.26	7,828.41	7,828.41	20,376.99	23,968.96	
48 Magic Valley Elec. Coop., Inc.	24	61,639.99	10,986.21	16,431.72	6,952.33	5,809.36	40,468.21	21,171.78	3,781.28	21,581.24	3,273.80	5,716.26	1,932.57	1,850.24	12,772.87	8,808.37	3,786.24	3,621.44	3,621.44	10,064.93	14,284.85	
49 Denton County Elec. Coop., Inc.	33	44,461.60	10,171.06	10,228.59	6,469.73	1,456.92	30,494.70	13,966.90	22,623.54	13,133.48	2,432.99	3,002.51	1,401.28	1,324.44	8,161.22	4,972.26	3,201.77	11,827.02	11,827.02	19,278.81	13,998.29	
50 Grayson-Collin Elec. Coop., Inc.	26	31,280.17	4,291.35	7,184.15	3,423.61	2,026.50	16,932.98	14,347.19	2,552.67	12,591.42	1,718.48	2,729.95	1,443.84	694.69	6,286.96	6,304.46	1,915.49	1,759.20	1,753.45	2,810.06	9,765.24	
52 Fannin County Elec. Coop., Inc.	26	23,551.62	7,685.83	5,024.31	2,524.77	1,847.87	17,082.78	6,468.84	1,285.94	9,206.69	2,069.85	1,797.00	1,355.79	498.70	5,721.34	3,485.35	1,924.37	1,262.03	1,011.53	1,951.28	1,559.15	
53 McLennan County Elec. Coop. Co.	23	27,040.13	5,341.99	5,522.25	3,661.34	3,713.53	18,359.33	8,680.80	1,283.40	8,989.24	1,459.97	1,737.62	1,010.95	1,074.08	5,282.66	3,706.58	1,924.98	1,259.85	1,259.85	1,948.53	1,948.53	
54 Wood County Elec. Coop., Inc.	23	26,557.96	5,781.86	5,946.86	4,370.26	2,073.45	18,172.43	8,355.53	/B	9,610.99	1,464.30	1,938.41	1,279.51	707.18	5,394.40	4,216.19	1,313.64	550.51	538.97	1,041.76	950.79	
55 Floyd County Rural Elec. Coop., Inc.	16	22,443.66	4,390.18	11,957.16	2,832.84	1,321.97	20,544.40	1,329.26	/B	13,220.88	1,427.49	7,449.06	1,800.39	368.78	10,625.72	2,595.16	/B	38.55	33.75	305.23	268.77	
56 South Plains Elec. Coop., Inc.	25	46,493.61	9,205.03	10,925.05	6,687.31	3,302.12	30,153.43	16,340.18	659.51	18,180.39	3,426.15	3,931.68	1,451.34	533.98	9,354.26	8,826.13	1,915.04	1,028.78	3,786.08	1,812.95	1,812.95	
58 Fayette Electric Coop., Inc.	22	13,513.17	4,333.25	2,713.59	2,403.69	1,279.11	10,729.64	2,783.53	580.70	4,653.54	1,181.58	667.27	731.01	355.94	2,989.93	1,663.61	1,743.15	951.49	951.49	1,372.36	1,372.36	
59 Lamb County Elec. Coop., Inc.	16	20,731.28	3,567.04	4,867.11	2,620.11	653.51	11,849.31	8,881.97	/B	9,029.71	1,396.84	2,103.74	775.51	231.51	4,513.25	4,516.46	/B	/B	/B	/B	/B	
60 Lyntegar Electric Coop., Inc.	14	20,674.24/C	4,217.23/C	5,454.19/C	3,405.47/C	1,845.83/C	11,975.24/C	5,699.00/C	/B	14,287.35	1,768.04	3,479.35	1,378.66	1,087.47	7,713.52	6,973.83	/B	58.91	58.91	435.23	461.27	
61 Coleman County Elec. Coop.	22	25,545.24	5,919.41	6,823.91	5,238.07	1,327.97	19,308.98	6,236.26	/B	9,807.21	1,448.98	2,578.97	1,732.96	625.84	7,754.99	2,052.22	1,899.51	748.77	748.77	1,150.74	1,150.74	
62 Bailey County Elec. Coop. Assn.	11	7,150.33/C	1,797.99/C	1,793.19/C	1,012.44/C	399.06/C	5,077.23/C	2,073.10/C	/B	4,685.29	1,339.50	1,139.62	697.06	281.74	3,936.83	748.46	/B	79.81	79.81	651.67	651.67	
63 Navarro County Elec. Coop., Inc.	24	34,300.07	9,141.91	7,597.04	6,526.13	3,550.72	26,857.15	7,442.92	638.35	12,241.16	2,681.16	2,706.41	1,710.08	849.92	7,948.17	4,292.99	1,916.14	1,009.70	1,009.70	1,580.43	1,580.43	
64 Deep East Texas Elec. Coop., Inc.	22	49,347.27	12,509.27	10,398.85	6,708.63	3,200.34	32,866.56	16,180.71	/B	11,939.97	2,454.25	2,639.89	1,309.71	299.65	7,973.58	3,966.39	786.87	1,384.51	1,217.76	9,171.66	7,836.22	
65 Rusk County Elec. Coop., Inc.	22	23,264.46	6,219.22	5,038.52	4,875.54	1,303.00	19,603.56	3,660.90	/B	7,323.84	2,001.99	1,634.79	1,430.92	577.71	7,219.82	104.02	771.25	354.30	354.30	852.24	852.24	
67 Farmers Electric Coop., Inc.	24	46,455.70	11,758.24	8,672.52	5,701.02	6,406.86	38,538.64	13,917.06	11,131.83	16,047.98	1,777.09	3,449.00	1,848.33	1,272.79	11,061.37	4,986.21	3,586.07	18,934.18	17,764.81	21.96	21.96	
68 Cooke County Elec. Coop. Assn.	17	17,871.82	3,523.08	4,134.88	2,344.26	508.71	10,510.93	7,360.89	/B	6,949.63	1,498.56	1,491.58	739.72	423.22	4,153.08	2,796.55	/B	/B	/B	1,000.00	/B	
69 Erath County Elec. Coop. Assn.	17	16,957.93	3,525.25	3,369.95	2,233.85	440.47	9,611.91	7,346.02	/B	5,650.31	1,350.55	1,148.07	1,069.03	216.52	3,813.53	1,836.78	/B	55.56	55.56	432.72	505.76	
70 Hamilton County Elec. Coop. Assn.	16	24,820.86	3,750.77	4,711.62	4,419.96	3,212.20	15,504.09	11,316.77	/B	7,870.50	1,375.57	1,221.75	1,941.29	118.37	4,680.94							

Table II
Page 17A

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL ELECTRIFICATION ADMINISTRATION
INCOME AND DEBT SERVICE STATEMENT REA BORROWERS - REVENUE AND EXPENSE DATA SUMMARIZE REPORTS BY REA BORROWERS
AND ARE SUBJECT TO POSSIBLE REVISION ON THE BASIS OF FUTURE AUDITS AND ADJUSTMENTS.
(Excludes Installation Loan Accounts)

BORROWER DESIGNATION AND NAME	MONTHS IN OPERATION SINCE INITIAL ENERGIZATION SEPT. 30, 1940	ACCOUNTS FOR YEAR ENDING JUNE 30, 1940								ACCOUNTS FOR 3 MONTHS - JULY 1 TO SEPTEMBER 30, 1940								DEBT SERVICE ^{/G} (Includes Installation Loans) Cumulative to October 31, 1940							
		Operating Expenses					Net Revenue Available for Inter- est and Principal	Interest and Prin- cipal Due and Paya- ble for Period/F			Operating Expenses					Net Revenue Available for Inter- est and Principal	Interest and Prin- cipal Due and Paya- ble for Period/F			Interest		Principal			
		Total Revenue	Payroll	Purchased Power	General	Insurance Taxes Miscellaneous		Total Expenses	Total Revenue	Payroll	Purchased Power	General	Insurance Taxes Miscellaneous	Total Expenses	Due		Paid	Due	Paid						
Utah																									
6 Garkane Power Company, Inc.	9	\$ *	\$ *	\$ *	\$ *	\$ *	\$ *	\$ *	\$ *	\$ /D	\$ 5,616.84	\$ 1,933.57	\$ 0.00	\$ 1,530.96	\$ 125.68	\$ 3,590.21	\$ 2,026.63	\$ 170.80	\$ 123.76	\$ 123.80	\$ 1,231.69	\$ 1,258.89			
7 Peoples Light & Power Co.	21	\$ *	\$ *	\$ *	\$ *	\$ *	\$ *	\$ *	\$ *	\$ /D	\$ *	\$ *	\$ *	\$ *	\$ *	\$ *	\$ *	\$ /D	\$ 143.56	\$ 143.56	\$ 209.52	\$ 209.52			
8 Moon Lake Electric Assn.	13	\$ 15,706.41/A	\$ 2,275.46/A	\$ 3,390.00/A	\$ 1,115.39/A	\$ 261.87/A	\$ 7,042.72/A	\$ 8,663.69/A	\$ /D	\$ 11,816.99	\$ 2,072.70	\$ 2,900.00	\$ 1,490.78	\$ 439.99	\$ 6,903.47	\$ 4,913.52	\$ /D	\$ 393.84	\$ 386.76	\$ 3,220.23	\$ 3,166.16				
TOTALS SUBJECT TO ALL FOOTNOTES		\$ 15,706.41	\$ 2,275.46	\$ 3,390.00	\$ 1,115.39	\$ 261.87	\$ 7,042.72	\$ 8,663.69	\$ 323.64	\$ 17,433.83	\$ 4,006.27	\$ 2,900.00	\$ 3,021.74	\$ 565.67	\$ 10,493.68	\$ 6,940.15	\$ 170.80	\$ 661.16	\$ 654.12	\$ 4,661.44	\$ 4,634.57				
Vermont																									
7 Vermont Electric Coop., Inc.	16	\$ 9,457.86/B	\$ 1,586.07/B	\$ 2,280.94/B	\$ 1,835.97/B	\$ 1,404.87/B	\$ 7,200.98/B	\$ 2,256.88/B	\$ /D	\$ 4,261.27	\$ 626.53	\$ 1,034.54	\$ 551.21	\$ 381.25	\$ 3,447.74	\$ 813.53	\$ /D	\$ 101.22	\$ 101.22	\$ 401.33	\$ 401.33				
8 Washington Electric Coop.	9	\$ 2,910.99/A	\$ 554.54/A	\$ 0.00	\$ 2,441.73/A	\$ 60.52/A	\$ 3,056.79/A	\$ -145.80/A	\$ /D	\$ 1,840.17	\$ 883.19	\$ 0.00	\$ 221.25	\$ 287.70	\$ 1,392.14	\$ 448.03	\$ /D	\$ 26.45	\$ 26.45	\$ 219.08	\$ 319.08				
10 Halifax Electric Coop., Inc.	C	\$ /C	\$ /C	\$ /C	\$ /C	\$ /C	\$ /C	\$ /C	\$ /D	\$ /C	\$ /C	\$ /C	\$ /C	\$ /C	\$ /C	\$ /C	\$ /D	\$ /D	\$ /D	\$ /D	\$ /D				
TOTALS SUBJECT TO ALL FOOTNOTES		\$ 12,368.85	\$ 2,140.61	\$ 2,280.94	\$ 4,277.70	\$ 1,465.39	\$ 10,257.77	\$ 2,111.08	\$ 2/D	\$ 6,101.44	\$ 1,509.72	\$ 1,034.54	\$ 772.46	\$ 668.95	\$ 4,839.88	\$ 1,261.56	\$ 170.80	\$ 127.67	\$ 127.67	\$ 620.41	\$ 720.41				
Virginia																									
2 Craig Botetourt Elec. Coop.	27	\$ 21,892.16	\$ 3,552.48	\$ 5,514.60	\$ 1,945.99	\$ 487.39	\$ 11,500.16	\$ 10,351.70	\$ 12,651.50	\$ 9,047.50	\$ 1,104.05	\$ 2,399.50	\$ 371.13	\$ 572.66	\$ 4,447.34	\$ 4,600.16	\$ 3,163.16	\$ 7,385.55	\$ 7,382.51	\$ 12,075.62	\$ 11,966.43				
11 Shenandoah Valley Elec. Coop.	32	\$ 87,412.35	\$ 15,207.12	\$ 0.00	\$ 20,874.03	\$ 6,966.62	\$ 43,047.77	\$ 44,364.58	\$ 40,359.40	\$ 25,233.72	\$ 4,316.19	\$ 0.00	\$ 7,512.09	\$ 1,641.34	\$ 13,469.62	\$ 11,764.10	\$ 11,304.61	\$ 24,228.47	\$ 28,099.61	\$ 36,017.83	\$ 36,017.83				
18 Tidewater Elec. Service Co.	31	\$ *	\$ *	\$ *	\$ *	\$ *	\$ *	\$ *	\$ *	\$ 11,240.40	\$ *	\$ *	\$ *	\$ *	\$ *	\$ *	\$ *	\$ 6,722.82	\$ 6,722.82	\$ 9,401.69	\$ 20,901.69				
20 Bull Run Power Company	33	\$ 13,562.69/E	\$ 1,515.75/E	\$ 1,633.95/E	\$ 2,639.81/E	\$ 2,154.94/E	\$ 7,944.15/E	\$ 5,618.24/E	\$ 5,997.31	\$ 4,551.14	\$ *	\$ *	\$ *	\$ 209.13	\$ 2,443.70	\$ 2,107.44	\$ 1,540.64	\$ 5,989.27	\$ 9,989.27	\$ 7,159.47	\$ 7,159.47				
22 Virginia Electric Cooperative	49	\$ 100,971.91	\$ 12,989.03	\$ 26,052.81	\$ 7,477.54	\$ 5,297.17	\$ 44,437.74	\$ 46,934.17	\$ 46,507.50	\$ 30,490.79	\$ 4,172.76	\$ 6,465.37	\$ 2,500.59	\$ 1,574.93	\$ 15,402.87	\$ 15,087.92	\$ 8,160.69	\$ 33,594.18	\$ 33,594.18	\$ 43,527.21	\$ 43,577.21				
27 Southside Electric Cooperative	33	\$ 79,118.70	\$ 15,193.87	\$ 17,782.56	\$ 8,781.17	\$ 6,443.42	\$ 48,201.02	\$ 30,917.68	\$ 8,650.92	\$ 25,299.52	\$ 5,694.96	\$ 5,967.08	\$ 3,189.46	\$ 2,559.84	\$ 17,441.34	\$ 7,888.18	\$ 3,364.01	\$ 6,162.50	\$ 6,162.50	\$ 11,501.64	\$ 39,434.00				
28 Northern Neck Electric Coop.	29	\$ 25,878.95	\$ 5,600.93	\$ 7,805.33	\$ 3,364.24	\$ 2,483.74	\$ 19,529.44	\$ 6,349.51	\$ 5,820.02	\$ 9,527.56	\$ 1,787.36	\$ 2,506.68	\$ 731.85	\$ 741.76	\$ 6,014.06	\$ 3,513.50	\$ 1,323.58	\$ 3,825.13	\$ 3,825.13	\$ 7,998.17	\$ 5,914.64				
29 Central Virginia Elec. Coop.	24	\$ 51,633.09	\$ 5,648.54	\$ 15,324.68	\$ 5,322.12	\$ 1,595.75	\$ 27,891.09	\$ 23,742.00	\$ 1,273.02	\$ 10,247.37	\$ 1,968.12	\$ 5,205.14	\$ 1,686.28	\$ 261.56	\$ 9,121.10	\$ 9,126.27	\$ 2,036.81	\$ 1,533.67	\$ 1,525.25	\$ 3,981.83	\$ 19,917.35				
30 B-A-R-C Electric Cooperative	18	\$ 25,968.31	\$ 5,130.05	\$ 6,771.92	\$ 3,536.02	\$ 1,557.13	\$ 17,025.42	\$ 8,942.89	\$ 1/D	\$ 9,931.40	\$ 2,125.70	\$ 2,451.73	\$ 1,694.75	\$ 646.71	\$ 6,918.89	\$ 3,012.51	\$ 1/D	\$ 25.56	\$ 25.56	\$ 208.10	\$ 258.10				
31 Mecklenburg Electric Coop.	23	\$ 50,029.22/E	\$ 10,197.26/E	\$ 11,443.12/E	\$ 8,925.01/E	\$ 2,534.21/E	\$ 33,299.47/E	\$ 16,729.75/E	\$ 1/D	\$ 16,366.69	\$ 3,078.38	\$ 3,807.04	\$ 5,132.51	\$ 1,099.78	\$ 10,515.01	\$ 5,851.68	\$ 1/D	\$ 240.04	\$ 240.04	\$ 1,913.87	\$ 1,962.29				
34 Powell Valley Electric Coop.	10	\$ 5,571.62/A	\$ 3,655.82/A	\$ 1,570.83/A	\$ 1,201.12/A	\$ 320.44/A	\$ 6,748.21/A	\$ -1,176.59/A	\$ 1/D	\$ 3,453.85	\$ 1,066.50	\$ 857.63	\$ 190.42	\$ 136.18	\$ 2,562.93	\$ 890.92	\$ 1/D	\$ 49.17	\$ 49.17	\$ 417.39	\$ 645.85				
35 The Northern Piedmont Elec. Coop.	17	\$ 11,889.36/E	\$ 3,482.78/E	\$ 2,956.44/E	\$ 2,519.02/E	\$ 519.48/E	\$ 9,482.72/E	\$ 2,406.64/E	\$ 1/D	\$ 4,205.39	\$ 1,030.24	\$ 1,169.68	\$ 749.51	\$ 283.65	\$ 3,233.08	\$ 972.31	\$ 1/D	\$ 4.63	\$ 4.63	\$ 36.44	\$ 36.44				
36 Prince George Electric Coop.	1	\$ /C	\$ /C	\$ /C	\$ /C	\$ /C	\$ /C	\$ /C	\$ 1/D	\$ 612.10/A	\$ 103.53/A	\$ 0.00	\$ 109.21/A	\$ 3.84/A	\$ 216.58/A	\$ 395.52/A	\$ 1/D	\$ /D	\$ /D	\$ /D	\$ /D				
37 Community Electric Cooperative	1	\$ /C	\$ /C	\$ /C	\$ /C	\$ /C	\$ /C	\$ /C	\$ 1/D	\$ *	\$ *	\$ *	\$ *	\$ *	\$ *	\$ *	\$ 1/D	\$ /D	\$ /D	\$ /D	\$ /D				
38 Tri-County Electric Cooperative	3	\$ /C	\$ /C	\$ /C	\$ /C	\$ /C	\$ /C	\$ /C	\$ 1/D	\$ *	\$ *	\$ *	\$ *	\$ *	\$ *	\$ *	\$ 1/D	\$ /D	\$ /D	\$ /D	\$ /D				
TOTALS SUBJECT TO ALL FOOTNOTES		\$ 473,888.36	\$ 82,173.63	\$ 96,826.24	\$ 66,586.07	\$ 30,360.29	\$ 279,107.79	\$ 194,780.57	\$ 129,840.19	\$ 168,207.43	\$ 26,447.79	\$ 30,829.85	\$ 24,167.80	\$ 9,691.38	\$ 91,756.52	\$ 65,210.51	\$ 33,033.71	\$ 89,760.99	\$ 97,620.67	\$ 134,239.26	\$ 187,791.30				
Washington																									
8 Benton Rural Electric Assn.	29	\$ 12,988.64	\$ 2,507.50	\$ 3,474.60	\$ 4,574.66	\$ 2,154.57	\$ 12,754.89	\$ 233.75	\$ 1,983.42	\$ 6,243.72	\$ 962.31	\$ 1,893.63	\$ 690.84	\$ 839.19	\$ 4,440.93	\$ 1,832.79	\$ 1,488.10	\$ 1,142.21	\$ 1,140.49	\$ 2,482.16	\$ 2,669.14				
9 Oreas Power & Light Company	25	\$ 14,315.05	\$ 5,765.74	\$ 0.00	\$ 1,498.04	\$ 1,371.43	\$ 8,635.21	\$ 5,679.84	\$ 3,287.48	\$ 4,404.47	\$ 1,080.00	\$ 0.00	\$ 993.94	\$ 498.33	\$ 2,572.27	\$ 1,832.20	\$ 1,857.40	\$ 1,949.01	\$ 1,949.01	\$ 3,195.87	\$ 3,195.87				
14 Mutual Power & Light Assn. of Tennes	35	\$ 1,134.99	\$ 442.97	\$ 316.13	\$ 336.79	\$ 487.77	\$ 1,583.66	\$ -448.67	\$ 1/D	\$ 253.23	\$ 82.50	\$ 74.07	\$ 64.83	\$ *	\$ 344.58	\$ -91.35	\$ 1/D	\$ /D	\$ /D	\$ /D	\$ /D				
17 Public Utility Dist. No. 1 of Kittitas Co.	C	\$ /C	\$ /C	\$ /C	\$ /C	\$ /C	\$ /C	\$ /C	\$ 1/D	\$ /C	\$ /C	\$ /C	\$ /C	\$ /C	\$ /C	\$ /C	\$ 1/D	\$ /D	\$ /D	\$ /D	\$ /D				
18 Inland Empire Rural Electrification, Inc.	27	\$ 108,724.23	\$ 25,119.82	\$ 27,521.40	\$ 13,093.45	\$ 14,271.03	\$ 83,771.82	\$ 24,952.41	\$ 26,797.48	\$ *	\$ /C	\$ /C	\$ /C	\$ /C	\$ *	\$ *	\$ 6,641.72	\$ 15,762.11	\$ 14,132.64	\$ 27,679.45	\$ 22,505.38				
20 Columbia Co. Rural Elec. Assn.	5	\$ *	\$ *	\$ *	\$ *	\$ *	\$ *	\$ *	\$ 1/D	\$ 2,276.43	\$ 603.33	\$ 784.62	\$ 252.18	\$ 96.18	\$ 1,736.31	\$ 540.12	\$ 1/D	\$ /D	\$ /D	\$ /D	\$ /D				
23 Quinsault Light Company	23	\$ 5,942.34	\$ 2,636.53	\$ 0.00	\$ 734.35	\$ 734.28	\$ 4,105.16	\$ 1,837.18	\$ 1/D	\$ 1,896.21	\$ 472.41	\$ 0.00	\$ 803.00	\$ 341.98	\$ 1,617.39	\$ 278.82	\$ 292.29	\$ 292.29	\$ 292.29	\$ /D	\$ /D				
25 Pub. Util. Dist. No. 1 of Cowlitz Co.	19	\$ 11,898.55	\$ 2,296.41	\$ 3,482.83	\$ 1,439.89	\$ 192.25	\$ 7,411.38	\$ 4,487.17	\$ 1/D	\$ 4,148.99	\$ 715.09	\$ 1,189.16	\$ 492.68	\$ 50.83	\$ 2,447.76	\$ 1,954.21	\$ 1/D	\$ /D	\$ /D	\$ /D	\$ /D				
27 Public Utility Dist. No. 1	18	\$ 15,691.41	\$ 5,117.48	\$ 1,825.70	\$ 2,997.64	\$ 716.77	\$ 10,257.99	\$ 5,433.82	\$ 1/D	\$ 6,931.56	\$ 1,747.57	\$ 1,154.94	\$ 1,452.99	\$ 372.31	\$ 4,727.81	\$ 2,203.75	\$ 1/D	\$ /D	\$ /D	\$ /D	\$ /D				
28 Pub. Util. Dist. No. 1 of Kittitas Co.	8	\$ 4,813.79	\$ 1,154.81	\$ 1,088.70	\$ 1,139.61	\$ 220.82	\$ 3,603.94	\$ 1,209.85	\$ 1/D	\$ 3,460.65	\$ 883.33	\$ 821.40	\$ 659.72	\$ 150.29	\$ 2,544.74	\$ 945.91	\$ 1/D	\$ /D	\$ /D	\$ /D	\$ /D				
30 Stevens County Elec. Coop., Inc.	C	\$ /C	\$ /C	\$ /C	\$ /C	\$ /C	\$ /C	\$ /C	\$ 1/D	\$ /C	\$ /C	\$ /C	\$ /C	\$ /C	\$ /C	\$ /C	\$ 1/D	\$ /D	\$ /D	\$ /D	\$ /D				
32 Okanogan County Elec. Coop., Inc.	C	\$ /C	\$ /C	\$ /C	\$ /C	\$ /C	\$ /C	\$ /C	\$ 1/D	\$ /C	\$ /C	\$ /C	\$ /C	\$ /C	\$ /C	\$ /C	\$ 1/D	\$ /D	\$ /D	\$ /D	\$ /D				
35 Pend Oreille Elec. Coop., Inc.	2	\$ /C	\$ /C	\$ /C	\$ /C	\$ /C	\$ /C	\$ /C	\$ 1/D	\$ 1,788.88/A	\$ 227.13/A	\$ 893.30/A	\$ 44.76/A	\$ 3.66/A	\$ 1,168.85/A	\$ 620.03/A	\$ 1/D	\$ /D	\$ /D	\$ /D	\$ /D				
36 Big Bend Electric Coop., Inc.	1	\$ /C	\$ /C	\$ /C	\$ /C	\$ /C	\$ /C	\$ /C	\$ 1/D	\$ 763.21/A	\$ /C	\$ 358.40/A	\$ /C	\$ /C	\$ 358.40/A	\$ 404.81/A	\$ 1/D	\$ /D	\$ /D	\$ /D	\$ /D				
3																									

* Data not available.
A/ System in operation only part of the period.

B/ Figures reflect adjustments applicable to prior periods.
C/ System not in operation during the period.

D/ No debt service due.
E/ Data for full period not available; data shown are estimates based on reports received.
F/ Interest and principal accounts shown in detail in Table III.
G/ Should be interpreted in light of data shown in Table IV.

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL ELECTRIFICATION ADMINISTRATIONINCOME AND DEBT SERVICE STATEMENT REA BORROWERS - REVENUE AND EXPENSE DATA SUMMARIZE REPORTS BY REA BORROWERS
AND ARE SUBJECT TO POSSIBLE REVISION ON THE BASIS OF FUTURE AUDITS AND ADJUSTMENTS.
(Excludes Installation Loan Accounts)

BORROWER DESIGNATION AND NAME	MONTHS IN OPERATION SINCE INITIAL ENERGIZATION SEPT. 30, 1940	ACCOUNTS FOR YEAR ENDING JUNE 30, 1940							ACCOUNTS FOR 3 MONTHS - JULY 1 TO SEPTEMBER 30, 1940							DEBT SERVICE /H (Includes Installation Loans) Cumulative to October 31, 1940					
		Total Revenue	Payroll	Purchased Power	General	Insurance Taxes Miscellaneous	Total Expenses	Net Revenue Available for Inter- est and Principal	Interest and Prin- cipal Due for Per- iod/G	Total Revenue	Payroll	Purchased Power	General	Insurance Taxes Miscellaneous	Total Expenses	Net Revenue Available for Inter- est and Principal	Interest and Prin- cipal Due for Per- iod/G	Interest		Principal	
																		Due	Paid	Due	Paid
West Virginia																					
8 Hardy County L & P Assn., Inc.	21	\$ 4,077.60	\$ 1,860.97	\$ 881.15	\$ 931.39	\$ 246.99	\$ 3,920.50	\$ 157.10	\$ /A	\$ 1,602.77	\$ 1,116.73	\$ 298.82	\$ 381.53	\$ 268.97	\$ 2,066.05	\$ -463.28	\$ /A	\$ /A	\$ /A	\$ /A	
10 Harrison Co. Rural Elec. Assn., Inc.	22	11,690.58	6,037.63	4,332.15	4,287.67	3,260.50	17,991.87	-6,301.29	2,995.24	4,322.51	2,019.44	1,727.86	1,028.23	777.43	5,572.62	-1,250.11	1,514.08	\$ 4,602.77	\$ 4,602.77	\$ 850.43	\$ 850.43
TOTALS SUBJECT TO ALL FOOTNOTES		\$ 15,768.18	\$ 7,898.60	\$ 5,213.30	\$ 5,219.06	\$ 3,507.49	\$ 21,912.37	\$ -6,144.19	\$ 2,995.24	\$ 5,925.28	\$ 3,136.17	\$ 2,026.68	\$ 1,409.76	\$ 1,045.40	\$ 7,818.67	\$ -1,713.39	\$ 1,514.08	\$ 4,602.77	\$ 4,602.77	\$ 850.43	\$ 850.43
Wisconsin																					
9 Bangor Municipal Utility	31	\$ 7,369.26	\$ 1,185.00	\$ 2,127.63	\$ 223.76	\$ 241.20	\$ 3,777.59	\$ 3,591.67	\$ 1,152.15	\$ 2,475.51	\$ 386.10	\$ 735.00	\$ 129.03	\$ 60.30	\$ 1,310.43	\$ 1,165.08	\$ 1,152.91	\$ 904.22	\$ 904.22	\$ 1,401.84	\$ 1,401.84
14 Oconto Electric Cooperative	35	38,200.39	7,217.17	9,491.74	4,273.02	2,664.07	23,971.09	14,229.30	8,126.37	11,046.61	2,239.54	2,737.32	1,373.09	636.55	7,048.08	3,998.53	2,387.55	16,445.90	16,445.90	1,894.60	2,980.94
16 Head of the Lakes Coop. Elec. Assn.	40	22,645.49	4,244.10	6,682.07	2,138.32	1,136.83	14,284.04	8,361.45	8,184.32	6,229.85	1,242.54	1,410.80	752.29	381.85	3,819.55	2,410.30	2,913.04	9,600.29	9,600.29	11,337.25	11,344.03
19 Chippewa Valley Elec. Coop.	30	26,088.48	4,838.33	8,160.92	2,838.92	2,257.76	18,181.85	7,906.63	4,547.86	9,274.99	2,033.19	2,657.20	920.26	552.70	6,295.59	2,979.40	1,363.26	2,887.19	2,887.19	6,118.63	6,118.63
21 Taylor County Elec. Coop.	30	30,044.28	6,196.53	8,418.72	3,327.57	1,801.64	19,899.83	10,144.45	5,604.07	8,493.95	1,507.04	2,276.27	693.24	489.19	4,965.74	3,528.81	1,559.34	7,661.91	7,661.91	3,995.55	3,995.55
25 Oakdale Cooperative Elec. Assn.	38	24,741.68	3,846.20	7,538.19	3,136.25	1,290.46	15,848.36	8,893.32	5,689.65	7,342.33	1,370.10	2,323.41	932.36	1,129.22	5,755.09	1,587.24	1,422.41	6,116.26	6,116.26	5,732.87	9,732.87
27 Buffalo Electric Cooperative	33	47,738.69	10,519.39	13,168.39	4,296.30	2,827.34	31,226.08	16,512.61	6,656.51	13,745.34	1,909.88	3,577.47	2,079.51	740.33	8,369.05	5,376.29	1,903.86	8,760.37	8,760.37	7,328.87	9,732.87
29 Clark Electric Cooperative	30	72,038.99	10,546.81	17,562.92	6,994.17	4,415.09	40,215.87	31,823.12	37,879.14	20,988.13	3,046.00	5,057.36	1,782.81	1,118.18	11,058.61	9,929.52	4,694.09	23,912.00	23,912.00	24,919.09	25,851.26
31 Columbus Rural Electric Coop.	40	48,365.69	6,681.11	15,425.30	4,084.15	1,205.77	27,396.33	20,969.36	8,475.73	12,331.28	1,331.15	3,706.65	1,004.84	583.21	7,555.77	4,775.51	4,462.47	22,397.72	22,397.72	2,581.25	2,602.12
32 Pierce Pepsin Elec. Coop.	27	41,868.88	6,377.32	10,989.42	3,791.74	4,493.29	26,601.03	15,267.85	21,948.16	13,456.32	2,448.93	3,215.96	1,846.47	871.11	8,539.09	4,917.23	6,026.68	13,974.93	13,974.93	26,646.52	27,828.08
35 Richland Coop. Elec. Assn.	40	52,008.74	6,976.46	17,103.60	3,180.16	2,208.35	29,487.70	22,521.04	25,109.13	14,479.24	1,962.77	3,936.63	690.65	636.76	7,266.85	7,212.39	4,492.35	20,742.93	20,742.93	27,617.98	29,466.07
37 Trempealeau Electric Coop.	30	65,904.26	6,689.94	16,513.27	4,779.72	3,182.71	31,293.85	34,610.41	32,451.45	18,188.85	2,020.76	4,169.35	1,174.43	4,292.76	11,657.30	6,531.55	8,387.02	22,739.81	22,739.81	36,811.55	38,505.68
38 Rock County Elec. Coop. Assn.	38	58,374.45	6,925.42	18,151.62	4,736.39	3,469.44	33,282.87	25,091.58	12,699.00	15,218.59	2,477.75	3,898.21	1,315.82	546.25	8,238.03	6,980.56	3,186.98	27,246.18	27,246.18	5,038.06	5,041.69
40 Barron County Elec. Coop.	34	36,772.09	7,542.97	11,485.75	3,728.83	2,430.62	25,910.69	10,861.40	5,441.38	11,997.00	2,359.10	3,815.25	1,691.07	643.42	8,518.82	3,478.18	1,674.69	11,241.25	11,241.25	276.31	272.22
41 Vernon Electric Cooperative	32	63,086.91	7,699.88	16,569.60	4,196.40	1,454.85	35,297.16	27,789.75	34,055.70	17,325.40	2,531.87	4,546.62	1,244.80	825.41	9,896.48	7,428.92	8,763.32	18,441.68	18,441.68	30,052.98	30,052.98
43 Grant Electric Cooperative	27	48,903.56	11,604.61	11,922.67	4,951.16	3,060.65	32,047.69	16,855.87	5,091.42	16,410.84	3,790.61	4,203.75	2,308.46	861.50	11,491.37	4,919.47	3,818.52	3,485.15	3,485.15	5,424.79	5,424.79
45 Wisconsin Power Coop.	31	110,408.49	19,808.54	0.00	49,164.82	8,255.94	77,229.30	33,179.19	15,398.74	34,255.90	6,540.87	0.00	161.66	1,051.90	23,759.34	10,496.56	12,533.42	10,827.83	10,827.83	17,104.33	17,104.33
46 Lafayette Electric Cooperative	27	25,312.42	5,125.63	7,216.91	2,368.47	1,300.64	16,394.07	8,918.35	3,909.24	8,477.48	2,085.54	2,438.40	1,055.63	561.56	6,530.22	1,947.26	2,933.50	2,859.77	2,859.77	5,123.44	5,123.44
47 Jackson Electric Cooperative	22	21,469.70	6,258.69	5,665.05	4,045.20	1,324.01	17,744.69	3,725.01	7,331.39	1,724.17	1,729.67	1,048.72	447.33	5,078.35	2,253.04	1,017.13	4,430.03	4,430.03	3,608.94	4,334.65	
48 Waupaca Electric Cooperative	11	4,092.17/D	1,160.16/D	1,049.72/D	1,009.55/D	370.18/D	3,660.23/D	431.94/D	3,649.11	674.76	812.12	921.44	123.53	2,603.72	1,045.39	/A	84.73	84.73	693.15	693.15	
49 Dunn County Electric Coop.	27	42,512.31	8,365.86	11,878.80	4,936.33	3,654.99	29,092.30	13,420.01	1,622.39	13,670.20	2,757.13	3,532.41	1,769.19	1,326.86	9,423.28	4,246.92	2,951.59	2,396.68	2,396.68	7,734.01	7,811.01
51 St. Croix Electric Cooperative	15	13,661.91/D	3,416.63/D	3,450.66/D	1,737.97/D	666.65/D	9,419.74/D	4,242.17/D	/A	9,037.04	2,047.91	2,370.56	1,574.88	528.24	6,521.59	2,535.45	/A	181.20	181.20	1,497.02	1,497.02
52 Crawford Electric Cooperative	15	7,924.76/D	2,080.98/D	1,774.24/D	604.99/D	510.79/D	4,971.00/D	2,953.76/D	/A	5,512.00	1,318.65	1,350.46	832.30	365.68	3,867.09	1,644.91	/A	/A	/A	/A	/A
53 Eau Claire Electric Coop.	18	17,619.94/B	5,842.42/B	4,986.06/B	2,427.76/B	758.53/B	14,014.77/B	3,605.17/B	/A	7,343.73	2,418.47	1,869.23	2,286.61	309.35	6,883.66	4,460.87	/A	/A	/A	/A	/A
54 Polk-Burnett Elec. Cooperative	14	23,058.80/E	3,656.14/E	6,412.89/E	3,178.30/E	1,369.89/E	14,952.43/E	8,106.37/E	/A	11,812.98	2,317.59	2,893.78	1,239.49	819.49	7,377.35	4,435.63	/A	344.47	344.47	2,802.59	2,802.59
55 Adams Marquette Elec. Coop.	9	9,542.92/C	16.50/C	2,260.39/C	130.15/C	326.19/C	2,790.29/C	6,752.63/C	/A	6,849.14	1,112.62	1,944.74	731.96	218.95	4,607.06	2,242.08	/A	104.92	104.92	841.23	571.36
56 Tri-State Power Cooperative	/E	/E	/E	/E	/E	/E	/E	/E	/A	/E	/E	/E	/E	/E	/E	/E	/E	/E	/E	/E	/E
57 Jump River Elec. Coop., Inc.	8	4,216.83/C	526.61/C	793.10/C	403.93/C	0.00	1,723.04/C	2,493.19/C	/A	3,996.98	1,100.22	1,142.81	787.67	263.76	3,558.90	438.08	/A	58.72	37.26	479.78	301.35
TOTALS SUBJECT TO ALL FOOTNOTES		\$963,972.09	\$165,349.40	\$236,799.63	\$130,681.33	\$56,677.88	\$600,711.19	\$363,257.60	\$244,239.43	\$10,940.18	\$56,755.26	\$72,351.43	\$48,313.59	\$20,095.39	\$202,996.42	\$108,943.77	\$77,644.16	\$228,046.42	\$234,203.08	\$29,733.76	\$40,857.65
Minnesota																					
5 Riverton Valley Elec. Assn., Inc.	8	\$ 3,472.01/C	\$ 1,703.58/C	\$ 1,163.89/C	\$ 382.61/C	\$ 530.29/C	\$ 3,780.37/C	\$ -308.36/C	\$ 4,148.44	\$ 3,756.36	\$ 1,446.84	\$ 1,170.90	\$ 1,137.35	\$ 252.92	\$ 4,008.01	\$ -251.65	\$ /A	\$ 75.28	\$ 70.93	\$ 617.87	\$ 604.08
5 Big Horn Rural Elec. Co.	31	16,696.16	4,595.94	4,476.91	1,977.50	583.19	11,686.17	5,009.99	4,148.44	6,925.31	1,656.20	1,827.80	2,479.26	247.79	6,211.05	715.26	1,544.26	2,501.75	2,501.75	3,537.24	3,537.24
6 Wyrulec Company	33	22,403.97	4,367.63	6,344.19	2,196.79	1,542.18	14,655.68	7,748.29	3,514.16	7,248.86	1,176.13	2,137.22	441.55	284.01	4,060.05	3,188.81	1,527.61	4,255.54	4,255.54	2,876.27	2,876.27
9 Bridger Valley Elec. Assn., Inc.	3	/E	/E	/E	/E	/E	/E	/E	/E	2,771.47	782.30	0.00	545.45	22.72							

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL ELECTRIFICATION ADMINISTRATIONINTEREST AND PRINCIPAL ACCRUED ACCOUNTS OF REA BORROWERS - JULY 1, 1939 TO SEPTEMBER 30, 1940
(Excludes Installation Loan Accounts)

BORROWER DESIGNATION	ACCOUNTS FOR YEAR ENDING JUNE 30, 1940			ACCOUNTS FOR 3 MONTHS - JULY 1 TO SEPTEMBER 30, 1940			BORROWER DESIGNATION	ACCOUNTS FOR YEAR ENDING JUNE 30, 1940			ACCOUNTS FOR 3 MONTHS - JULY 1 TO SEPTEMBER 30, 1940		
	Interest and Principal Due and Payable for Period	Accrued Interest for Period Accumulated*	Total Interest and Principal for Period	Interest and Principal Due and Payable for Period	Accrued Interest for Period Accumulated*	Total Interest and Principal for Period		Interest and Principal Due and Payable for Period	Accrued Interest for Period Accumulated*	Total Interest and Principal for Period	Interest and Principal Due and Payable for Period	Accrued Interest for Period Accumulated*	Total Interest and Principal for Period
Alabama							Florida						
9	\$ 2,484.03	\$ 1,687.11	\$ 4,171.14	\$ 861.75	\$ 341.89	\$ 1,203.64	17	\$ -0-	\$ 4,861.04	\$ 4,861.04	\$ -0-	\$ 1,660.36	\$ 1,660.36
18	8,420.95	1,926.06	10,347.01	2,369.12	661.21	3,030.33	22	-0-	498.72	498.72	-0-	786.09	786.09
20	11,859.55	1,583.60	13,443.15	3,608.95	116.19	3,725.14	23	-0-	-0-	-0-	-0-	295.95	295.95
21	8,157.62	6,234.59	14,392.21	5,322.79	-0-	5,322.79	Totals	\$16,472.69	\$23,976.40	\$40,449.09	\$ 6,529.97	\$ 8,113.96	\$14,643.93
22	-0-	6,640.49	6,640.49	-0-	2,255.00	2,255.00	Georgia						
23	21,730.26	6,274.92	28,005.18	9,292.08	1,064.98	10,357.06	2	\$ 4,938.06	\$ -0-	\$ 4,938.06	\$ 1,267.83	\$ -0-	\$ 1,267.83
25	-0-	7,537.56	7,537.56	-0-	2,199.50	2,199.50	7	30,119.37	7,369.81	37,519.18	8,051.51	2,129.83	10,181.34
26	-0-	7,256.08	7,256.08	-0-	2,382.43	2,382.43	8	169.95	4,551.32	4,721.27	1,067.74	1,282.80	1,389.54
27	-0-	4,227.78	4,227.78	-0-	1,256.67	1,256.67	16	8,498.05	-0-	8,498.05	4,176.36	-0-	4,176.36
28	-0-	4,519.37	4,519.37	-0-	1,924.13	1,924.13	17	2,919.13	5,239.85	8,158.98	611.37	796.05	1,407.42
29	-0-	4,802.42	4,802.42	-0-	2,423.73	2,423.73	20	2,372.90	3,058.08	5,430.98	700.37	1,208.26	1,908.63
30	-0-	4,475.14	4,475.14	-0-	2,125.43	2,125.43	22	7,623.51	5,912.77	13,536.28	2,832.21	3,395.97	6,228.18
32	-0-	-0-	-0-	-0-	1,058.83	1,058.83	31	3,847.95	5,588.13	9,436.08	1,209.03	511.97	1,721.00
33	-0-	-0-	-0-	-0-	1,423.96	1,423.96	34	7,195.28	4,782.54	11,977.82	1,799.56	1,397.37	3,196.93
Totals	\$52,652.41	\$57,167.12	\$109,819.53	\$21,454.69	\$19,536.98	\$40,991.67	35	6,864.18	7,733.87	14,598.05	2,517.68	2,136.11	4,653.79
Arizona							37	6,191.07	4,751.66	10,942.73	2,112.70	1,185.34	3,298.04
2	\$ 1,103.29	-0-	\$ 1,103.29	\$ 446.01	\$ -0-	\$ 446.01	39	628.26	9,094.66	9,722.92	1,884.96	2,131.13	4,016.09
4	3,539.47	-0-	3,539.47	6,331.44	-0-	6,331.44	42	8,406.00	4,078.88	12,484.88	3,152.36	700.98	3,853.34
14	-0-	-0-	-0-	-0-	1,505.69	1,505.69	45	1,877.85	6,322.66	8,200.51	1,317.03	1,311.00	2,628.03
Totals	\$ 4,642.76	-0-	\$ 4,642.76	\$ 6,777.45	\$ 1,505.69	\$ 8,283.14	51	7,472.36	2,997.60	10,469.96	1,826.80	823.99	2,650.79
Arkansas							58	10,219.20	4,939.93	15,159.13	3,731.97	1,488.81	5,220.78
9	\$ 4,890.27	\$10,034.07	\$14,924.34	\$ 3,668.07	\$ 2,675.11	\$ 6,343.21	65	10,592.40	2,139.28	12,731.68	525.16	525.16	3,263.61
10	5,328.29	3,312.80	8,641.09	1,357.03	1,552.67	2,909.70	66	5,338.22	8,673.74	14,012.96	1,864.69	2,515.06	4,379.75
11	3,018.33	2,412.52	5,430.85	1,420.85	-0-	1,420.85	67	20,907.81	11,220.25	32,128.06	8,010.92	3,097.91	11,108.83
12	3,267.12	4,778.21	8,045.33	2,462.42	1,011.59	3,474.01	68	1,444.89	6,459.49	7,904.38	1,444.30	1,528.98	2,973.28
13	2,878.02	6,217.77	9,095.79	1,454.82	1,697.92	3,152.74	69	926.21	5,238.91	6,165.12	1,390.23	978.33	2,368.56
14	12,539.41	-0-	12,539.41	3,587.25	-0-	3,587.25	70	960.40	10,676.26	11,636.66	1,439.15	3,155.30	4,594.45
15	3,125.81	4,726.45	7,852.26	1,349.58	1,687.40	3,036.98	73	-0-	3,592.72	3,592.72	994.50	994.50	3,798.04
18	2,513.86	8,906.94	11,420.80	3,771.30	2,910.46	6,681.76	74	921.76	6,414.01	7,335.77	1,381.37	2,416.67	3,798.04
21	1,696.18	1,696.18	3,392.36	-0-	891.42	891.42	75	-0-	3,605.52	3,605.52	1,315.99	776.21	2,092.20
22	-0-	3,705.84	3,705.84	-0-	1,504.82	1,504.82	77	-0-	3,887.15	3,887.15	-0-	1,733.42	1,733.42
23	-0-	2,009.12	2,009.12	-0-	1,048.04	1,048.04	78	-0-	3,431.42	3,431.42	-0-	983.87	983.87
24	-0-	7,082.31	7,082.31	-0-	2,042.37	2,042.37	81	-0-	3,095.16	3,095.16	-0-	905.57	905.57
26	-0-	345.39	345.39	-0-	1,105.27	1,105.27	83	-0-	10,063.11	10,063.11	-0-	3,529.73	3,529.73
27	-0-	424.53	424.53	-0-	667.90	667.90	84	-0-	3,474.49	3,474.49	-0-	2,296.69	2,296.69
Totals	\$37,561.11	\$55,652.13	\$93,213.24	\$19,071.32	\$18,795.00	\$37,866.32	86	-0-	5,456.85	5,456.85	-0-	1,499.60	1,499.60
California							87	-0-	3,335.27	3,335.27	-0-	1,057.29	1,057.29
1	\$19,171.54	\$ -0-	\$19,171.54	\$ 4,792.10	\$ -0-	\$ 4,792.10	88	-0-	4,562.07	4,562.07	-0-	1,662.17	1,662.17
6	8,423.53	8,000.09	16,423.62	3,636.88	946.58	4,583.46	90	-0-	6,330.77	6,330.77	-0-	1,910.88	1,910.88
16	7,192.60	5,995.99	13,188.59	2,140.69	213.34	2,354.03	91	-0-	1,203.06	1,203.06	-0-	993.88	993.88
18	-0-	488.47	488.47	-0-	565.48	565.48	92	-0-	-0-	-0-	-0-	565.08	565.08
Totals	\$34,787.67	\$14,484.55	\$49,272.22	\$10,569.67	\$ 1,755.40	\$12,325.07	94	-0-	-0-	-0-	-0-	224.13	224.13
Colorado							Totals	\$149,198.40	\$173,112.62	\$322,311.02	\$56,343.80	\$54,419.22	\$110,763.02
7	\$ 5,679.12	\$ 1,930.34	\$ 7,609.46	\$ 1,247.25	\$ 364.13	\$ 1,611.38	Idaho						
14	3,719.88	6,881.19	10,601.07	2,790.79	1,381.69	4,172.48	4 & 6	\$ 8,734.36	\$ 2,019.73	\$10,754.09	\$ 2,977.22	\$ 521.53	\$ 3,498.75
15	4,712.32	3,911.28	8,623.60	1,787.79	2,127.23	3,915.02	10	11,188.26	15,339.46	26,527.72	6,599.76	1,833.47	8,433.23
16	-0-	1,136.59	1,136.59	-0-	738.96	738.96	11	-0-	5,203.63	5,203.63	-0-	1,660.87	1,660.87
17	-0-	13,051.70	13,051.70	437.36	3,761.42	4,198.78	15	-0-	2,949.82	2,949.82	-0-	1,350.93	1,350.93
20	-0-	9,226.01	9,226.01	-0-	2,547.63	2,547.63	17	-0-	1,198.77	1,198.77	-0-	833.51	833.51
21	361.05	-0-	361.05	-0-	234.41	234.41	Totals	\$22,922.62	\$26,711.41	\$49,634.03	\$ 9,496.98	\$ 6,200.31	\$15,697.29
22	-0-	2,134.13	2,134.13	-0-	1,423.63	1,423.63	Illinois						
26	-0-	-0-	-0-	-0-	481.01	481.01	2	\$ 4,919.70	\$ 8,162.70	\$13,082.40	\$ 1,375.47	\$ 2,914.02	\$ 4,289.49
29	-0-	791.73	791.73	-0-	540.97	540.97	7	4,501.82	626.97	5,128.79	1,125.45	198.16	1,323.61
31	-0-	331.37	331.37	-0-	802.68	802.68	8	-0-	7,049.76	7,049.76	-0-	3,412.88	3,412.88
32	-0-	-0-	-0-	-0-	34.31	34.31	12	-0-	3,241.12	3,241.12	-0-	2,247.48	2,247.48
33	-0-	-0-	-0-	-0-	3.24	3.24	18	19,826.52	13,769.17	33,595.69	6,928.18	2,683.31	9,611.49
Totals	\$14,472.37	\$39,394.34	\$53,866.71	\$ 6,497.60	\$14,206.90	\$20,704.50	21	10,551.66	14,616.96	25,168.62	5,989.50	3,225.33	9,214.83
Delaware							23	18,649.69	6,018.87	24,668.56	7,036.04	1,186.02	8,222.06
2	\$11,248.52	\$ 6,157.19	\$17,405.71	\$ 2,880.07	\$ 2,479.30	\$ 5,359.37	26	15,117.54	22,622.12	37,739.66	2,543.71	11,683.64	14,227.25
Florida							27	-0-	5,887.95	5,887.95	-0-	1,758.04	1,758.04
7	\$12,755.44	\$ -0-	\$12,755.44	\$ 3,165.45	\$ -0-	\$ 3,165.45	28	-0-	15,256.00	15,256.00	2,257.35	3,175.67	5,433.02
12	3,717.25	-0-	3,717.25	1,830.76	-0-	1,830.76							
14	-0-	10,585.16	10,585.16	519.18	2,756.94	3,276.12							
15	-0-	1,125.05	1,125.05	-0-	871.51	871.51							
16	-0-	6,906.43	6,906.43	1,014.58	1,743.11	2,757.69							

a. Because of common experience that newly organized utilities are not able to earn all debt service during the early period of operation, REA borrowers, by the terms of their contracts under the authority of the Congress, accumulate a part of their interest during the early months of operation for amortization in combination with the amortization of the loan. Interest is charged on the accumulated interest beginning at the end of the period for which interest may be accumulated. Under the current 25-year contract plan the schedule of payments is as follows: first 30 months from date of note - interest accumulated; 31 months to 48 months inclusive - interest on accumulated interest and on principal payable monthly; 49 months to 60 months inclusive - \$3.00 per month per \$1,000 accumulated interest and principal; 61 months to 72 months inclusive - \$4.00 per month per \$1,000 accumulated interest and principal; 73 months to 84 months inclusive - \$5.00 per month per \$1,000 accumulated interest and principal; 85 months to 25 years inclusive - \$5.35 per month per \$1,000 accumulated interest and principal; twenty-five years after the date of the note, the principal remaining unpaid, if any, becomes due and payable.

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL ELECTRIFICATION ADMINISTRATION
INTEREST AND PRINCIPAL ACCRUED ACCOUNTS OF REA BORROWERS - JULY 1, 1939 TO SEPTEMBER 30, 1940
(Excludes Installation Loan Accounts)

ACCOUNTS FOR YEAR ENDING JUNE 30, 1940				ACCOUNTS FOR 3 MONTHS - JULY 1 TO SEPTEMBER 30, 1940				ACCOUNTS FOR YEAR ENDING JUNE 30, 1940				ACCOUNTS FOR 3 MONTHS - JULY 1 TO SEPTEMBER 30, 1940			
BORROWER DESIGNATION	Interest and Principal Due and Payable for Period	Accrued Interest for Period Accumulated*	Total Interest and Principal for Period	Interest and Principal Due and Payable for Period	Accrued Interest for Period Accumulated*	Total Interest and Principal for Period		BORROWER DESIGNATION	Interest and Principal Due and Payable for Period	Accrued Interest for Period Accumulated*	Total Interest and Principal for Period	Interest and Principal Due and Payable for Period	Accrued Interest for Period Accumulated*	Total Interest and Principal for Period	
Illinois															
29	\$ -0-	\$ 6,303.17	\$ 6,303.17	\$ 1,078.83	\$ 1,846.36	\$ 2,925.19		Iowa	\$ -0-	\$ 5,271.45	\$ 5,271.45	\$ -0-	\$ 1,496.92	\$ 1,496.92	
30	-0-	10,470.35	10,470.35	-0-	3,541.08	3,541.08		2	-0-	2,209.81	2,209.81	-0-	967.19	967.19	
31	-0-	2,925.80	2,925.80	-0-	1,454.18	1,454.18		3	-0-	5,784.09	7,535.85	940.52	1,636.07	2,576.59	
32	-0-	7,885.43	7,885.43	-0-	2,645.45	2,645.45		5	1,751.76	524.75	130.24	-0-	-0-	130.24	
33	-0-	3,296.71	3,296.71	-0-	2,221.32	2,221.32		6	-0-	2,204.32	2,204.32	-0-	1,014.56	1,014.56	
34	-0-	1,839.19	1,839.19	-0-	2,359.15	2,359.15		7	-0-	-0-	-0-	-0-	-0-	-0-	
36	-0-	2,528.05	2,528.05	-0-	1,377.44	1,377.44		9	33,533.79	22,410.41	55,944.20	14,022.14	4,742.66	18,764.80	
37	-0-	6,780.63	6,780.63	-0-	4,705.20	4,705.20		11	1,836.08	679.51	2,515.59	172.04	631.04	2,144.59	
38	-0-	23,037.55	23,037.55	-0-	8,172.47	8,172.47		12	2,270.64	-0-	2,270.64	557.61	-0-	557.61	
39	-0-	4,987.52	4,987.52	-0-	2,628.14	2,628.14		14	5,598.74	7,233.30	12,832.04	3,280.40	1,228.19	4,508.59	
40	-0-	2,543.31	2,543.31	-0-	2,864.77	2,864.77		15	4,014.84	2,107.16	6,122.00	1,394.79	649.05	2,043.84	
41	-0-	9,278.22	9,278.22	-0-	3,151.02	3,151.02		16	7,089.23	-0-	7,089.23	1,705.89	611.09	2,316.98	
43	-0-	2,609.06	2,609.06	-0-	2,155.43	2,155.43		18	1,841.69	-0-	1,841.69	302.42	-0-	302.42	
44	-0-	731.81	731.81	-0-	1,535.70	1,535.70		19	3,680.77	1,189.16	4,869.93	921.73	470.61	1,392.34	
45	-0-	1,442.54	1,442.54	-0-	1,484.72	1,484.72		21	-0-	6,123.21	6,123.21	-0-	2,346.43	2,346.43	
46	-0-	3,018.29	3,018.29	-0-	3,628.63	3,628.63		23	4,455.73	2,330.75	6,786.48	1,288.38	888.77	2,177.15	
Totals	\$73,566.93	\$171,781.71	\$245,348.64	\$34,930.71	\$69,095.68	\$104,026.39		26	7,323.93	1,790.74	9,114.67	1,927.85	1,212.27	3,140.12	
Indiana															
1	\$10,052.86	\$ 4,911.67	\$ 14,964.53	\$ 3,769.71	\$ 951.33	\$ 4,721.04		27	7,109.99	11,186.45	18,296.44	3,716.82	2,821.42	6,538.24	
6	41,801.76	901.82	42,703.58	10,450.44	336.07	10,786.51		30	16,673.11	2,855.35	19,528.46	5,894.52	622.87	6,517.39	
7	23,401.11	1,381.44	24,782.55	7,083.60	438.14	7,521.74		31	8,966.22	9,019.25	17,985.47	3,684.25	1,746.79	5,431.04	
8	18,689.47	2,550.75	21,240.22	4,822.78	707.87	5,530.65		32	6,161.23	8,832.14	14,993.37	3,783.56	1,495.54	5,279.10	
9	10,568.90	4,838.09	15,406.99	5,109.12	271.67	5,380.79		33	8,921.23	5,202.47	14,123.70	3,539.08	1,420.90	4,959.98	
11	-0-	7,078.26	7,078.26	-0-	2,488.65	2,488.65		34	17,986.49	7,715.48	25,701.97	6,684.17	1,847.42	8,531.59	
14	13,531.59	858.95	14,390.54	3,580.23	402.79	3,983.02		36	6,098.74	8,092.46	14,131.20	3,628.71	1,632.79	5,261.50	
15	2,692.49	2,600.05	5,292.54	1,195.56	199.43	1,394.99		38	6,739.19	7,519.02	14,258.21	3,796.97	1,423.07	5,220.04	
16	13,332.71	1,681.07	15,013.78	3,640.99	677.51	4,318.50		39	11,100.81	5,400.44	16,501.25	5,117.54	744.67	5,862.21	
18	10,390.78	6,067.47	16,458.25	4,933.66	1,175.21	6,108.87		40	1,617.60	883.56	2,501.16	487.39	325.71	813.10	
21	1,729.38	6,176.76	7,906.14	1,729.38	1,061.71	2,791.09		41	2,108.27	7,183.63	9,291.90	2,108.10	1,225.89	3,333.99	
24	24,298.73	2,609.35	26,908.08	6,071.76	757.65	6,829.41		43	4,801.59	6,136.57	10,938.16	1,800.48	2,822.58	4,623.06	
26	-0-	2,825.15	2,825.15	-0-	1,909.95	1,909.95		45	4,761.70	-0-	4,761.70	2,181.77	-0-	2,181.77	
27	-0-	5,510.03	5,510.03	-0-	2,094.81	2,094.81		47	11,386.06	4,995.59	16,381.65	4,272.58	861.38	5,133.96	
29	3,572.92	6,355.38	9,928.30	2,719.89	942.15	3,662.04		48	9,642.91	3,529.38	13,172.29	4,370.66	161.23	4,531.89	
32	8,555.29	-0-	8,555.29	2,231.49	-0-	2,231.49		49	6,015.45	6,220.93	12,236.38	2,576.53	1,296.09	3,872.62	
33	26,688.10	2,890.14	29,578.24	6,735.67	1,075.81	7,811.48		50	-0-	2,955.70	2,955.70	-0-	886.03	886.03	
35	-0-	4,378.98	4,378.98	-0-	1,305.22	1,305.22		51	-0-	3,036.89	3,036.89	-0-	2,268.32	2,268.32	
37	3,812.23	9,168.61	12,980.84	2,858.49	2,255.69	5,114.18		52	-0-	2,296.77	2,296.77	-0-	1,249.81	1,249.81	
38	7,821.52	1,390.09	9,211.61	2,270.40	227.06	2,497.46		53	-0-	5,614.53	5,614.53	-0-	2,390.68	2,390.68	
40	-0-	3,809.57	3,809.57	-0-	3,038.10	3,038.10		55	-0-	5,984.73	5,984.73	-0-	1,823.84	1,823.84	
41	-0-	6,498.88	6,498.88	-0-	1,729.10	1,729.10		56	-0-	5,787.97	5,787.97	-0-	2,212.96	2,212.96	
42	-0-	10,368.26	10,368.26	-0-	3,148.55	3,148.55		57	-0-	2,977.34	2,977.34	-0-	2,012.19	2,012.19	
44	-0-	4,787.38	4,787.38	-0-	1,539.26	1,539.26		59	-0-	2,833.57	2,833.57	-0-	1,368.61	1,368.61	
46	-0-	2,654.96	2,654.96	-0-	1,372.56	1,372.56		60	-0-	8,655.58	8,655.58	-0-	3,117.42	3,117.42	
47	-0-	2,835.76	2,835.76	-0-	891.28	891.28		61	-0-	3,197.73	3,197.73	-0-	1,449.99	1,449.99	
52	-0-	3,552.19	3,552.19	-0-	1,372.46	1,372.46		62	-0-	2,798.73	2,798.73	-0-	1,067.24	1,067.24	
53	-0-	6,867.37	6,867.37	-0-	2,122.18	2,122.18		67	-0-	2,504.51	2,504.51	-0-	912.38	912.38	
55	-0-	2,983.20	2,983.20	-0-	3,537.48	3,537.48		69	-0-	-0-	-0-	-0-	998.02	998.02	
59	6,385.23	8,925.34	15,310.57	4,163.46	1,348.61	5,512.07		70	-0-	1,750.34	1,750.34	-0-	964.43	964.43	
60	-0-	-0-	-0-	-0-	229.66	229.66		71	-0-	3,614.65	3,614.65	-0-	1,720.05	1,720.05	
70	-0-	2,155.63	2,155.63	-0-	2,439.53	2,439.53		73	-0-	788.45	788.45	-0-	890.82	890.82	
72	-0-	1,068.33	1,068.33	-0-	1,125.44	1,125.44		74	-0-	2,101.12	2,101.12	-0-	1,388.52	1,388.52	
74	21,569.58	2,536.41	24,105.99	6,636.65	654.48	7,291.13		Totals	\$204,012.54	\$210,945.24	\$414,957.78	\$84,574.10	\$64,545.51	\$149,019.61	
80	6,434.74	9,121.50	15,556.24	4,149.60	1,472.35	5,621.95		Kansas							
81	-0-	3,753.67	3,753.67	-0-	2,305.04	2,305.04		3	\$ 1,262.19	\$ 441.45	\$ 1,703.64	\$ 630.91	\$ -0-	\$ 630.91	
87	-0-	2,778.94	2,778.94	-0-	3,150.73	3,150.73		7	4,073.53	2,257.08	6,330.61	1,386.15	-0-	2,136.30	
88	-0-	9,731.03	9,731.03	-0-	2,565.95	2,565.95		8	446.21	1,268.09	1,714.30	450.87	-0-	450.87	
89	-0-	6,474.67	6,474.67	-0-	2,291.28	2,291.28		13	6,673.80	6,345.80	13,019.60	4,231.26	1,227.78	5,459.04	
92	1,820.63	12,077.28	13,897.91	1,820.43	2,616.31	4,436.74		14	-0-	4,891.69	4,891.69	-0-	1,476.45	1,476.45	
100	-0-	-0-	-0-	-0-	1,129.47	1,129.47		15	11,447.32	13,867.32	25,314.64	5,065.48	1,984.31	7,049.79	
101	18,321.77	-0-	18,321.77	8,445.19	-0-	8,445.19		18	-0-	3,444.40	3,444.40	-0-	955.41	955.41	
Totals	\$275,471.79	\$177,154.43	\$452,626.22	\$94,408.50	\$99,358.84	\$193,767.34		19	-0-	878.40	878.40	-0-	737.37	737.37	

* Because of common experience that newly organized utilities are not able to earn all debt service during the early period of operation, REA borrowers, by the terms of their contracts under the authority of the Congress, accumulate a part of their interest during the early months of operation for amortization in combination with the amortization of the loan. Interest is charged on the accumulated interest beginning at the end of the period for which interest may be accumulated. Under the current 25-year contract plan the schedule of payments is as follows: first 30 months from date of note - interest accumulated; 31 months to 48 months inclusive - interest on accumulated interest and on principal payable monthly; 49 months to 60 months inclusive - \$3.00 per month per \$1,000 accumulated interest and principal; 61 months to 72 months inclusive - \$4.00 per month per \$1,000 accumulated interest and principal; 73 months to 84 months inclusive - \$5.00 per month per \$1,000 accumulated interest and principal; 85 months to 25 years inclusive - \$5.35 per month per \$1,000 accumulated interest and principal; twenty-five years after the date of the note, the principal remaining unpaid, if any, becomes due and payable.

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL ELECTRIFICATION ADMINISTRATIONINTEREST AND PRINCIPAL ACCRUED ACCOUNTS OF REA BORROWERS - JULY 1, 1939 TO SEPTEMBER 30, 1940
(Excludes Installation Loan Accounts)

BORROWER DESIGNATION	ACCOUNTS FOR YEAR ENDING JUNE 30, 1940			ACCOUNTS FOR 3 MONTHS - JULY 1 TO SEPTEMBER 30, 1940			BORROWER DESIGNATION	ACCOUNTS FOR YEAR ENDING JUNE 30, 1940			ACCOUNTS FOR 3 MONTHS - JULY 1 TO SEPTEMBER 30, 1940		
	Interest and Principal Due and Payable for Period	Accrued Interest for Period Accumulated*	Total Interest and Principal for Period	Interest and Principal Due and Payable for Period	Accrued Interest for Period Accumulated*	Total Interest and Principal for Period		Interest and Principal Due and Payable for Period	Accrued Interest for Period Accumulated*	Total Interest and Principal for Period	Interest and Principal Due and Payable for Period	Accrued Interest for Period Accumulated*	Total Interest and Principal for Period
Kansas							Michigan						
24	\$ -0-	\$ 4,363.41	\$ 4,363.41	\$ -0-	\$ 2,003.63	\$ 2,003.63	33	\$ 4,741.69	\$ 13,137.00	\$ 17,878.69	\$ 2,811.49	\$ 2,489.38	\$ 5,300.87
25	-0-	2,196.16	2,196.16	-0-	898.79	898.79	37	35,148.47	16,590.25	51,738.72	13,419.69	-0-	13,419.69
26	-0-	1,430.72	1,430.72	-0-	1,021.81	1,021.81	40	-0-	30,431.09	30,431.09	2,115.28	7,201.88	9,317.16
27	-0-	4,543.17	4,543.17	-0-	2,873.71	2,873.71	41	-0-	7,660.53	7,660.53	-0-	2,394.73	2,394.73
29	-0-	-0-	-0-	-0-	933.00	933.00	42	-0-	7,856.87	7,856.87	-0-	2,066.77	2,066.77
30	-0-	2,247.89	2,247.89	-0-	1,870.08	1,870.08	43	-0-	10,669.97	10,669.97	-0-	2,916.57	2,916.57
31	-0-	-0-	-0-	-0-	969.60	969.60	44	-0-	8,063.74	8,063.74	-0-	2,402.97	2,402.97
32	-0-	546.83	546.83	-0-	1,897.30	1,897.30	45	5,514.32	30,894.56	36,408.88	4,485.23	7,227.08	11,712.31
33	-0-	1,330.90	1,330.90	-0-	856.92	856.92	Totals	\$2,118.46	\$195,442.23	\$288,590.69	\$47,755.93	\$41,765.55	\$90,314.42
Totals	\$25,393.67	\$99,260.55	\$84,654.22	\$13,271.68	\$21,948.53	\$35,220.21	Minnesota						
Kentucky							1	\$ 5,600.65	\$ 6,475.38	\$ 12,076.03	\$ 1,477.08	\$ 1,913.34	\$ 3,390.42
1	\$ 775.82	\$ -0-	\$ 775.82	\$ 187.38	\$ -0-	\$ 187.38	3	23,560.21	5,678.39	29,238.63	6,225.00	1,790.60	8,015.60
3	-0-	3,030.79	3,030.79	892.74	-0-	892.74	4	2,931.46	1,211.64	4,143.10	824.29	522.39	1,346.68
18	5,816.56	2,677.73	8,494.29	2,491.89	315.99	2,807.88	9	25,432.96	1,832.12	27,265.08	6,841.41	538.17	7,379.58
20	6,197.47	5,180.74	11,378.21	2,698.99	1,349.64	4,048.63	10	7,170.42	5,197.73	12,368.15	1,893.99	1,606.04	3,500.03
21	16,525.34	9,613.34	26,138.68	7,199.27	1,319.20	8,518.47	15	4,408.57	1,589.09	5,997.66	1,254.30	415.60	1,669.90
23	-0-	8,371.01	8,371.01	-0-	2,098.14	2,098.14	18	11,757.19	5,373.21	17,130.40	3,461.39	1,379.63	4,841.02
26	5,504.45	7,169.96	12,674.41	4,125.60	1,319.30	5,444.90	25	17,524.81	1,856.95	19,381.76	5,215.04	929.77	6,144.81
27	6,945.94	10,006.55	16,952.49	4,537.64	1,623.37	6,161.01	32	9,547.27	8,924.01	18,471.28	3,171.24	3,291.61	6,462.85
30	6,292.08	5,049.51	11,341.59	3,801.36	766.60	4,567.96	34	2,862.76	13,574.02	16,436.78	2,861.95	2,893.83	5,755.78
33	6,944.71	6,952.56	13,897.27	4,737.96	580.46	5,318.42	35	11,757.59	6,726.56	18,484.15	2,939.43	2,089.08	5,028.51
34	-0-	9,510.49	9,510.49	-0-	2,934.57	2,934.57	37	12,497.86	5,508.48	18,006.34	2,573.42	5,844.26	8,417.68
35	-0-	7,417.38	7,417.38	-0-	2,597.13	2,597.13	39	-0-	7,934.12	7,934.12	-0-	2,795.46	2,795.46
37	5,755.75	14,396.97	20,152.72	2,466.75	2,832.08	5,298.83	48	12,459.78	5,061.46	17,521.24	3,178.99	1,468.77	4,647.76
38	616.73	2,620.56	3,237.29	1,850.28	89.21	1,939.49	53	13,346.78	8,598.80	21,945.58	6,597.06	1,417.07	8,014.13
40	2,309.37	4,485.42	6,794.79	2,310.68	564.12	2,874.80	54	6,719.55	1,845.06	8,564.61	1,680.25	586.48	2,266.73
45	-0-	5,384.96	5,384.96	-0-	1,653.56	1,653.56	55	14,835.96	12,706.31	27,542.27	3,786.85	3,708.16	7,495.01
46	-0-	7,980.40	7,980.40	-0-	2,777.78	2,777.78	56	5,149.15	8,609.31	13,758.46	1,727.32	2,035.14	3,762.73
49	-0-	4,756.10	4,756.10	-0-	1,589.96	1,589.96	57	1,589.17	9,716.23	11,305.40	2,382.67	2,446.39	4,829.06
50	-0-	3,408.89	3,408.89	-0-	1,090.80	1,090.80	58	-0-	5,114.76	5,114.76	-0-	2,145.66	2,145.66
51	-0-	5,782.03	5,782.03	-0-	1,801.52	1,801.52	59	3,274.93	7,162.18	10,437.11	3,293.73	917.59	4,211.32
52	4,311.11	9,174.77	13,485.88	994.94	3,427.12	4,421.66	60	3,808.85	3,889.84	7,698.69	3,357.13	1,047.00	4,404.13
54	-0-	2,017.21	2,017.21	-0-	1,105.82	1,105.82	61	11,973.98	9,698.58	21,672.56	3,427.89	3,427.89	6,855.90
55	-0-	8,907.83	8,907.83	-0-	2,409.54	2,409.54	62	7,406.06	7,939.71	15,345.77	2,777.27	2,075.02	4,852.29
Totals	\$67,965.33	\$138,439.20	\$206,404.53	\$38,215.48	\$34,245.11	\$72,460.59	63	11,310.66	13,118.69	24,429.35	5,376.72	3,062.56	8,439.28
Louisiana							65	9,847.77	6,000.75	15,848.52	4,256.89	909.52	5,166.41
6	\$ 3,014.43	\$ 2,484.98	\$ 5,499.41	\$ 1,808.46	\$ 263.74	\$ 2,072.20	66	20,055.76	9,121.95	29,177.71	6,116.79	2,103.00	8,219.79
7	10,103.77	4,506.63	14,610.40	6,063.45	254.73	6,318.18	71	1,820.40	14,624.69	16,445.09	2,730.68	3,262.69	5,993.37
8	-0-	2,470.03	2,470.03	-0-	683.60	683.60	72	-0-	5,509.77	5,509.77	-0-	2,159.09	2,159.09
9	13,170.77	9,990.58	23,161.35	7,900.52	1,233.92	9,134.44	73	-0-	4,603.76	4,603.76	-0-	1,552.65	1,552.65
10	-0-	4,776.87	4,776.87	-0-	1,404.86	1,404.86	74	-0-	1,557.72	1,557.72	-0-	1,382.83	1,382.83
11	-0-	1,440.98	1,440.98	-0-	664.25	664.25	79	-0-	2,344.51	2,344.51	-0-	1,872.65	1,872.65
12	-0-	1,774.20	1,774.20	-0-	1,221.03	1,221.03	80	-0-	-0-	-0-	-0-	375.25	375.25
13	-0-	3,396.50	3,396.50	-0-	1,862.08	1,862.08	81	-0-	1,746.16	1,746.16	510.00	254.10	764.10
14	85.72	-0-	85.72	307.05	-0-	307.05	Totals	\$258,650.58	\$210,901.94	\$469,552.52	\$90,386.32	\$60,948.72	\$151,335.04
15	-0-	1,790.14	1,790.14	-0-	665.34	665.34	Mississippi						
17	-0-	2,235.36	2,235.36	-0-	1,119.82	1,119.82	1	\$ 9,099.46	\$ 523.86	\$ 9,623.32	\$ 2,984.84	\$ 65.78	\$ 3,050.62
Totals	\$26,374.69	\$34,866.27	\$61,240.96	\$16,079.48	\$ 9,373.37	\$25,452.85	17	-0-	1,626.45	1,626.45	-0-	422.93	422.93
Maine							19	4,222.01	4,222.01	8,444.02	965.63	-0-	965.63
2	\$ 382.15	\$ 1,972.18	\$ 2,354.33	\$ 1,146.72	\$ 108.26	\$ 1,254.98	20	3,596.47	4,683.20	8,279.67	2,157.53	1,443.38	3,600.91
8	-0-	-0-	-0-	-0-	445.84	445.84	21	1,012.56	4,087.71	5,100.27	1,045.08	1,300.10	2,345.18
Totals	\$ 382.15	\$ 1,972.18	\$ 2,354.33	\$ 1,146.72	\$ 554.10	\$ 1,700.82	22	5,429.61	5,704.81	11,134.42	2,036.31	1,492.48	3,528.79
Maryland							23	8,342.59	4,366.15	12,708.74	4,505.43	513.06	5,018.49
4	\$ 8,567.66	\$ 5,514.66	\$ 14,082.32	\$ 4,265.25	\$ 1,625.16	\$ 5,890.41	24	4,932.56	1,321.84	6,254.40	2,078.28	-0-	2,078.28
7	-0-	1,856.48	1,856.48	-0-	1,452.60	1,452.60	26	-0-	7,974.53	7,974.53	1,392.94	1,789.87	3,182.81
Totals	\$ 8,567.66	\$ 7,371.14	\$ 15,938.80	\$ 4,265.25	\$ 3,077.76	\$ 7,343.01	28	3,611.41	4,898.91	8,510.32	1,258.21	1,470.66	2,728.87
Michigan							29	933.09	13,613.94	14,547.03	7,691.53	1,324.42	9,015.95
5	\$11,949.86	\$ 7,586.96	\$ 19,536.82	\$ 6,523.10	\$ 316.28	\$ 6,839.38	30	-0-	3,626.34	3,626.34	-0-	1,149.66	1,149.66
20	2,338.77	3,936.23	6,275.00	2,344.04	1,034.19	3,378.23	31	-0-	8,739.83	8,739.83	-0-	2,513.71	2,513.71
26	23,796.61	38,827.97	62,624.58	11,289.90	8,682.66	19,972.56	34	-0-	15,532.95	15,532.95	-0-	5,218.18	5,218.18
28	5,789.47	11,713.51	17,502.98	1,900.20	3,517.37	5,417.57	36	-0-	4,174.25	4,174.25	-0-	1,350.71	1,350.71
29	2,869.27	9,070.55	11,939.82	2,867.00	1,515.67	5,175.61							

* Because of common experience that newly organized utilities are not able to earn all debt service during the early period of operation, REA borrowers, by the terms of their contracts under the authority of the Congress, accumulate a part of their interest during the early months of operation for amortization in combination with the amortization of the loan. Interest is charged on the accumulated interest beginning at the end of the period for which interest may be accumulated. Under the current 25-year contract plan the schedule of payments is as follows: first 30 months from date of note - interest accumulated; 31 months to 48 months inclusive - interest on accumulated interest and on principal payable monthly; 49 months to 60 months inclusive - \$3.00 per month per \$1,000 accumulated interest and principal; 61 months to 72 months inclusive - \$4.00 per month per \$1,000 accumulated interest and principal; 73 months to 84 months inclusive - \$5.00 per month per \$1,000 accumulated interest and principal; 85 months to 25 years inclusive - \$5.35 per month per \$1,000 accumulated interest and principal; twenty-five years after the date of the note, the principal remaining unpaid, if any, becomes due and payable.

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL ELECTRIFICATION ADMINISTRATIONINTEREST AND PRINCIPAL ACCRUED ACCOUNTS OF REA BORROWERS - JULY 1, 1939 TO SEPTEMBER 30, 1940
(Excludes Installation Loan Accounts)

BORROWER DESIGNATION	ACCOUNTS FOR YEAR ENDING JUNE 30, 1940			ACCOUNTS FOR 3 MONTHS - JULY 1 TO SEPTEMBER 30, 1940			BORROWER DESIGNATION	ACCOUNTS FOR YEAR ENDING JUNE 30, 1940			ACCOUNTS FOR 3 MONTHS - JULY 1 TO SEPTEMBER 30, 1940		
	Interest and Principal Due and Payable for Period	Accrued Interest for Period Accumulated*	Total Interest and Principal for Period	Interest and Principal Due and Payable for Period	Accrued Interest for Period Accumulated*	Total Interest and Principal for Period		Interest and Principal Due and Payable for Period	Accrued Interest for Period Accumulated*	Total Interest and Principal for Period	Interest and Principal Due and Payable for Period	Accrued Interest for Period Accumulated*	Total Interest and Principal for Period
Mississippi							Nebraska						
38	\$ -0-	\$ 4,788.55	\$ 4,788.55	\$ -0-	\$ 1,557.78	\$ 1,557.78	25	\$ -0-	\$ 8,306.11	\$ 8,306.11	\$ 2,894.43	\$ 1,208.02	\$ 4,102.45
39	-0-	2,169.10	2,169.10	-0-	1,289.48	1,289.48	26	7,289.29	9,797.12	17,086.41	7,292.04	555.74	7,847.78
40	-0-	15,154.32	15,154.32	-0-	4,981.27	4,981.27	38	-0-	-0-	-0-	-0-	884.65	884.65
41	-0-	4,433.16	4,433.16	-0-	1,666.57	1,666.57	44	33,497.94	13,021.13	46,519.07	12,768.75	3,961.20	16,729.95
43	-0-	873.92	873.92	-0-	231.84	231.84	49	14,019.75	5,358.88	19,378.63	7,055.30	-0-	7,055.30
45	-0-	5,825.28	5,825.28	-0-	2,538.25	2,538.25	51	13,711.89	3,218.40	16,930.29	4,981.25	1,287.07	6,268.32
50	2,796.66	-0-	2,796.66	1,314.38	-0-	1,314.38	53	7,913.96	2,994.51	10,908.47	3,982.68	411.64	4,394.32
Totals	\$43,976.42	\$114,119.10	\$158,095.52	\$27,430.16	\$32,320.13	\$59,750.29	54	-0-	11,995.51	11,995.51	4,674.55	1,604.79	6,279.34
Missouri							56	-0-	7,109.15	7,109.15	3,587.75	700.92	4,288.67
12	\$ 3,306.68	\$ 8,686.18	\$ 11,992.86	\$ 3,306.37	\$ 1,893.00	\$ 5,199.37	58	-0-	1,338.70	1,338.70	-0-	891.42	891.42
18	4,241.84	9,129.04	13,370.88	2,751.06	1,350.55	4,101.61	59	-0-	1,030.28	1,030.28	-0-	797.64	797.64
19	6,084.69	4,689.54	10,774.23	2,737.02	880.50	3,617.52	60	-0-	169.23	169.23	-0-	532.96	532.96
20	7,799.38	1,116.10	8,915.48	2,080.82	281.02	2,361.84	61	-0-	-0-	-0-	-0-	438.55	438.55
22	2,361.66	1,105.06	3,466.72	906.52	-0-	906.52	62	-0-	2,670.98	2,670.98	-0-	1,209.51	1,209.51
23	6,660.12	7,218.53	13,878.65	1,657.87	2,439.22	4,097.09	63	-0-	202.79	202.79	-0-	635.51	635.51
24	2,992.58	2,486.48	5,479.06	1,174.36	454.43	1,628.79	64	-0-	1,622.11	1,622.11	-0-	1,002.83	1,002.83
25	7,621.38	-0-	7,621.38	3,810.59	-0-	3,810.59	65	-0-	2,025.63	2,025.63	-0-	1,274.50	1,274.50
26	6,035.56	3,099.00	9,134.56	2,313.65	243.99	2,557.64	66	-0-	673.44	673.44	-0-	1,040.34	1,040.34
27	5,973.55	5,541.63	11,515.18	2,189.68	1,201.15	3,390.79	69	-0-	-0-	-0-	-0-	1,678.81	1,678.81
28	2,346.30	4,994.71	7,341.01	3,519.74	587.51	4,107.25	71	-0-	755.21	755.21	-0-	1,167.87	1,167.87
30	749.88	9,058.50	9,808.38	1,131.04	2,734.61	3,865.65	Totals	\$128,803.42	\$89,572.78	\$218,376.20	\$66,897.48	\$22,751.35	\$89,651.83
31	-0-	7,284.31	7,284.31	963.58	1,949.73	2,913.31	Nevada						
32	-0-	5,126.87	5,126.87	-0-	2,350.68	2,350.68	4	\$ -0-	\$ 4,765.70	\$ 4,765.70	\$ -0-	\$ 2,419.28	\$ 2,419.28
33	-0-	2,441.04	2,441.04	-0-	1,666.04	1,666.04	New Hampshire						
34	-0-	4,395.49	4,395.49	-0-	2,969.04	2,969.04	4	\$ -0-	\$ 739.81	\$ 739.81	\$ -0-	\$ 1,772.85	\$ 1,772.85
35	-0-	1,018.62	1,018.62	-0-	1,587.85	1,587.85	New Jersey						
36	-0-	6,907.90	6,907.90	-0-	2,228.38	2,228.38	4	\$ 6,505.22	\$2,915.61	\$ 9,420.83	\$2,089.11	\$ 878.37	\$2,967.48
37	-0-	1,615.65	1,615.65	-0-	2,465.56	2,465.56	6	7,575.34	351.48	7,926.82	2,466.38	191.80	2,658.18
38	-0-	-0-	-0-	-0-	329.79	329.79	Totals	\$14,080.56	\$3,267.09	\$17,347.65	\$4,557.49	\$1,070.17	\$5,627.66
40	-0-	3,411.05	3,411.05	-0-	2,258.49	2,258.49	New Mexico						
41	-0-	490.83	490.83	-0-	2,020.78	2,020.78	4	\$ 3,080.75	\$ 866.90	\$ 3,947.65	\$2,893.37	\$ 286.35	\$3,181.72
42	-0-	1,847.55	1,847.55	-0-	2,153.16	2,153.16	8	-0-	1,629.09	1,629.09	-0-	891.78	891.78
43	-0-	997.23	997.23	-0-	791.25	791.25	9	-0-	4,896.09	4,896.09	1,268.87	921.83	2,190.70
44	-0-	3,324.61	3,324.61	-0-	1,621.01	1,621.01	Totals	\$ 3,080.75	\$7,392.08	\$10,472.83	\$4,162.24	\$2,101.96	\$6,264.20
45	-0-	-0-	-0-	-0-	842.69	842.69	New York						
46	-0-	-0-	-0-	-0-	298.52	298.52	18	\$40,699.28	\$5,963.56	\$46,662.84	\$26,981.07	\$ -0-	\$26,981.07
47	-0-	3,181.87	3,181.87	-0-	2,388.42	2,388.42	North Carolina						
48	-0-	2,462.74	2,462.74	-0-	1,574.13	1,574.13	3	\$11,016.18	\$ -0-	\$11,016.18	\$ 2,746.04	\$ -0-	\$ 2,746.04
49	-0-	-0-	-0-	-0-	817.68	817.68	9	10,850.73	-0-	10,850.73	2,698.64	-0-	2,698.64
53	-0-	-0-	-0-	-0-	1,492.21	1,492.21	10	-0-	863.97	863.97	-0-	287.54	287.54
Totals	\$56,173.62	\$97,631.13	\$153,804.75	\$28,542.26	\$43,872.59	\$72,414.85	14	2,844.12	1,873.09	4,717.21	1,358.13	754.79	2,112.92
Montana							16	2,263.08	3,925.16	6,188.24	1,270.52	1,010.11	2,280.63
1	\$ 7,267.62	\$ 914.76	\$ 8,182.38	\$2,292.93	\$ 276.54	\$ 2,569.47	21	-0-	6,037.17	6,037.17	-0-	2,176.07	2,176.07
2	5,046.83	4,316.03	9,362.86	1,892.06	1,310.73	3,202.78	23	13,250.66	13,729.67	26,980.33	2,813.33	3,691.78	6,505.11
5	5,126.30	1,597.33	6,723.63	1,928.38	170.40	2,098.78	25	3,336.39	10,502.76	13,839.15	2,157.72	3,484.12	5,641.84
9	8,341.04	4,307.88	12,648.92	2,848.10	1,274.76	4,122.86	27	-0-	1,264.73	1,264.73	-0-	318.25	318.25
10	2,528.51	2,937.02	5,465.53	947.87	1,209.80	2,157.67	29	2,357.40	-0-	2,357.40	589.35	-0-	589.35
11	1,914.70	950.88	2,865.58	765.66	139.23	904.89	31	-0-	1,676.07	1,676.07	-0-	425.46	425.46
12	3,682.76	4,364.69	8,047.45	1,381.65	245.69	1,627.34	32	-0-	2,372.12	2,372.12	-0-	1,121.06	1,121.06
13	2,489.59	2,798.92	5,288.51	2,488.41	-0-	2,488.41	33	-0-	3,883.80	3,883.80	-0-	1,630.83	1,630.83
15	-0-	3,102.99	3,102.99	-0-	1,134.99	1,134.99	34	-0-	6,829.03	6,829.03	-0-	1,911.16	1,911.16
16	-0-	1,622.43	1,622.43	-0-	727.13	727.13	35	-0-	5,355.22	5,355.22	-0-	2,162.68	2,162.68
17	-0-	478.90	478.90	-0-	731.72	731.72	36	-0-	5,621.64	5,621.64	-0-	1,971.79	1,971.79
Totals	\$36,397.35	\$23,709.07	\$60,106.42	\$14,545.06	\$ 7,221.19	\$21,766.25	37	-0-	4,885.41	4,885.41	-0-	2,017.71	2,017.71
Nebraska							38	-0-	743.89	743.89	-0-	238.40	238.40
1	\$ 5,907.95	\$ 66.78	\$ 5,974.73	\$ 1,572.05	\$ 216.58	\$ 1,788.63	39	-0-	5,649.64	5,649.64	-0-	2,988.82	2,988.82
2	1,546.11	-0-	1,546.11	384.34	-0-	384.34	40	-0-	2,567.27	2,567.27	-0-	1,596.99	1,596.99
3	8,828.13	3,376.93	12,205.06	4,113.93	46.77	4,160.70	41	-0-	1,003.54	1,003.54	-0-	539.19	539.19
4	5,209.82	3,313.28	8,523.10	2,670.73	-0-	2,670.73	43	-0-	417.50	417.50	-0-	1,329.59	1,329.59
5	4,608.60	6,092.52	10,701.12	2,794.51	-0-	2,794.51	Totals	\$45,920.56	\$79,201.68	\$125,122.24	\$13,633.73	\$29,656.34	\$43,290.07
7	14,776.09	-0-	14,776.09	3,960.00	-0-	3,960.00							
24	11,693.86	4,431.09	16,124.95	3,325.17	1,207.63	4,532.80							

* Because of common experience that newly organized utilities are not able to earn all debt service during the early period of operation, REA borrowers, by the terms of their contracts under the authority of the Congress, accumulate a part of their interest during the early months of operation for amortization in combination with the amortization of the loan. Interest is charged on the accumulated interest beginning at the end of the period for which interest may be accumulated. Under the current 25-year contract plan the schedule of payments is as follows: first 30 months from date of note - interest accumulated; 31 months to 48 months inclusive - interest on accumulated interest and on principal payable monthly; 49 months to 60 months inclusive - \$3.00 per month per \$1,000 accumulated interest and principal; 61 months to 72 months inclusive - \$4.00 per month per \$1,000 accumulated interest and principal; 73 months to 84 months inclusive - \$5.00 per month per \$1,000 accumulated interest and principal; 85 months to 25 years inclusive - \$5.35 per month per \$1,000 accumulated interest and principal; twenty-five years after the date of the note, the principal remaining unpaid, if any, becomes due and payable.

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL ELECTRIFICATION ADMINISTRATIONINTEREST AND PRINCIPAL ACCRUED ACCOUNTS OF REA BORROWERS - JULY 1, 1939 TO SEPTEMBER 30, 1940
(Excludes Installation Loan Accounts)

BORROWER DESIGNATION	ACCOUNTS FOR YEAR ENDING JUNE 30, 1940			ACCOUNTS FOR 3 MONTHS - JULY 1 TO SEPTEMBER 30, 1940			BORROWER DESIGNATION	ACCOUNTS FOR YEAR ENDING JUNE 30, 1939			ACCOUNTS FOR 3 MONTHS - JULY 1 TO SEPTEMBER 30, 1940		
	Interest and Principal Due and Payable for Period	Accrued Interest for Period Accumulated*	Total Interest and Principal for Period	Interest and Principal Due and Payable for Period	Accrued Interest for Period Accumulated*	Total Interest and Principal for Period		Interest and Principal Due and Payable for Period	Accrued Interest for Period Accumulated*	Total Interest and Principal for Period	Interest and Principal Due and Payable for Period	Accrued Interest for Period Accumulated*	Total Interest and Principal for Period
North Dakota							Pennsylvania						
8	\$ 3,138.79	\$ 2,311.29	\$ 5,450.08	\$ 1,400.05	\$ 778.92	\$ 2,178.97	4	\$12,716.40	\$11,052.78	\$23,769.18	\$ 3,590.52	\$ 3,249.60	\$ 6,840.12
11	20,135.62	6,545.74	26,681.36	9,022.17	2,005.04	11,027.21	6	22,575.11	14,121.66	36,696.77	7,558.89	4,279.64	11,838.53
13	-0-	2,654.87	2,654.87	-0-	676.80	676.80	12	3,929.42	2,004.43	5,933.85	1,087.36	233.38	1,320.74
17	-0-	-0-	-0-	-0-	422.79	422.79	13	30,437.52	8,298.54	38,736.06	6,000.00	2,256.39	8,256.39
19	-0-	2,176.31	2,176.31	-0-	1,405.45	1,405.45	14	21,705.13	4,569.48	26,274.61	3,204.05	1,409.91	4,613.96
Totals	\$23,271.41	\$13,688.21	\$36,962.62	\$10,422.22	\$ 5,289.00	\$15,711.22	15	17,270.70	15,384.65	32,655.35	4,670.46	4,025.83	8,696.29
Ohio							17	2,841.06	20,157.41	22,998.47	8,514.83	3,348.03	11,862.86
1	\$38,512.02	\$ 3,342.63	\$41,854.65	\$15,656.17	\$ 772.84	\$16,429.01	19	-0-	223.99	223.99	-0-	765.33	765.33
24	12,641.95	1,085.17	13,727.12	2,023.87	273.03	2,296.90	20	-0-	5,085.31	5,085.31	-0-	2,574.45	2,574.45
29	9,132.77	9,139.38	18,272.15	2,646.10	2,429.82	5,075.92	21	-0-	1,638.43	1,638.43	-0-	2,204.04	2,204.04
30	7,048.78	-0-	7,048.78	1,793.50	-0-	1,793.50	22	-0-	2,000.99	2,000.99	-0-	1,264.01	1,264.01
31	26,336.14	2,360.62	28,696.76	7,622.64	768.29	8,390.93	24	-0-	2,700.38	2,700.38	-0-	1,478.54	1,478.54
32	-0-	10,550.78	10,550.78	-0-	3,290.41	3,290.41	Totals	\$111,475.34	\$87,336.06	\$198,811.40	\$34,626.11	\$27,089.15	\$61,715.26
33	12,876.52	9,377.42	22,253.94	5,000.13	2,154.28	7,154.41	South Carolina						
39	1,033.20	14,034.59	15,067.79	2,348.91	3,390.36	5,739.27	9	\$44,759.67	\$28,667.06	\$73,426.73	\$ 9,339.29	\$ 9,044.46	\$18,383.75
41	7,168.92	11,583.88	18,752.80	3,549.00	3,550.09	7,099.09	13	9,039.95	2,056.49	11,096.44	1,817.21	949.92	2,767.13
42	4,010.44	6,831.71	10,842.15	1,641.35	1,557.12	3,198.47	14	874.29	6,773.96	7,648.25	774.56	2,558.44	3,333.00
50	9,875.47	1,269.17	11,144.64	1,946.59	-0-	1,946.59	19	-0-	2,994.21	2,994.21	-0-	1,790.01	1,790.01
55	7,818.19	10,070.17	17,888.36	4,288.45	1,260.12	5,548.57	21	-0-	1,580.34	1,580.34	-0-	1,326.27	1,326.27
56	14,876.12	-0-	14,876.12	4,306.96	-0-	4,306.96	22	-0-	1,106.11	1,106.11	653.30	757.75	1,411.05
59	9,520.23	4,637.92	14,158.15	2,182.91	379.16	2,562.07	23	-0-	780.69	780.69	-0-	1,196.96	1,196.96
60	12,725.79	10,676.00	23,401.79	5,476.79	2,819.76	8,296.55	24	-0-	819.27	819.27	-0-	693.88	693.88
65	5,309.76	17,115.37	22,425.13	3,929.34	4,325.60	8,254.94	26	-0-	-0-	-0-	-0-	441.40	1,142.68
68	2,329.42	2,204.11	4,533.53	1,177.51	-0-	1,177.51	27	-0-	-0-	-0-	364.40	269.89	634.29
71	8,100.11	1,131.58	9,231.69	2,025.00	317.06	2,342.06	28	-0-	-0-	-0-	-0-	537.62	537.62
74	7,957.18	864.95	8,822.13	2,225.48	393.95	2,619.43	Totals	\$54,673.91	\$44,778.13	\$99,452.04	\$13,650.04	\$19,566.60	\$33,216.64
75	6,339.48	3,455.37	9,794.85	2,038.63	623.05	2,661.68	South Dakota						
83	-0-	6,408.59	6,408.59	1,286.48	1,185.74	2,472.22	3	\$ 5,951.65	\$ 1,231.86	\$ 7,183.51	\$ 1,501.26	\$ 350.05	\$ 1,851.31
84	-0-	6,141.83	6,141.83	838.93	1,772.11	2,611.04	6	4,287.05	2,141.19	6,428.24	2,289.67	83.43	2,373.10
85	-0-	6,734.75	6,734.75	-0-	2,446.38	2,446.38	7	8,085.00	3,915.77	12,000.77	4,215.56	473.08	4,688.64
86	-0-	14,829.29	14,829.29	-0-	3,882.00	3,882.00	Totals	\$18,323.70	\$ 7,288.82	\$25,612.52	\$ 8,006.49	\$ 906.56	\$ 8,913.05
87	-0-	9,609.94	9,609.94	-0-	3,632.87	3,632.87	Tennessee						
88	-0-	963.97	963.97	-0-	1,090.40	1,090.40	1	\$19,485.88	\$1,623.11	\$21,108.99	\$ 4,077.90	\$ 439.88	\$ 4,517.78
Totals	\$203,612.49	\$164,419.19	\$368,031.68	\$74,004.74	\$42,314.44	\$116,319.18	2	2,689.09	-0-	2,689.09	674.50	-0-	674.50
Oklahoma							9	9,093.66	12,395.50	21,489.16	5,040.70	2,870.35	7,911.05
1	\$16,243.20	\$10,585.52	\$26,828.72	\$ 7,058.30	\$ 2,140.25	\$ 9,198.55	16	13,571.77	802.52	14,374.29	5,664.55	244.57	5,909.12
2	16,122.13	7,294.46	23,416.59	5,458.67	2,032.83	7,491.50	17	1,265.55	-0-	1,265.55	389.70	-0-	389.70
6	8,646.76	10,063.66	18,710.42	3,242.21	2,639.70	5,881.91	19	6,349.55	4,690.84	11,040.39	6,533.53	174.69	6,708.22
8	7,204.58	-0-	7,204.58	3,049.55	-0-	3,049.55	20	8,171.22	6,390.55	14,561.77	2,682.28	1,585.04	4,267.32
10	12,949.74	4,213.84	17,163.58	4,856.40	1,714.22	6,570.62	21	19,154.13	20.63	19,174.76	12,250.86	133.17	12,384.03
12	13,614.08	6,433.05	20,047.13	1,638.41	403.47	2,041.88	22	3,644.01	-0-	3,644.01	965.55	-0-	965.55
14	2,348.28	1,084.10	3,432.38	888.99	-0-	888.99	23	2,353.27	-0-	2,353.27	2,135.00	-0-	2,135.00
15	948.05	8,672.07	9,620.12	2,844.33	1,796.16	4,640.49	24	3,821.07	18,168.76	21,989.83	707.88	4,880.93	5,588.81
16	-0-	6,338.71	6,338.71	858.20	1,679.32	2,537.52	25	2,336.35	1,284.94	3,621.29	2,485.73	754.85	3,240.58
18	-0-	1,430.37	1,430.37	-0-	734.37	734.37	29	-0-	-0-	-0-	375.87	-0-	375.87
19	-0-	4,246.17	4,246.17	-0-	2,038.33	2,038.33	30	-0-	-0-	-0-	867.35	-0-	867.35
20	-0-	1,013.58	1,013.58	-0-	526.89	526.89	31	616.49	-0-	616.49	909.99	-0-	909.99
21	-0-	2,322.17	2,322.17	-0-	1,356.75	1,356.75	32	5,475.44	-0-	5,475.44	320.46	-0-	320.46
22	-0-	4,820.97	4,820.97	-0-	1,819.14	1,819.14	37	-0-	-0-	-0-	-0-	544.12	544.12
23	-0-	3,399.37	3,399.37	-0-	1,494.81	1,494.81	38	-0-	-0-	-0-	-0-	156.02	156.02
24	-0-	1,696.45	1,696.45	-0-	825.19	825.19	Totals	\$98,027.48	\$45,376.85	\$143,404.33	\$46,081.85	\$11,783.62	\$57,865.47
25	-0-	4,241.56	4,241.56	-0-	1,723.97	1,723.97	7	\$ 3,144.66	-0-	\$ 3,144.66	\$ 788.15	-0-	\$ 788.15
26	-0-	3,412.43	3,412.43	-0-	1,894.83	1,894.83	11	-0-	5,332.34	5,332.34	1,902.39	1,141.49	3,043.88
27	-0-	-0-	-0-	-0-	474.97	474.97	21	-0-	-0-	-0-	3,653.04	-0-	3,653.04
Totals	\$78,076.82	\$81,268.48	\$159,345.30	\$29,895.06	\$25,295.20	\$55,190.26	23	13,600.52	-0-	13,600.52	3,653.04	-0-	3,653.04
Oregon							30	1,912.92	5,187.06	7,099.98	1,912.92	950.52	2,863.44
2	\$ 2,065.89	\$ 1,112.97	\$ 3,178.86	\$ 781.61	\$ 142.44	\$ 924.05	33	894.58	8,168.87	9,063.45	1,340.62	2,109.20	3,449.82
5	1,815.83	374.02	2,189.85	466.35	123.32	589.67	38	7,561.28	3,978.55	11,539.83	4,536.30	-0-	4,536.30
14	1,862.21	3,539.17	5,401.38	941.34	726.92	1,668.26	40	15,021.67	8,915.72	23,937.39	5,804.81	1,676.18	7,480.99
16	-0-	-0-	-0-	-0-	212.66	212.66	41	2,185.88	6,392.96	8,578.84	3,275.96	1,018.61	4,294.57
17	-0-	2,299.96	2,299.96	-0-	760.61	760.61	44	2,154.23	2,179.18	4,333.41	1,410.95	733.31	2,144.26
Totals	\$ 5,743.93	\$ 7,326.12	\$13,070.05	\$2,189.30	\$1,965.95	\$4,155.25	45	7,350.03	2,728.67	10,078.70	2,756.00	365.98	3,121.98
							47	12,237.11	5,928.35	18,165.46	4,763.13	963.81	5,726.94
							48	3,453.39	5,079.19	8,532.58	1,879.26	768.74	2,648.00
							49	3,781.28	9,087.87	12,869.15	3,786.24	1,858.98	5,645.22
							50	22,623.54	4,206.72	26,830.26	3,201.77	-0-	3,201.77
								2,552.67	7,378.95	9,931.62	1,915.49	2,056.45	3,971.94

* Because of common experience that newly organized utilities are not able to earn all debt service during the early period of operation, REA borrowers, by the terms of their contracts under the authority of the Congress, accumulate a part of their interest during the early months of operation for amortization in combination with the amortization of the loan. Interest is charged on the accumulated interest beginning at the end of the period for which interest may be accumulated. Under the current 25-year contract plan the schedule of payments is as follows: first 30 months from date of note - interest accumulated; 31 months to 48 months inclusive - interest on accumulated interest and on principal payable monthly; 49 months to 60 months inclusive - \$3.00 per month per \$1,000 accumulated interest and principal; 61 months to 72 months inclusive - \$4.00 per month per \$1,000 accumulated interest and principal; 73 months to 84 months inclusive - \$5.00 per month per \$1,000 accumulated interest and principal; 85 months to 25 years inclusive - \$5.35 per month per \$1,000 accumulated interest and principal; twenty-five years after the date of the note, the principal remaining unpaid, if any, becomes due and payable.

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL ELECTRIFICATION ADMINISTRATIONINTEREST AND PRINCIPAL ACCRUED ACCOUNTS OF REA BORROWERS - JULY 1, 1939 TO SEPTEMBER 30, 1940
(Excludes Installation Loan Accounts)

BORROWER DESIGNATION	ACCOUNTS FOR YEAR ENDING JUNE 30, 1940			ACCOUNTS FOR 3 MONTHS - JULY 1 TO SEPTEMBER 30, 1940			BORROWER DESIGNATION	ACCOUNTS FOR YEAR ENDING JUNE 30, 1940			ACCOUNTS FOR 3 MONTHS - JULY 1 TO SEPTEMBER 30, 1940		
	Interest and Principal Due and Payable for Period	Accrued Interest for Period Accumulated*	Total Interest and Principal for Period	Interest and Principal Due and Payable for Period	Accrued Interest for Period Accumulated*	Total Interest and Principal for Period		Interest and Principal Due and Payable for Period	Accrued Interest for Period Accumulated*	Total Interest and Principal for Period	Interest and Principal Due and Payable for Period	Accrued Interest for Period Accumulated*	Total Interest and Principal for Period
Texas							Virginia						
52	\$ 1,285.94	\$ 5,685.95	\$ 6,971.89	\$ 1,927.37	\$ 1,384.57	\$ 3,311.94	29	\$ 1,273.02	\$11,091.27	\$12,364.29	\$ 2,036.81	\$ 2,961.75	\$ 4,998.56
53	1,283.40	6,305.24	7,588.64	1,924.98	1,217.93	3,142.91	30	-0-	390.03	390.03	-0-	420.40	420.40
54	-0-	7,501.33	7,501.33	1,313.64	1,745.92	3,059.56	31	-0-	12,228.76	12,228.76	-0-	3,592.95	3,592.95
55	-0-	4,767.14	4,767.14	-0-	1,626.61	1,626.61	34	-0-	2,601.81	2,601.81	-0-	934.07	934.07
56	639.51	8,649.57	9,289.08	1,919.04	2,399.96	4,319.00	35	-0-	3,902.13	3,902.13	-0-	1,538.16	1,538.16
58	580.70	4,142.32	4,723.02	1,743.15	612.82	2,355.97	36	-0-	-0-	-0-	-0-	488.28	488.28
59	-0-	4,075.32	4,075.32	-0-	1,829.06	1,829.06	37	-0-	-0-	-0-	-0-	375.38	375.38
60	-0-	5,379.68	5,379.68	-0-	2,821.02	2,821.02	38	-0-	-0-	-0-	-0-	401.99	401.99
61	-0-	9,095.20	9,095.20	1,899.51	2,193.18	4,092.69	Totals	\$129,840.19	\$81,872.58	\$211,712.77	\$33,033.71	\$24,523.50	\$57,557.21
62	-0-	2,811.51	2,811.51	-0-	1,102.96	1,102.96	Washington						
63	638.35	9,977.63	10,615.98	1,916.14	2,523.22	4,439.36	8	\$ 1,983.42	\$ 2,645.57	\$ 4,628.99	\$ 1,488.10	\$ 956.10	\$ 2,444.20
64	-0-	9,242.60	9,242.60	786.87	2,711.45	3,498.32	9	-0-	2,528.57	2,528.57	-0-	263.93	263.93
65	-0-	5,243.79	5,243.79	771.25	1,206.78	1,978.03	14	-0-	585.96	585.96	-0-	149.10	149.10
67	11,131.83	2,174.74	13,306.57	3,586.07	597.39	4,183.46	18	26,797.48	12,661.37	39,458.85	6,641.72	4,047.03	10,688.75
68	-0-	4,289.62	4,289.62	-0-	1,333.92	1,333.92	20	-0-	261.19	261.19	-0-	464.35	464.35
69	-0-	4,418.68	4,418.68	-0-	1,553.62	1,553.62	23	-0-	2,010.60	2,010.60	292.29	247.73	540.02
70	-0-	6,666.10	6,666.10	-0-	1,844.89	1,844.89	25	-0-	3,336.99	3,336.99	-0-	363.17	363.17
71	-0-	1,848.03	1,848.03	-0-	647.95	647.95	27	-0-	1,972.19	1,972.19	-0-	-0-	-0-
72	-0-	5,606.26	5,606.26	-0-	1,978.53	1,978.53	28	-0-	1,225.58	1,225.58	-0-	-0-	-0-
74	-0-	2,302.70	2,302.70	-0-	715.58	715.58	35	-0-	573.89	573.89	-0-	1,016.00	1,016.00
75	-0-	3,439.10	3,439.10	-0-	1,073.04	1,073.04	36	-0-	-0-	-0-	-0-	410.44	410.44
76	-0-	14,224.59	14,224.59	-0-	9,578.58	9,578.58	Totals	\$32,068.38	\$27,801.91	\$59,870.29	\$10,279.51	\$ 7,917.85	\$18,197.36
77	-0-	6,172.34	6,172.34	-0-	1,728.71	1,728.71	West Virginia						
78	-0-	4,318.48	4,318.48	-0-	1,840.49	1,840.49	10	\$ 2,995.24	\$ 7,335.21	\$10,330.45	\$ 1,514.08	\$ 1,514.24	\$ 3,028.32
80	-0-	2,209.58	2,209.58	-0-	1,248.75	1,248.75	Wisconsin						
83	-0-	2,438.41	2,438.41	-0-	1,356.54	1,356.54	9	\$ 1,153.15	\$ 1,450.25	\$ 2,603.40	\$ 1,152.91	\$ 151.12	\$ 1,304.03
84	-0-	1,817.94	1,817.94	-0-	1,028.67	1,028.67	14	8,126.37	2,518.57	10,644.94	2,387.55	599.66	2,987.21
85	-0-	1,664.82	1,664.82	-0-	804.13	804.13	16	8,184.32	1,277.37	9,461.69	2,913.04	-0-	2,913.04
86	-0-	5,247.10	5,247.10	-0-	1,917.47	1,917.47	19	4,547.86	4,539.73	9,087.59	1,363.29	1,464.03	2,827.32
87	-0-	1,766.49	1,766.49	-0-	1,191.99	1,191.99	21	5,604.07	1,419.64	7,023.71	1,559.34	301.28	1,860.62
88	-0-	2,056.60	2,056.60	-0-	1,123.22	1,123.22	25	5,689.65	3,993.64	9,683.29	1,422.41	1,637.96	3,060.37
91	-0-	2,595.90	2,595.90	-0-	1,642.32	1,642.32	27	6,856.51	4,352.61	11,209.12	1,903.86	1,404.24	3,308.10
92	-0-	1,654.62	1,654.62	-0-	881.54	881.54	29	37,879.14	305.48	38,184.62	4,694.09	239.07	4,933.16
93	-0-	2,250.56	2,250.56	-0-	1,414.79	1,414.79	31	8,475.75	3,232.95	11,711.89	4,462.47	449.47	4,911.94
94	-0-	1,786.64	1,786.64	-0-	1,044.15	1,044.15	32	21,948.16	1,332.95	23,281.11	6,026.68	671.32	6,698.00
95	-0-	1,509.21	1,509.21	-0-	632.60	632.60	35	25,105.13	3,437.55	28,542.68	4,492.35	422.13	4,914.48
96	-0-	1,681.67	1,681.67	-0-	960.72	960.72	37	32,451.45	4,927.58	37,379.03	8,387.02	1,466.55	9,853.57
98	-0-	187.39	187.39	-0-	636.35	636.35	38	12,699.00	-0-	12,699.00	3,186.98	1,466.55	4,653.53
99	-0-	1,763.82	1,763.82	-0-	844.79	844.79	40	5,441.38	4,130.97	9,572.35	1,674.69	1,880.86	3,555.55
100	-0-	2,265.10	2,265.10	-0-	4,090.86	4,090.86	41	34,055.70	3,097.75	37,153.45	8,763.32	1,160.82	9,924.14
101	-0-	2,176.28	2,176.28	-0-	1,536.16	1,536.16	43	5,091.42	11,534.74	16,635.16	3,818.52	2,481.48	6,300.00
102	-0-	1,279.83	1,279.83	-0-	862.81	862.81	45	15,398.74	22,404.55	37,803.29	12,533.42	2,909.32	15,442.74
103	-0-	-0-	-0-	-0-	366.06	366.06	46	3,909.24	4,976.17	8,885.41	2,933.50	802.51	3,736.01
104	-0-	699.34	699.34	-0-	753.77	753.77	47	-0-	6,285.85	6,285.85	1,017.13	1,550.96	2,568.09
Totals	\$114,671.21	\$249,953.65	\$364,624.86	\$60,715.05	\$84,249.14	\$144,964.19	48	-0-	2,748.44	2,748.44	-0-	1,572.73	1,572.73
Utah							49	1,622.39	11,623.97	13,246.36	2,951.59	2,419.53	5,371.12
6	\$ -0-	\$ 2,451.05	\$ 2,451.05	\$ -0-	\$ 1,221.07	\$ 1,221.07	51	-0-	5,691.11	5,691.11	-0-	2,222.77	2,222.77
7	323.64	36.76	360.40	170.80	88.27	259.07	52	-0-	4,229.02	4,229.02	-0-	1,582.74	1,582.74
8	-0-	3,775.70	3,775.70	-0-	1,712.51	1,712.51	53	-0-	7,401.02	7,401.02	-0-	2,314.70	2,314.70
Totals	\$ 323.64	\$ 6,263.51	\$ 6,587.15	170.80	\$ 3,021.85	\$ 3,192.65	54	-0-	9,223.56	9,223.56	-0-	3,004.36	3,004.36
Vermont							55	-0-	3,475.22	3,475.22	-0-	1,889.88	1,889.88
7	-0-	2,681.41	2,681.41	-0-	\$ 1,013.19	\$ 1,013.19	57	-0-	2,165.08	2,165.08	-0-	893.38	893.38
8	-0-	1,483.02	1,483.02	-0-	609.58	609.58	Totals	\$244,239.43	\$131,787.96	\$376,027.39	\$77,644.16	\$36,959.42	\$114,603.58
Totals	-0-	\$ 4,164.43	\$ 4,164.43	-0-	\$ 1,622.77	\$ 1,622.77	Wyoming						
Virginia							3	\$ -0-	\$ 1,430.84	\$ 1,430.84	\$ -0-	\$ 839.20	\$ 839.20
2	\$ 12,651.50	\$ 3,428.26	\$16,079.76	\$ 3,163.15	\$ 1,330.07	\$ 4,493.22	5	4,148.44	3,394.41	7,542.85	1,544.26	2,709.08	2,709.08
11	40,359.40	13,608.60	53,968.00	11,304.61	3,879.40	15,184.01	6	3,514.16	4,182.37	7,696.53	1,527.61	-0-	1,527.61
18	8,580.52	758.90	9,339.42	2,140.22	384.58	2,524.80	9	-0-	832.97	832.97	-0-	597.43	597.43
20	5,997.31	-0-	5,997.31	1,540.64	-0-	1,540.64	10	3,719.67	134.01	3,853.68	1,172.69	59.37	1,232.06
22	46,507.50	8,426.95	54,934.45	1,160.69	2,114.29	10,274.98	11	7,346.16	5,366.54	12,712.70	3,790.99	1,204.73	4,995.72
27	8,650.92	21,324.49	29,975.41	3,364.01	5,748.88	9,112.89	12	3,116.75	1,310.33	4,427.08	747.07	111.79	858.86
28	5,820.02	4,111.38	9,931.40	1,323.58	353.30	1,676.88	13	2,202.34	712.00	2,914.34	972.79	22.40	995.19
Totals							14	-0-	426.75	426.75	-0-	1,305.03	1,305.03

* Because of common experience that newly organized utilities are not able to earn all debt service during the early period of operation, REA borrowers, by the terms of their contracts under the authority of the Congress, accumulate a part of their interest during the early months of operation for amortization in combination with the amortization of the loan. Interest is charged on the accumulated interest beginning at the end of the period for which interest may be accumulated. Under the current 25-year contract plan the schedule of payments is as follows: first 30 months from date of note - interest accumulated; 31 months to 48 months inclusive - interest on accumulated interest and on principal payable monthly; 49 months to 60 months inclusive - \$3.00 per month per \$1,000 accumulated interest and principal; 61 months to 72 months inclusive - \$4.00 per month per \$1,000 accumulated interest and principal; 73 months to 84 months inclusive - \$5.00 per month per \$1,000 accumulated interest and principal; 85 months to 25 years inclusive - \$5.35 per month per \$1,000 accumulated interest and principal; twenty-five years after the date of the note, the principal remaining unpaid, if any, becomes due and payable.

Table IV

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL ELECTRIFICATION ADMINISTRATION

NAMES OF BORROWERS SHOWING OVERDUE AMOUNTS ON TABLE II FOR OCTOBER 31, 1940, WHO DID NOT MEET THEIR OBLIGATIONS WITHIN 30 DAYS. COMPARABLE DATA ARE ALSO SHOWN FOR JUNE 30, 1940.

[illegible]

SUMMARY OF DEBT SERVICE STATEMENTS REFLECTING CURRENT CONTRACTURAL OBLIGATIONS OF ALL REA BORROWERS. ALL PAYMENTS MADE FROM REVENUES

Table V

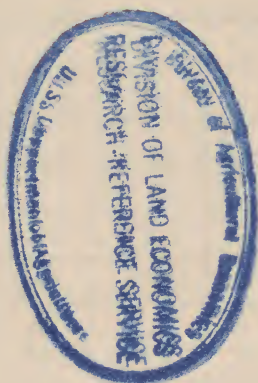
AS OF JUNE 30, 1940						AS OF OCTOBER 31, 1940					
ACCOUNTS	Loans for Lines and Generating Plants		Loans for Wiring and Plumbing		TOTAL AMOUNT	ACCOUNTS	Loans for Lines and Generating Plants		Loans for Wiring and Plumbing		TOTAL AMOUNT
	Borrowers	Amount	Borrowers	Amount			Borrowers	Amount	Borrowers	Amount	
INTEREST						INTEREST					
Due	353	\$ 2,284,258.39	310	\$ 62,134.94	\$2,346,393.33	Due	367	\$ 3,031,141.38	375	\$ 82,559.90	\$ 3,113,701.28
Paid	351	2,460,801.93	310	59,541.19	2,520,343.12	Paid	376	3,260,678.40	368	79,867.64	3,340,546.04
PRINCIPAL						PRINCIPAL					
Due	267	1,652,093.36	310	491,261.99	2,143,355.35	Due	314	2,401,838.65	375	666,533.34	3,068,371.99
Paid	263	1,851,805.76	310	507,115.90	2,358,921.66	Paid	331	3,052,563.63	368	714,754.55	3,767,318.18
OVERDUE AMOUNTS^{1/}						OVERDUE AMOUNTS^{3/}					
Interest	18	26,472.64	7	1,709.60	28,182.24	Interest	19	40,035.00	10	2,069.31	42,104.31
Principal	16	38,327.65	7	13,327.12	51,654.77	Principal	24	81,473.99	10	15,790.78	97,264.77
Total	19	64,800.29	7	15,036.72	79,837.01	Total	26	121,508.99	10	17,860.09	139,369.08
ADVANCE PAYMENTS^{2/}	62	417,324.67	26	15,079.36	432,404.03	ADVANCE PAYMENTS^{4/}	129	--	-	--	1,045,072.87

1/ Do not include \$10,850.07 interest and \$15,822.16 principal due from 29 borrowers on June 30, but paid within 30 days.

2/ Do not include \$63,621.31 paid on obligations due July 1, 1940.

3/ Do not include \$15,976.28 interest and \$28,974.59 principal due from 80 borrowers on Oct. 31, but paid within 30 days.

4/ Do not include \$65,038.03 paid on obligations due November 1, 1940. Borrowers include those making advance payments on wiring and plumbing loans.



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